

**NOTICE - SWEETWATER COUNTY  
BOARD OF COUNTY COMMISSIONERS  
WILL MEET IN REGULAR SESSION  
Tuesday, February 7, 2012 at 8:30 a.m.  
Commissioners Meeting Room  
Tentative and Subject to Change**

**PLEASE ARRIVE 15 MINUTES EARLIER THAN YOUR SCHEDULED TIME**

**PRELIMINARY**

- 8:30**
- A . CALL TO ORDER
  - B . QUORUM PRESENT
  - C . PLEDGE OF ALLEGIANCE
  - D . APPROVAL OF AGENDA
  - E . APPROVAL OF MINUTES: 1-17-12
  - F . ACCEPTANCE OF BILLS
    - 1 . Approval of County Vouchers/Warrants
    - 2 . Approval of Bonds
    - 3 . Approval of Monthly Reports
    - 4 . Approval of Abates/Rebates
  - G . DEPOSIT OF PUBLIC FUNDS
    - 1 . Application for Deposit of Public Funds 2012
  - H . BUDGET AMENDMENT
    - 1 . Budget Amendment for Grant Project

**COMMISSIONER COMMENTS/REPORTS**

**8:40**

**COUNTY RESIDENT CONCERNS**

**9:15**

**ACTION/PRESENTATION ITEMS**

- 9:30**
- A . Approval of the 2011/2012 Audit Report
- 9:45**
- B . A Resolution to Rescind Resolution 10-12-CC-06  
Which Established a Procedure for distributing  
6th Cent Tax Proceeds

- 9:55** C . Resolution to Terminate the Upper Green River Water Basin Joint Powers Agreement
- 10:05** D . Board Appointment
- 10:10** E . Approval to Purchase 1-Utility Vehicle Equipped with Rescue Skid and Trailer to Transport Vehicle from DHS Grant 10-GPD-SWE-LS-HLE10 (0144-421-94-58)
- 10:30** F . Request the Approval of the Chapter 32 Countywide Consensus Block Grant Resolution 12-02-GR-01
- 10:40** G . Sweetwater County Proclamation of Through with Chew Week and the Great American Spit Out
- 10:50** H . Private Citizens Proclamation against Windfarms
- 11:00** I . Request the Approval for a Moratorium on Commercial Wind Farms
- 11:15** J . Presentation and Request Support for the Coordinating Resource Management Plan on the Granger Lease Allotment

**LUNCH**

**PLANNING & ZONING- PUBLIC HEARING**

**1:30**

- 1 . 5 Star Auto and Truck Recyclers, LLC and William T. Liggett Zoning Map Amendment- A & I-1 to I-2
- 2 . Basic Energy Services- Conditional Use Permit Gravel Quarry
- 3 . Valley Water Service- Development Plan

- 4 . Language Amendment- Sections 3 & 4-  
Amendments 8 & 9
- 5 . Language Amendment- Repeal and Replace 2006  
International Fire Code APA Certification

**ACTION/PRESENTATION ITEMS CONTINUED**

- 2:15** K . BLM Right of Way Renewal for Hiawatha  
Road (CR 4-25)
- 2:25** L . Approval to Propose to Update Comprehensive  
Economic Development Strategy for the Great  
Divide Economic Development Coalition
- 2:35** M . 2011 Paint Striping Contract Change Order
- 2:45** N . Computer Software Discussion
- 3:00** O . Discussion Regarding the Utilization of the  
Old Circuit Court Building

**OTHER**

**3:30**

**EXECUTIVE SESSION(S)**

**ADJOURN**

January 17, 2012  
Green River, WY

The Board of County Commissioners met this day at 8:30 a.m. in Regular Session with all commissioners present. The meeting opened with the Pledge of Allegiance.

#### **Approval of Agenda**

Chairman Johnson requested to amend the agenda by adding, under "Other", a discussion relative to the Upper Green River Basin Advisory Board and a discussion concerning the 6<sup>th</sup> Cent Initiative. Chairman Johnson further noted that, due to an emergency, the letter of support for the Historic Mine Trail Nomination will be moved to 2:00 p.m. With those changes, Chairman Johnson entertained a motion to approve the agenda as modified. *Commissioner Kolb made the motion to approve the agenda as modified. Commissioner Bailiff seconded the motion.* With no discussion, the motion was approved unanimously.

#### **Approval of Minutes 1-3-12**

*Commissioner West moved to approve the minutes. Commissioner Van Matre seconded the motion.* With no discussion, the motion was approved unanimously.

#### **Acceptance of Bills**

##### **Approval of County Vouchers/Warrants, Monthly Reports, Bonds and Abates/Rebates**

*Commissioner Kolb made the motion to approve the bills: the vouchers and warrants, the bonds, monthly reports, and the abates and rebates. Commissioner Bailiff seconded the motion.* With no discussion, the motion was approved unanimously.

<b>WARR#</b>	<b>NAME</b>	<b>DEPT</b>	<b>TOTAL</b>
46520	Bank Of The West	Gen Accts	272.85
1	Bridger Valley Electric Assn	Fire Marshal	19.21
2	Capital Business Systems	Juv Prob	1,575.00
3	Centurylink	Commiss, Clk, Treas, Shrf, Co Atrny, Grants Proj, GR Cir Court, IT Dept, Shrf Dtn Mnt, Clk Dist Crt, Flt Veh Main, Comm Dev&Eng, Vet Services	479.01
4	Centurylink	Assess, Juv Prob, Road & Bridg, Elect, Human Resour, Purchasing, Grants Admin, RS Off Bld A, Shrf Emg Mgt, Fire Marshal, RS Mnt/C Pur, Comm Nur-Hom, Env Hlth	2,094.52
5	Centurylink	Commiss, Clk, Treas, Assess, Shrf, Co Atrny, Juv Prob, GR Cir Court, IT Dept, Clk Dist Crt, GR Fcl Mt CH, Road & Bridg, Grants Proj	613.55
6	Centurylink	Elect, Comm Dev&Eng, Grants Admin, Shrf Emg Mgt, Vet Services, Human Resour, Purchasing, Comm Nur-Hom, Env Hlth	460.17
7	Directv	Shrf Emg Mgt	18.00
8	Pitney Bowes Global Fin	Env Hlth	501.24
9	Rocky Mtn Power	Comm Dev&Eng, GR Rsvlt Mai, GR Fcl Mt CH	2,359.95
46530	Satcom Global Fze	Coroner	116.85
1	Sweetwater Television Co Union Telephone Company	Shrf	28.50
2	Inc	Elect	43.17
3	USPS - Hasler	Gen Co Admin	6,000.00
4	Verizon Wireless	Fire Marshal	77.33
5	Wells Fargo Bank	Shrf Dtn Mnt, Shrf	42.76
6	Wells Fargo Bank	Shrf Dtn Mnt, Shrf	680.91
7	Wells Fargo Bank	Shrf Dtn Mnt, Shrf	2,495.95
8	Canon Financial Services	Coop Ext/4H	309.19
9	Capital Business Systems	Clk	49.73
46540	Centurylink	Commiss, Clk, Treas, Assess, Co Atrny, Juv Prob, Grants Proj, GR Cir Court, IT Dept, GR Fcl Mt CH, Flt Veh Main, RS Off Bld A, Fire Marshal	1,176.71
1	Centurylink	Shrf, IT Dept, Clk Dist Crt, Road & Bridg, Elect, Comm Dev&Eng, Human Resour, Purchasing, Grants Admin, Enhd 911, Shrf Emg Mgt, Comm Nur-Hom, Env Hlth	3,711.75
2	City Of Green River	GR Fcl Mt CH, GR Cir Court, GR Rsvlt Mai, GR Wrhs Main, GR Rd & Brdg, GR JV Maint	1,348.64

3	CK Construction Corp	Grants Proj	265,589.19
4	Fleet Services	Flt Veh Main	2,669.01
5	Hasler	Gen Co Admin	180.00
6	Purchase Power	Shrf Dtn Mnt	225.44
7	Questar Gas	GR JV Maint, GR Fcl Mt CH, GR Cir Court, GR Rsvlt Mai, GR Wrhs Main, GR Rd & Brdg	8,512.26
8	Rock Springs Municipal Ut	Fire Marshal, RS Rd & Brdg, RS Veh Maint, Thmpsn Bld A, RS Off Bld A, Att Bld 731C, Facil 731C C, Shrf Dtn Mnt, JV 731 Bld D	1,765.80
9	Rocky Mtn Power	RS Rd & Brdg, Shrf Dtn Mnt, RS Mnt/C Pur, Comm Dev&Eng, RS R&B Lagoo	7,744.37
46550	Sweetwater Television Co	Shrf Emg Mgt, Shrf Dtn Mnt, Fire Marshal	194.53
1	Union Telephone Company Inc	Assess, Clk, Shrf Emg Mgt, Grants Admin, Co Atrny, Road & Bridg, Clk Dist Crt, Commiss, GR Fcl Mt CH, Purchasing, Vet Services	413.85
2	Union Telephone Company Inc	Co Atrny, Commiss, IT Dept, Coroner, GR Fcl Mt CH, Shrf Dtn Mnt, Fire Marshal, Comm Dev&Eng, Land Use, Purchasing, Road & Bridg, Shrf, Env Hlth	4,787.09
3	Verizon Wireless	Shrf Emg Mgt	243.72
4	Wyoming Waste Services	Shrf Dtn Mnt, RS Veh Maint, RS Off Bld A, Thmpsn Bld A, RS Mnt/C Pur	1,537.67
5	Ace Hardware	GR Fcl Mt CH, Shrf Dtn Mnt, Co Atrny, Flt Veh Main	538.84
6	Ace Hardware	Shrf, Shrf Dtn Mnt	105.29
7	Ace Hardware #11263-C	GR Fcl Mt CH, IT Dept	103.48
8	Ace Hardware #11263-C	GR Fcl Mt CH	293.74
9	Aed Authority	Shrf Dtn Mnt	750.00
46560	Airgas Intermountain Inc	Fire Marshal	355.00
1	Alcohol & Drug Testing Svc	Employee Ben	132.00
2	Arnell Jr., Gary B.	Clk Dist Crt	520.00
3	Arnell Jr., Gary B.	Clk Dist Crt	1,630.00
4	Arnell Jr., Gary B.	Clk Dist Crt	3,030.00
5	Arnell Jr., Gary B.	Clk Dist Crt	2,400.00
6	Auto Parts Unlimited	Flt Veh Main	99.42
7	Autospa Inc	Shrf	59.10
8	Avtex Solutions LLC	Enhd 911	4,084.50
9	Battery Systems	Flt Veh Main	139.67
46570	Behavioral Interventions	Grants Proj	124.00
1	Bloedorn Lumber	GR Fcl Mt CH	216.88
2	Bob Barker Company Inc	Shrf Dtn Mnt	167.52
3	Buckley Powder Company	Shrf	2,040.00
4	Casper Star Tribune	Human Resour	157.45
5	Cassidian Communications	Enhd 911	59,765.00
6	Castillon D.D.S., A. Bryce	Shrf Dtn Mnt	1,207.00
7	Chematox Laboratory Inc	Coroner	265.00
8	City Auto Sales	Flt Veh Main, Fire Marshal	554.10
9	City Auto Sales	Flt Veh Main	474.95
46580	Communication Technologies	Shrf Dtn Mnt	21,675.00
	Computer Software Association	Capital Proj	227,932.95
1	Control Company	Env Hlth	101.00
2	Copier & Supply Co Inc	Clk, Co Atrny, Assess, Purchasing, Commiss, Land Use, Shrf, Shrf Dtn Mnt	1,203.22
3	Copier & Supply Co Inc	Land Use, Animal Cntrl	784.82
4	Cordier, Annette	Env Hlth	52.17
5	Culligan Bottled Water	Vet Services	13.00
6	Culligan Soft Water Service	Shrf Dtn Mnt	297.50
7	Daggett County Sheriffs Off	Shrf	975.00
8	Dell Marketing L P	Comm Nur-Hom, Co Atrny	332.88
9	Erickson, D. Shantell	Shrf	89.99
46590	F B McFadden Wholesale Co	Shrf Dtn Mnt	706.00
1	F B McFadden Wholesale Co	Shrf Dtn Mnt	7,405.86
2	Fedex	Co Atrny	27.47
3	First Choice Ford	Flt Veh Main	92.37
4	Fremont Motor Rock Spring	Flt Veh Main	902.38
5	Fry's Custom Floors Inc	Capital Proj	1,036.85
6	Fsh Communications, LLC	Shrf Dtn Mnt	70.00
7			
8	Golden Hour Senior Citize	Senior Cntrs	22,003.65
9	Govconnection Inc	IT Dept, GR Fcl Mt CH	1,682.00

46600	Green River Star	Vet Services, Shrf	126.76
1	Greenwood Mapping Inc	Capital Proj	427.50
2	Gruber Technical Inc	Shrf Dtn Mnt	1,321.00
3	High Country Behavioral H	Vet Services	500.00
4	Homax Oil Sales, Inc.	Shrf	388.69
5	Horizon Laboratory LLC	Coroner	897.75
6	Hsbc Business Solutions	GR Fcl Mt CH	156.77
7	IBC Wonder / Hostess	Shrf Dtn Mnt	1,114.02
8	IBS Incorporated	Flt Veh Main	310.37
9	Idexx Distribution Inc Ac	Env Hlth	2,217.60
46610	Industrial Supply	Road & Bridg, Purchasing	214.71
1	Intoximeters	Shrf	1,047.50
2	ITW Labels	Clk	256.43
3	J & S Solar Products	Flt Veh Main	80.00
4	J & V Enterprises Inc	Treas	674.25
5	Ja Sexauer	Shrf Dtn Mnt	63.76
6	Johnson, Wally J.	Commiss	125.91
7	Kroner III M.D., L F	Shrf Dtn Mnt	810.00
8	Lincare	Shrf Dtn Mnt	416.00
9	Loveless, Janet	Clk Dist Crt	1,205.75
46620	Mathey Law Office - Assig	Clk Dist Crt	650.00
1	Mathey Law Office - Assig	Clk Dist Crt	1,690.00
2	Mathey Law Office - Assig	Clk Dist Crt	2,520.00
3	McKee Foods Corporation	Shrf Dtn Mnt	489.60
4	Meadow Gold Dairy	Shrf Dtn Mnt	2,070.03
5	Mendenhall Equipment Co.	Shrf Dtn Mnt	665.14
6	Nada Appraisal Guides	Clk	211.00
7	National Business Systems	Treas	1,000.00
8	National Law Enforcement	Shrf	644.39
9	Nicholas & Company	Shrf Dtn Mnt	3,525.36
46630	Nutech Specialities Inc	Road & Bridg	3.36
1	Office Depot Inc	Shrf	1,115.99
2	Pamida - Pharmacy	Shrf Dtn Mnt	2,102.00
3	Plainsman Printing & Supp	Clk Dist Crt	48.89
4	Pm Autoglass Inc	Flt Veh Main	975.00
5	Professional Systems Tech	Shrf Dtn Mnt	495.00
6	Quill Corporation	Shrf Dtn Mnt, Human Resour, Purchasing, Road & Bridg, GR Fcl Mt CH, Vet Services, Coop Ext/4H, Treas	115.94
7	Quill Corporation	Clk, Shrf, Clk Dist Crt, Assess, Shrf Dtn Mnt, UNKNOWN DEPT, Co Atrny, Treas	464.52
8	Quill Corporation	Shrf, Human Resour, GR Fcl Mt CH, Vet Services, IT Dept, Shrf Dtn Mnt, Clk, Animal Cntrl	1,395.75
9	Real Kleen Inc	Shrf Dtn Mnt	171.45
46640	Rock Springs Newspapers Inc	Vet Services	454.84
1	Rock Springs Newspapers Inc	Gen Co Admin, Human Resour	826.08
2	Rock Springs Newspapers Inc	Gen Co Admin	3,213.94
3	Rock Springs Winlectric Co	Shrf Dtn Mnt	221.20
4	Rocky Mountain Propane	Farson R & B	1,687.97
5	Secretary Of State	Shrf	30.00
6	Shadow Mountain Water Of	Vet Services	19.75
7	Six States Distributors Inc	Flt Veh Main	122.15
8	Skaggs Companies	Shrf	430.20
9	Skywest Airlines Inc	Transport	363,706.00
46650	Snap On Tools	Flt Veh Main	320.00
1	Sterling Communications	Shrf	620.00
2	Sunlite Service	Flt Veh Main	1,110.00
3	Sw-Wrap	Grants Proj	1,199.53
4	Sweetwater Co	Comm Nur-Hom, Comm Nur-Pub, Grants Proj	81.84
5	Sweetwater Co Events Comp	Grants Proj, UNKNOWN DEPT	525,452.02
6	Sweetwater Co Weed & Pest	Shrf Dtn Mnt	221.40
7	Sweetwater County Health	Comm Nur-Hom	99,000.00
8	Sweetwater Technology Ser	Shrf	180.00
9	Sweetwater Transit Authority	Transport	29,580.00
46660	Sweetwater Trophies	Clk Dist Crt, Grants Admin, GR Fcl Mt CH	87.90
1	Swick's Matco Tools	Flt Veh Main	26.64
2	Swisher Hygiene Frachise	Shrf Dtn Mnt	717.71
3	The Radio Network	Shrf	680.00
4	The Tire Den Inc	Flt Veh Main	2,179.66
5	The UPS Store - #3042	Road & Bridg, Shrf	25.95
6	U S Foodservice Inc	Shrf Dtn Mnt	2,463.93
7	Vaughn's Plumbing & Heating	Shrf Dtn Mnt	240.00
8	Videoray LLC	Grants Proj	3,005.00



Budget Adjustments

\$84,000

Dated at Green River, Wyoming this 17th of January, 2012.

BOARD OF COUNTY COMMISSIONERS  
SWEETWATER COUNTY, WYOMING

\_\_\_\_\_  
Wally J. Johnson, Chair

\_\_\_\_\_  
Gary Bailiff, Member

\_\_\_\_\_  
John K. Kolb, Member

\_\_\_\_\_  
Reid O. West, Member

ATTEST:

\_\_\_\_\_  
Steven Dale Davis, County Clerk

\_\_\_\_\_  
Don Van Matre, Member

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**Commissioner Comments/Reports**

**Commissioner Kolb**

Commissioner Kolb reported that he attended the following meetings: Communities Protecting the Green, Planning and Zoning and the Rock Springs Resource Management Plan.

**Commissioner Van Matre**

Commissioner Van Matre reported that he met with SW Wrap CEO Kathy Hughes, Human Resources Manager Garry McLean, I/T Director Tim Knight, Grants Manager Krisena Marchal, and Museum Board Director Ruth Lauritzen.

**Chairman Johnson**

Chairman Johnson reported that he spent the entire week of January 9-13, 2012 working with the BLM relative to the Rock Springs Resource Management Plan.

**Commissioner West**

Commissioner West reported that he, Commissioner Bailiff, Green River Mayor Castillon, Rock Springs Mayor Demshar, and representatives from the Golden Hour and Young at Heart Senior Citizen Centers met with a group to discuss the feasibility of putting a ballot initiative together for a senior citizen service district. Commissioner West further reported that he attended the legislative forum and has talked with Account Manager Bonnie Phillips regarding Board of Health issues relative to payables and payroll. Commissioner West explained that a joint meeting with the mayors to discuss the Board of Health will be held on Monday, January 23, 2012.

**Commissioner Bailiff**

Commissioner Bailiff reported that he attended a Planning and Zoning meeting and looked into the Search and Rescue budget. Commissioner Bailiff further reported that he attended a meeting with Commissioner West to discuss the feasibility of putting a ballot initiative together for a senior citizen service district and spoke with Lee Splett regarding improvement districts. Commissioner Bailiff reported that he met with Sheriff Haskell, Grants Manager Krisena Marchal, STAR, Fire Marshall Dennis Washam, Public Works Director John Radosevich and the County Road and Bridge department.

**County Resident Concerns**

Chairman Johnson opened county resident concerns. Hearing no comments, the public hearing was closed.

**Action/Presentation Items**

**Publication of Positions and Salaries**

Chairman Johnson entertained a motion to authorize the publication of gross salaries for Sweetwater County, Wyoming that were effective as of January 1, 2012. ***Commissioner Bailiff so moved. Commissioner West seconded the motion.*** With no discussion, the motion was approved unanimously.

**Board Appointment- Southwest Counseling-4 year term**

***Commissioner West moved to appoint Iris Bonsell to the Southwest Counseling Board. Commissioner Bailiff seconded the motion.*** Following a brief discussion, the motion was approved unanimously.

**Mutual Aid Agreement for Emergency Response**

Deputy County Attorney Cliff Boevers presented the Mutual Aid Agreement for Emergency Response. Following discussion, Chairman Johnson entertained a motion to approve the document. ***Commissioner Bailiff moved that we sign the Mutual Aid Agreement and authorize the Chairman to sign on behalf of***

*the commissioners. Commissioner Van Matre seconded the motion.* With no discussion, the motion was approved unanimously.

**Break**

Chairman Johnson called for a ten minute break.

**Resolution in Support of Southwest Counseling on State Crisis Stabilization Money**

Southwest Counseling Executive Director Linda Acker was present to explain the process she has endured trying to obtain state-grant crisis stabilization funding. Following a lengthy discussion, Chairman Johnson entertained a motion to support Southwest Counseling in passing Resolution 12-01-CC-04 and have all five commissioners sign said resolution. *Commissioner West so moved. Commissioner Bailiff seconded the motion.* With no discussion, the motion was approved unanimously.

**RESOLUTION 12-01-CC-04**

WHEREAS The Sweetwater County Board of County Commissioners having previously committed to making efforts to guarantee that citizens of Sweetwater County receive care for acute mental health conditions and;

WHEREAS Sweetwater County has previously made efforts to work with local medical providers to ensure that Sweetwater County Citizens are not transported out of the County to obtain care for acute mental health crisis and;

WHEREAS Sweetwater County is part of the West Region created by the Wyoming Department of Health along with Uinta, Teton, Sublette and Lincoln Counties as a region to provide equal access to mental health care for Crisis Stabilization and;

WHEREAS Southwest Counseling Service of Sweetwater County provided Emergency Services (assessments) to 609 individuals in 2011 and provided services to 187 individuals placed on involuntary holds in 2011 and;

WHEREAS providers in the other counties in the West Region provided services to the following number of individuals:

	Assessed	Holds
Jackson Counseling Service	49	31
High Country Behavioral	337	54

WHEREAS the 337 assessed clients and 54 holds conducted by High Country included 65 assessments and 13 holds for Lincoln County; 63 assessments and 15 holds for Sublette County and 209 assessments and 26 holds for Uinta County and;

WHEREAS based upon the figures set forth above, combined Uinta, Teton, Sublette and Lincoln counties assessed only 39% of the clients to 61% provided by Southwest Counseling Service and;

WHEREAS pursuant to the plan established by the legislature to bid out contracts for mental health services pursuant to W.S. 35-1-620(a)(i) contracts for Crisis Stabilization Services in the amount of \$858,666.00 were awarded to High Country Behavioral to provide Crisis Stabilization Services in the West Region and;

WHEREAS Southwest Counseling Service, a West Regional partner was denied an opportunity to participate in the development and implementation of Crisis Stabilization in Sweetwater County, and;

THEREFORE BE IT RESOLVED THAT THE Sweetwater County Board of County Commissioners acknowledges the inequity in funding for Crisis Stabilization services in the West Region particularly to Sweetwater County and resolves to petition the Wyoming Department of Health, Legislature and Governor to seek redress.

Dated at Green River, Wyoming this 17th of January, 2012.

BOARD OF COUNTY COMMISSIONERS  
SWEETWATER COUNTY, WYOMING

\_\_\_\_\_  
Wally J. Johnson, Chair

\_\_\_\_\_  
Gary Bailiff, Member

\_\_\_\_\_  
John K. Kolb, Member

\_\_\_\_\_  
Reid O. West, Member

ATTEST:

\_\_\_\_\_  
Steven Dale Davis, County Clerk

\_\_\_\_\_  
Don Van Matre, Member

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**Letter of Support for Mental Health and Substance Abuse Application for Services**

Executive Director Linda Acker requested a letter of support for a mental health and substance abuse application for services from the commission. *Commissioner West moved to approve the letter and have our Chairman sign. Commissioner Kolb seconded the motion.* With no discussion, the motion was approved unanimously.

**Special Prosecutor Resolution**

Deputy County Attorney Cliff Boevers requested the approval of Resolution 12-01-AT-02, Special Prosecutor. Following discussion, Chairman Johnson entertained a motion to approve Resolution 12-01-AT-02, Resolution for a Special Prosecutor. *Commissioner Kolb so moved. Commissioner West seconded the motion.* With no discussion, the motion was approved unanimously.

**RESOLUTION # 12-01-AT-02  
RESOLUTION FOR SPECIAL PROSECUTOR**

WHEREAS, the Sweetwater County and Prosecuting Attorney has entered into an agreement with Dean Stout, County and Prosecuting Attorney in and for Uinta County, Wyoming, or any of his deputy county attorneys, to assist in advising, investigation and potential prosecution of the case of State v. Kaylynn Soule' which allegedly occurred on January 6, 2012, in which the Sweetwater County and Prosecuting Attorney's Office has either a conflict of interest or which would have the appearance of impropriety if pursued by that office; and

WHEREAS, the Uinta County Attorney's Office will provide these services free of charge to Sweetwater County; and

WHEREAS, Wyoming Statutes §§ 18-3-302 and 18-3-107 authorize such appointment with consent of the Board of County Commissioners and said action and it benefits Sweetwater County;

NOW, THEREFORE BE IT HEREBY RESOLVED that the Board of County Commissioners of Sweetwater County, Wyoming consents to the appointment of Dean Stout or any of his deputies to serve as special deputy county and prosecuting attorney(s) in the above reference case.

DATED this 17th day of January, 2012.

THE BOARD OF COUNTY COMMISSIONERS  
SWEETWATER COUNTY, WYOMING

\_\_\_\_\_  
WALLY JOHNSON, CHAIRMAN

ATTEST: \_\_\_\_\_  
Steven Dale Davis

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**Break**

Chairman Johnson called for a five minute break.

**Request Authorization to Fill Vacancy in Attorney's Office**

Human Resources Specialist Brenda Rael explained that a legal secretary has recently resigned and requested the authorization to re-staff the vacancy. Following a brief discussion, Chairman Johnson entertained a motion to grant the request to fill the vacancy in the attorney's office as requested by the Human Resources Department and the Attorney's Office. *Commissioner Bailiff so moved. Commissioner Van Matre seconded the motion.* With no discussion, the motion was approved unanimously.

**Right of Way Renewal for Mesa Drive 4-60**

Public Works Director John Radosevich requested approval for the United States Department of the Interior Bureau of Land Management Right-of-Way Grant/Temporary Use Permit Serial Number WYW72283 for Mesa Drive 4-60. Following discussion, Chairman Johnson entertained a motion to approve the request. *Commissioner Kolb made the motion to approve WYW72283 renewal and authorize the Chairman to sign. Commissioner Bailiff seconded the motion.* With no discussion, the motion was approved unanimously.

**Right of Way Renewal for Browns Park County Road 4-70**

Public Works Director John Radosevich requested approval for the United States Department of the Interior Bureau of Land Management Right-of-Way Grant/Temporary Use Permit Serial Number WYW71286 for Browns Park County Road 4-70. Following discussion, Chairman Johnson entertained a motion to approve. *Commissioner West moved to approve the right of way grant and temporary use permit with the BLM for Serial number WYW71286 for County Road 4-70. Commissioner Van Matre seconded the motion.* Following further discussion, the motion was approved unanimously.

**Update on the Great Divide Economic Development Coalition**

Public Works Director John Radosevich updated the commission on the Continental Divide Economic Committee that was formed in 2007. Mr. Radosevich explained that he currently serves on the board as the county representative and that his term will expire soon. Mr. Radosevich noted that he is eligible for

re-appointment and questioned who the commission would like to appoint to represent the board. Following discussion, *Commissioner Kolb made a motion to support the continuance of the participation in this Great Divide Economic Development Coalition and continue to have Mr. Radosevich represent us. Commissioner Van Matre seconded the motion.* With no discussion, the motion was approved unanimously.

#### **Other**

Chairman Johnson requested to discuss the 6th cent initiative and suggested that a workshop be scheduled. The commission concurred to hold a 6<sup>th</sup> cent initiative workshop on Monday, January 23, 2012 at 7:00 p.m.

Chairman Johnson explained that Senator Stan Cooper wrote a letter indicating that the Lincoln County Commission will not be appointing any new members to the Upper Green River Joint Powers Water Board and he had been instructed to turn all the records and checking account information over to the Sweetwater County Board of County Commissioners. Chairman Johnson further explained that all mail will be forwarded to the Sweetwater County Board of County Commissioners. Chairman Johnson explained that, for all practical purposes, this dissolves the board. He noted, however; that the Sweetwater County Commission approved a resolution establishing this board and, if they wish to dissolve the board, the resolution will have to be rescinded. Chairman Johnson requested that the resolution and decision regarding the Upper Green River Joint Powers Water Board be discussed during the February 7, 2012 board meeting. Chairman Johnson instructed the County Clerk's office to not pay any bills relative to the Upper Green River Joint Powers Water Board until the commission has the opportunity to review.

#### **Break**

Chairman Johnson called for a five minute break.

#### **Executive Session(s)-Personnel/Legal**

Chairman Johnson proposed to go into executive session to discuss real estate and legal issues. With no discussion, the motion was approved unanimously. A quorum of the commission was present.

After coming out of executive session, Chairman Johnson explained that real estate and legal issues were discussed and that no action was required at this time.

#### **Action Items Continued**

##### **Sweetwater County Draft Audit Report**

McGee Hearne & Paiz, LLP Auditor Robert Dahill and Senior Manager Amber Nuse were present to provide the 2011/2012 audit report. The commissions concurred that they will review the audit and discuss the matter during the next board meeting on February 7, 2012.

#### **Lunch**

Chairman Johnson recessed the meeting for lunch. After the lunch break, Chairman Johnson opened the afternoon session.

#### **Action Items Continued**

##### **Memorial Hospital of Sweetwater County Update**

Memorial Hospital of Sweetwater County CEO Jerry Klein, CFO Irene Richardson and Board Chairman Artis Kalivas were present to provide the commission with an update on the hospital, medical office building project and recruiting of physicians.

##### **Letter of Support for Historic Mine Trail Nomination**

Sweetwater County Museum Director Ruth Lauritzen requested a letter of support from the commission for the proposed short loop tour named, "What the Lake Left Behind." Following discussion, *Commissioner Van Matre moved to approve the letter of support and authorize the Chairman to sign. Commissioner West seconded the motion.* With no discussion, the motion was approved unanimously.

#### **Adjourn**

There being no further business to come before the Board this day, the meeting was adjourned subject to the call of the Chairman.

This meeting was recorded and is available from the County Clerk's office at the Sweetwater County Courthouse in Green River, Wyoming

THE BOARD OF COUNTY COMMISSIONERS  
OF SWEETWATER COUNTY, WYOMING

\_\_\_\_\_  
Wally J. Johnson, Chairman

\_\_\_\_\_  
Gary Bailiff, Member

ATTEST:

\_\_\_\_\_  
John K. Kolb, Member

\_\_\_\_\_  
Don Van Matre, Member

\_\_\_\_\_  
Steven Dale Davis, County Clerk

\_\_\_\_\_  
Reid O. West, Member

\*\*\*\*\*

	DATE	AMOUNT
EAL	1/20/2012	16,868.84
EAL	1/23/2012	176.88
EAL	1/26/2012	7,554.60
EAL	1/27/2012	88,280.63
EAL	1/30/2012	944,998.51
EAL	2/3/2012	181,032.99
EAL	2/7/2012	1,173,847.53

Payroll Net 1,006,042.69 Payroll Checks # 46519,46700,46702-46767

TOTAL AMOUNT \$3,418,802.67

John Kolb should abstain from approving the voucher to Alpha Petroleum Service for \$520.50.  
 Vouchers in the above amount are hereby approved and ordered paid this date of 02/07/2012

\_\_\_\_\_  
 Wally J. Johnson, Chair

\_\_\_\_\_  
 Gary Bailiff, Member

\_\_\_\_\_  
 John K. Kolb, Member

\_\_\_\_\_  
 Don Van Matre, Member

Attest:

\_\_\_\_\_  
 County Clerk

\_\_\_\_\_  
 Reid O. West, Member

**Authorization for Bonds**

2-7-12

Gigi Jasper	SWCO- Library/Treasurer	\$10,000.00
Darrell Burke	SWCO Fire District #1/Treasurer	\$ 5,000.00
Charles Barnum	SWCO Events Complex/Treasurer	\$10,000.00

THE BOARD OF COUNTY COMMISSIONERS  
FOR SWEETWATER COUNTY, WYOMING

\_\_\_\_\_  
Wally J. Johnson, Chairman

\_\_\_\_\_  
Gary Bailiff, Member

\_\_\_\_\_  
John K. Kolb, Member

Attest:

\_\_\_\_\_  
Donald Van Matre, Member

\_\_\_\_\_  
Steven Dale Davis, County Clerk

\_\_\_\_\_  
Reid O. West, Member

Wyoming



# Western Surety Company

## OFFICIAL BOND AND OATH

KNOW ALL PERSONS BY THESE PRESENTS:

Bond No. 61245788

That we Gigi Jasper,

of Green River, Wyoming, as Principal, and WESTERN SURETY COMPANY, a corporation duly licensed to do business in the State of Wyoming, as Surety, are held and firmly bound

unto County of Sweetwater, the State of Wyoming, in the penal

sum of Ten Thousand and 00/100 DOLLARS (\$ 10,000.00), to which payment well and truly to be made, we bind ourselves and our legal representatives, jointly and severally, firmly by these presents.

Dated this 16th day of January, 2012.

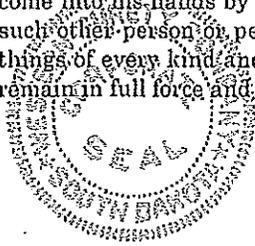
THE CONDITION OF THE ABOVE OBLIGATION IS SUCH, That whereas, the above bounden Principal was duly Appointed  Elected  to the office of Treasurer

in the County of Sweetwater,

and State aforesaid for the term beginning January 16th, 2012, and ending

January 16th, 2013.

NOW THEREFORE, If the above bounden Principal and his deputies shall faithfully, honestly and impartially perform all the duties of his said office of Treasurer as is or may be prescribed by law, and shall with all reasonable skill, diligence, good faith and honesty safely keep and be responsible for all funds coming into the hands of such officer by virtue of his office; and pay over without delay to the person or persons authorized by law to receive the same, all moneys which may come into his hands by virtue of his said office; and shall well and truly deliver to his successor in office, or such other person or persons as are authorized by law to receive the same, all moneys, books, papers and things of every kind and nature held by him as such officer, the above obligation shall be void, otherwise to remain in full force and effect.



Gigi Jasper Principal

WESTERN SURETY COMPANY

By Paul T. Bruflat  
Paul T. Bruflat, Senior Vice President

Wyoming



# Western Surety Company

## OFFICIAL BOND AND OATH

KNOW ALL PERSONS BY THESE PRESENTS:

Bond No. 71032419

That we Darrell Burke

of Rock Springs, Wyoming, as Principal, and WESTERN SURETY COMPANY, a corporation duly licensed to do business in the State of Wyoming, as Surety, are held and firmly bound

unto \_\_\_\_\_, the State of Wyoming, in the penal

sum of Five Thousand and 00/100 DOLLARS (\$ 5,000.00), to which payment well and truly to be made, we bind ourselves and our legal representatives, jointly and severally, firmly by these presents.

Dated this 28th day of October, 2011.

THE CONDITION OF THE ABOVE OBLIGATION IS SUCH, That whereas, the above bounden

Appointed

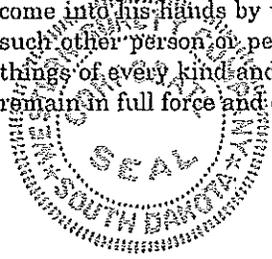
Principal was duly Elected  to the office of Treasurer

in the rk SWEETWATER COUNTY FIRE DISTRICT #1,

and State aforesaid for the term beginning November 20, 2011, and ending

November 20, 2015.

NOW THEREFORE, If the above bounden Principal and his deputies shall faithfully, honestly and impartially perform all the duties of his said office of Treasurer as is or may be prescribed by law, and shall with all reasonable skill, diligence, good faith and honesty safely keep and be responsible for all funds coming into the hands of such officer by virtue of his office; and pay over without delay to the person or persons authorized by law to receive the same, all moneys which may come into his hands by virtue of his said office; and shall well and truly deliver to his successor in office, or such other person or persons as are authorized by law to receive the same, all moneys, books, papers and things of every kind and nature held by him as such officer, the above obligation shall be void, otherwise to remain in full force and effect.



Darrell Burke  
Principal

WESTERN SURETY COMPANY

By Paul T. Bruffat  
Paul T. Bruffat, Senior Vice President

Wyoming



# Western Surety Company

## OFFICIAL BOND AND OATH

KNOW ALL PERSONS BY THESE PRESENTS:

Bond No. 54912123

That we Charles Barnum

of Rock Springs, Wyoming, as Principal, and WESTERN SURETY COMPANY, a corporation duly licensed to do business in the State of Wyoming, as Surety, are held and firmly bound

unto Sweetwater County Events Complex, the State of Wyoming, in the penal

sum of Ten Thousand and 00/100 DOLLARS (\$ 10,000.00),

to which payment well and truly to be made, we bind ourselves and our legal representatives, jointly and severally, firmly by these presents.

Dated this 14th day of October, 2011.

THE CONDITION OF THE ABOVE OBLIGATION IS SUCH, That whereas, the above bounden

Appointed

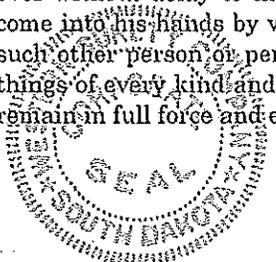
Principal was duly Elected  to the office of Treasurer

in the Sweetwater County Events Complex,

and State aforesaid for the term beginning January 27, 2012, and ending

January 27, 2013.

NOW THEREFORE, If the above bounden Principal and his deputies shall faithfully, honestly and impartially perform all the duties of his said office of Treasurer as is or may be prescribed by law, and shall with all reasonable skill, diligence, good faith and honesty safely keep and be responsible for all funds coming into the hands of such officer by virtue of his office; and pay over without delay to the person or persons authorized by law to receive the same, all moneys which may come into his hands by virtue of his said office; and shall well and truly deliver to his successor in office, or such other person or persons as are authorized by law to receive the same, all moneys, books, papers and things of every kind and nature held by him as such officer, the above obligation shall be void, otherwise to remain in full force and effect.



[Signature]  
Principal

WESTERN SURETY COMPANY

By [Signature]  
Paul T. Bruflat, Senior Vice President

**Authorization for Monthly Reports**

2-7-12

**1. County Clerk**

THE BOARD OF COUNTY COMMISSIONERS  
FOR SWEETWATER COUNTY, WYOMING

\_\_\_\_\_  
Wally J. Johnson, Chairman

\_\_\_\_\_  
Gary Bailiff, Member

\_\_\_\_\_  
John K. Kolb, Member

Attest:

\_\_\_\_\_  
Donald Van Matre, Member

\_\_\_\_\_  
Steven Dale Davis, County Clerk

\_\_\_\_\_  
Reid O. West, Member

# MONTHLY STATEMENT

Statement of the Earnings of Collections of STEVEN DALE DAVIS COUNTY CLERK within and for the County of Sweetwater, State of Wyoming, for the month ending January 2012 and reported to the Board of County Commissioners of said County.

COUNTY CLERK		
Recording Fees	12,022.00	
Marriage Licenses	500.00	
Chattel Mortgages	7,075.00	
Motor Certificates of Title	( 1520 /TITLES) 13,680.00	12,160.00
Sale of County Property	-	
Miscellaneous Receipts	1,264.25	
<b>Total Receipts</b>		<b>34,541.25</b>
		<b>(1,520.00)</b>
		<b>33,021.25</b>

STATE OF WYOMING            )  
   ) ss.  
 COUNTY OF SWEETWATER )

I hereby certify that the above is a true and correct statement of the earnings of my office, or of moneys collected by me as such officer during the month above mentioned, and that the same has been by me paid into the County Treasury.

Witness my hand and seal this 01 day of February 2012

/s/ Steven Dale Davis COUNTY CLERK

 DEPUTY

Examined and approved by the Board of County Commissioners, this \_\_\_\_\_ day of \_\_\_\_\_

\_\_\_\_\_  
Chairman

\_\_\_\_\_  
Commissioner

\_\_\_\_\_  
Commissioner

Amortization for Abandonment of Oil and Gas Wells

JANUARY 15-31, 2012

NOVC	TAXPAYER	ACCOUNT	TAX DIST	VALUATION	TAX YEAR	TAX AMOUNT
2011-972	BP AMERICA PROD CO	62880	100	-40,816	2009	-2,563.72
2011-972	BP AMERICA PROD CO	62880	100	-149,303	2009	-9,378.02
2011-972	BP AMERICA PROD CO	62880	100	-12,847	2009	-806.94
2011-972	BP AMERICA PROD CO	62880	100	-10,337	2009	-649.30
2011-972	BP AMERICA PROD CO	62880	100	-11,640	2009	-731.14
2011-972	BP AMERICA PROD CO	62884	100	-1,222	2009	-76.76
2011-795	YATES PETROLEUM CORP	55562	100	-6,612	2010	-422.42
2011-802	MARATHON OIL CO	49244	100	-305,253	2010	-19,500.78
2011-964	MARATHON OIL CO	49244	100	-157	2009	-9.84
2011-964	MARATHON OIL CO	49244	100	-85	2009	-5.32
2011-964	MARATHON OIL CO	49244	100	-110	2009	-6.88
2011-964	MARATHON OIL CO	49244	100	-269	2009	-16.90
2011-964	MARATHON OIL CO	49244	100	-148	2009	-9.30
2011-964	MARATHON OIL CO	49244	100	-113	2009	-7.10
2011-964	MARATHON OIL CO	49244	100	-162	2009	-10.18
2011-964	MARATHON OIL CO	49244	100	-96	2009	-6.02
2011-964	MARATHON OIL CO	49244	100	-230	2009	-14.44
2011-964	MARATHON OIL CO	49244	100	-244	2009	-15.32
2011-964	MARATHON OIL CO	49244	100	-50	2009	-3.14
2011-965	FIDELITY EXPLORATION & P	63945	100	-345,156	2011	-21,766.94
2011-828	MARATHON OIL CO	49244	100	-7	2007	-0.42
2011-828	MARATHON OIL CO	49243	100	-66,644	2008	-4,204.44
2011-828	MARATHON OIL CO	49244	100	-277,561	2006	-17,117.22
2011-828	MARATHON OIL CO	49244	100	-80,036	2006	-4,935.84
2011-910	BP AMERICA PROD CO	62884	100	-627	2009	-39.40
2011-910	BP AMERICA PROD CO	62884	100	-1,793	2009	-112.64
2011-910	BP AMERICA PROD CO	62880	100	-432,401	2009	-27,159.96
2011-796	ANADARKO E&P CO LLP	63963	202	-38,268	2004	-2,708.36
2011-796	ANADARKO E&P CO LLP	63963	202	-7,956	2004	-563.08
2011-796	ANADARKO E&P CO LLP	63963	202	-24,267	2004	-1,717.44
2011-796	ANADARKO E&P CO LLP	63963	202	-4	2004	-0.28

2011-796	ANADARKO E&P CO LLP	63963	202	-541	2004	-38.28
2011-796	ANADARKO E&P CO LLP	63963	202	-24,884	2005	-1,757.92
2011-796	ANADARKO E&P CO LLP	63963	202	-176	2005	-12.44
2011-796	ANADARKO E&P CO LLP	63963	202	-53,367	2006	-3,713.98
2011-796	ANADARKO E&P CO LLP	63963	202	-135,629	2006	-9,438.86
2011-828	MARATHON OIL CO	49243	100	-32,233	2006	-1,987.82
STEVEN DALE DAVIS		Commissioner				
ATTEST						
		Commissioner				
		Commissioner				
		Commissioner				
		Commissioner				

NOTICE FOR (ABATE/REBATE) OF TAXES

Tax Account: 62880

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against BP AMERICA PROD CO.

THE STATE OF WYOMING )
COUNTY OF SWEETWATER) SS

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2009 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0100, the following described property has been assessed for \$ 276260511, in the name of BP AMERICA PROD CO and is incorrect for the reason that: NOV 2011-972 TIERNEY GAS.

General Property Tax (G100) 2518.36; Special Districts (S807) 11.50 (S835) 33.86 making a total valuation of \$40816 in excess of any and all property that should be rightfully assessed against BP AMERICA PROD CO for the year, 2009, and that there is an abate or rebate of \$2563.72.

Handwritten signature of Patricia A Moody, Deputy County Assessor, Date 01/13/2012

Subscribed and sworn to before me this \_\_\_ day of \_\_\_ AD \_\_\_.

Witness my hand and official seal Notary Public
My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property have not been paid for the year 2009, as of 1-13-12 at 9:41 AM PM as follows: first half 11-9-09, second half 5-7-10.

Handwritten signature of County Treasurer, Date 1-13-12

This petition is approved, and correction of the 2009 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

Commission Chairperson Date
Commissioner Date
Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_\_\_ dated \_\_\_\_\_ to BP AMERICA PROD CO in the amount of \$2563.72.

County Clerk Date

NOTICE FOR (ABATE/REBATE) OF TAXES

Tax Account: 62880

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against BP AMERICA PROD CO.

THE STATE OF WYOMING )
COUNTY OF SWEETWATER) ss

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2009 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0100, the following described property has been assessed for \$ 276368998, in the name of BP AMERICA PROD CO and is incorrect for the reason that: NOVC 2011-972 TWO RIM GAS.

General Property Tax (G100) 9212.00; Special Districts (S807) 42.10 (S835) 123.92 making a total valuation of \$149303 in excess of any and all property that should be rightfully assessed against BP AMERICA PROD CO for the year, 2009, and that there is an abate or rebate of \$9378.02.

Handwritten signature of Patricia A. Moody, County Assessor, dated 01/12/2012.

Subscribed and sworn to before me this \_\_\_ day of \_\_\_ AD \_\_\_.

Witness my hand and official seal Notary Public
My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property have/have not been paid for the year 2009, as of 1-13-12 at 9:42 AM as follows: first half 11-9-09, second half 5-7-10.

Handwritten signature of County Treasurer, dated 1-13-12.

This petition is approved, and correction of the 2009 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

Commission Chairperson Date
Commissioner Date
Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_\_\_ dated \_\_\_\_\_ to BP AMERICA PROD CO in the amount of \$9378.02.

County Clerk Date

NOTICE FOR (ABATE/REBATE) OF TAXES

Tax Account: 62880

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against BP AMERICA PROD CO.

THE STATE OF WYOMING )
COUNTY OF SWEETWATER) ss

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2009 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0100, the following described property has been assessed for \$ 276232542, in the name of BP AMERICA PROD CO and is incorrect for the reason that: NOVC 2011-972 TIERNEY GAS.

General Property Tax (G100) 792.66; Special Districts (S807) 3.62 (S835) 10.66 making a total valuation of \$12847 in excess of any and all property that should be rightfully assessed against BP AMERICA PROD CO for the year 2009, and that there is an abate or rebate of \$806.94.

Handwritten signature of Patricia A Moody, Deputy County Assessor, Date 01/12/2012

Subscribed and sworn to before me this \_\_\_ day of \_\_\_ AD \_\_\_.

Witness my hand and official seal Notary Public

My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property have not been paid for the year 2009, as of 1-13-12 at 9:42 AM as follows: first half 11-9-09, second half 5-7-10.

Handwritten signature of County Treasurer, Date 1-13-12

This petition is approved, and correction of the 2009 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

Commission Chairperson Date

Commissioner Date

Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_ dated \_\_\_ to BP AMERICA PROD CO in the amount of \$806.94.

County Clerk Date

NOTICE FOR (ABATE/REBATE) OF TAXES

Tax Account: 62880

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against BP AMERICA PROD CO.

THE STATE OF WYOMING )
COUNTY OF SWEETWATER) ss

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2009 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0100, the following described property has been assessed for \$ 276230032, in the name of BP AMERICA PROD CO and is incorrect for the reason that: NOVC 2011-972 TIERNEY GAS.

General Property Tax (G100) 637.80; Special Districts (S807) 2.92 (S835) 8.58 making a total valuation of \$10337 in excess of any and all property that should be rightfully assessed against BP AMERICA PROD CO for the year 2009, and that there is an abate or rebate of \$649.30.

Handwritten signature of Patricia A Moody, Deputy County Assessor, Date 01/12/2012

Subscribed and sworn to before me this \_\_\_ day of \_\_\_ AD \_\_\_.

Witness my hand and official seal Notary Public

My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property have not been paid for the year 2009, as of 1-13-12 at 9:43 AM/PM as follows: first half 11-9-09, second half 5-7-10.

Handwritten signature of County Treasurer, Date 1-13-12, OFFICE 1662

This petition is approved, and correction of the 2009 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

Commission Chairperson Date

Commissioner Date

Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_ dated \_\_\_ to BP AMERICA PROD CO in the amount of \$649.30.

County Clerk Date

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against BP AMERICA PROD CO.

THE STATE OF WYOMING )
COUNTY OF SWEETWATER) SS

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2009 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0100, the following described property has been assessed for \$ 276231335, in the name of BP AMERICA PROD CO and is incorrect for the reason that: NOV 2011-972 TIERNEY GAS.

General Property Tax (G100) 718.20; Special Districts (S807) 3.28 (S835) 9.66 making a total valuation of \$11640 in excess of any and all property that should be rightfully assessed against BP AMERICA PROD CO for the year, 2009, and that there is an abate or rebate of \$731.14.

Handwritten signature of Patricia A. Moody, Deputy County Assessor, dated 01/12/2012.

Subscribed and sworn to before me this \_\_\_ day of \_\_\_ AD \_\_\_.

Witness my hand and official seal Notary Public

My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property have/have not been paid for the year 2009, as of 1-13-12 at 9:43 AM/PM as follows: first half 11-9-09, second half 5-7-10.

Handwritten signature of County Treasurer, dated 1-13-12.

This petition is approved, and correction of the 2009 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

Commission Chairperson Date

Commissioner Date

Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_\_\_ dated \_\_\_\_\_ to BP AMERICA PROD CO in the amount of \$731.14.

County Clerk Date

NOTICE FOR (ABATE/REBATE) OF TAXES

Tax Account: 62884

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against BP AMERICA PROD CO.

THE STATE OF WYOMING )
COUNTY OF SWEETWATER) ss

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2009 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0100, the following described property has been assessed for \$ 75180624, in the name of BP AMERICA PROD CO and is incorrect for the reason that: NOV 2011-972 TIERNEY OIL.

General Property Tax (G100) 75.40; Special Districts (S807) .34 (S835) 1.02 making a total valuation of \$1222 in excess of any and all property that should be rightfully assessed against BP AMERICA PROD CO for the year, 2009, and that there is an abate or rebate of \$76.76.

Handwritten signature of Patricia A Moody, Deputy County Assessor, Date 01/12/2012

Subscribed and sworn to before me this \_\_\_ day of \_\_\_ AD \_\_\_.

Witness my hand and official seal Notary Public

My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property (have) have not been paid for the year 2009, as of 1-13-12 at 9145 AM/PM as follows: first half 11-9-09, second half 5-7-10.

Handwritten signature of County Treasurer, Office MGR, Date 1-13-12

This petition is approved, and correction of the 2009 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

Commission Chairperson Date

Commissioner Date

Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_\_\_ dated \_\_\_\_\_ to BP AMERICA PROD CO in the amount of \$76.76.

County Clerk Date

NOTICE FOR (ABATE/REBATE) OF TAXES

Tax Account: 55562

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against YATES PETROLEUM CORP.

THE STATE OF WYOMING )
COUNTY OF SWEETWATER) SS

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2010 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0100, the following described property has been assessed for \$ 10067643, in the name of YATES PETROLEUM CORP and is incorrect for the reason that: NOVC 2011-795 WC GAS.

General Property Tax (G100) 409.46; Special Districts (S807) 2.34 (S835) 10.62 making a total valuation of \$6612 in excess of any and all property that should be rightfully assessed against YATES PETROLEUM CORP for the year, 2010, and that there is an abate or rebate of \$422.42.

Handwritten signature of Patricia A. Moody, Deputy County Assessor, dated 01/13/2012.

Subscribed and sworn to before me this \_\_\_ day of \_\_\_ AD \_\_\_.

Witness my hand and official seal Notary Public

My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property have not been paid for the year 2010, as of 1-13-12 at 4:05 AM/PM as follows: first half 11-15-10, second half 5-10-11.

Handwritten signature of County Treasurer, dated 1-13-12.

This petition is approved, and correction of the 2010 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

Commission Chairperson Date

Commissioner Date

Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_ dated \_\_\_ to YATES PETROLEUM CORP in the amount of \$422.42.

County Clerk Date

NOTICE FOR (ABATE/REBATE) OF TAXES

Tax Account: 49244

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against MARATHON OIL CO.

THE STATE OF WYOMING )
COUNTY OF SWEETWATER) ss

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2010 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0100, the following described property has been assessed for \$ 18722826, in the name of MARATHON OIL CO and is incorrect for the reason that: NOVC 2011-802 WAMSUTTER GAS.

General Property Tax (G100) 18902.78; Special Districts (S807) 107.76 (S835) 490.24 making a total valuation of \$305253 in excess of any and all property that should be rightfully assessed against MARATHON OIL CO for the year, 2010, and that there is an abate or rebate of \$19500.78.

Handwritten signature of Patricia A Moody, Deputy County Assessor, Date 01/13/2012

Subscribed and sworn to before me this \_\_\_ day of \_\_\_ AD \_\_\_.

Witness my hand and official seal Notary Public

My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property have not been paid for the year 2010, as of 1-13-12 at 404 AM/PM as follows: first half 11-8-10, second half 5-12-11.

Handwritten signature of David B. Offenberg, County Treasurer, Date 1-13-12

This petition is approved, and correction of the 2010 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

Commission Chairperson Date

Commissioner Date

Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_\_\_ dated \_\_\_\_\_ to MARATHON OIL CO in the amount of \$19500.78.

County Clerk Date

NOTICE FOR (ABATE/REBATE) OF TAXES

Tax Account: 49244

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against MARATHON OIL CO.

THE STATE OF WYOMING )
COUNTY OF SWEETWATER) SS

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2009 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0100, the following described property has been assessed for \$ 49300413, in the name of MARATHON OIL CO and is incorrect for the reason that: NOVC 2011-964 WAMSUTTER GAS.

General Property Tax (G100) 9.68; Special Districts (S807) .04 (S835) .12 making a total valuation of \$157 in excess of any and all property that should be rightfully assessed against MARATHON OIL CO for the year 2009 and that there is an abate or rebate of \$9.84.

Patricia A Moody
County Assessor Date 01/17/2012

Subscribed and sworn to before me this \_\_\_ day of \_\_\_ AD \_\_\_.

Witness my hand and official seal Notary Public
My commission expires: \_\_\_

I hereby certify that taxes on the aforementioned property have not been paid for the year 2009, as of 1-17-12 at 3:47 AM/PM as follows: first half 11-9-09, second half 5-13-10.

County Treasurer Date 1-17-12

This petition is approved, and correction of the 2009 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

Commission Chairperson Date
Commissioner Date
Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_ dated \_\_\_ to MARATHON OIL CO in the amount of \$9.84.

County Clerk Date

NOTICE FOR (ABATE/REBATE) OF TAXES

Tax Account: 49244

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against MARATHON OIL CO.

THE STATE OF WYOMING )
COUNTY OF SWEETWATER) ss

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2009 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0100, the following described property has been assessed for \$ 49300341, in the name of MARATHON OIL CO and is incorrect for the reason that: NOVC 2011-964 CG ROAD UNIT GAS.

General Property Tax (G100) 5.24; Special Districts (S807) .02 (S835) .06 making a total valuation of \$85 in excess of any and all property that should be rightfully assessed against MARATHON OIL CO for the year 2009, and that there is an abate or rebate of \$5.32.

Handwritten signature of Patricia A Moody
County Assessor Date 01/17/2012

Subscribed and sworn to before me this \_\_\_ day of \_\_\_ AD \_\_\_.

Witness my hand and official seal Notary Public

My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property have/have not been paid for the year 2009, as of 1-17-12 at 3:48 AM/PM as follows: first half 11-9-09, second half 5-13-10.

Handwritten signature of County Treasurer
County Treasurer Date 1-17-12

This petition is approved, and correction of the 2009 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

Commission Chairperson Date

Commissioner Date

Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_\_\_ dated \_\_\_\_\_ to MARATHON OIL CO in the amount of \$5.32.

County Clerk Date

NOTICE FOR (ABATE/REBATE) OF TAXES

Tax Account: 49244

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against MARATHON OIL CO.

THE STATE OF WYOMING )

COUNTY OF SWEETWATER) <sup>SS</sup>

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2009 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0100, the following described property has been assessed for \$ 49300366, in the name of MARATHON OIL CO and is incorrect for the reason that: NOVC 2011-964 WAMSWUTTER GAS.

General Property Tax (G100) 6.78; Special Districts (S807) .02 (S835) .08 making a total valuation of \$110 in excess of any and all property that should be rightfully assessed against MARATHON OIL CO for the year 2009, and that there is an abate or rebate of \$6.88.

Patricia A Moody  
County Assessor Date 01/17/2012

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_ AD \_\_\_\_\_.

Witness my hand and official seal \_\_\_\_\_ Notary Public

My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property have not been paid for the year 2009, as of 1-17-12 at 3:48 AM/PM as follows: first half 11-9-09, second half 5-13-10.

[Signature]  
County Treasurer Date 1-17-12

This petition is approved, and correction of the 2009 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

\_\_\_\_\_  
Commission Chairperson Date

\_\_\_\_\_  
Commissioner Date

\_\_\_\_\_  
Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_\_\_ dated \_\_\_\_\_ to MARATHON OIL CO in the amount of \$6.88.

\_\_\_\_\_  
County Clerk Date

NOTICE FOR (ABATE/REBATE) OF TAXES

Tax Account: 49244

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against MARATHON OIL CO.

THE STATE OF WYOMING )
COUNTY OF SWEETWATER) SS

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2009 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0100, the following described property has been assessed for \$ 49300525, in the name of MARATHON OIL CO and is incorrect for the reason that: NOVC 2011-964 WAMSUTTER GAS.

General Property Tax (G100) 16.60; Special Districts (S807) .08 (S835) .22 making a total valuation of \$269 in excess of any and all property that should be rightfully assessed against MARATHON OIL CO for the year 2009, and that there is an abate or rebate of \$16.90.

Handwritten signature of Patricia A. Moody, Deputy County Assessor, dated 01/17/2012.

Subscribed and sworn to before me this \_\_\_ day of \_\_\_ AD \_\_\_.

Witness my hand and official seal Notary Public

My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property have not been paid for the year 2009, as of 1-17-12 at 4:04 AM (PM) as follows: first half 11-9-09, second half 5-13-10.

Handwritten signature of County Treasurer, dated 1-17-12.

This petition is approved, and correction of the 2009 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

Commission Chairperson Date

Commissioner Date

Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_\_\_ dated \_\_\_\_\_ to MARATHON OIL CO in the amount of \$16.90.

County Clerk Date

NOTICE FOR (ABATE/REBATE) OF TAXES

Tax Account: 49244

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against MARATHON OIL CO.

THE STATE OF WYOMING )
COUNTY OF SWEETWATER) SS

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2009 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0100, the following described property has been assessed for \$ 49300404, in the name of MARATHON OIL CO and is incorrect for the reason that: NOVC 2011-964 CG ROAD UNIT GAS.

General Property Tax (G100) 9.14; Special Districts (S807) .04 (S835) .12 making a total valuation of \$148 in excess of any and all property that should be rightfully assessed against MARATHON OIL CO for the year, 2009, and that there is an abate or rebate of \$9.30.

Signature of Patricia A Moody, Deputy County Assessor, Date 01/17/2012

Subscribed and sworn to before me this \_\_\_ day of \_\_\_ AD \_\_\_.

Witness my hand and official seal Notary Public

My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property have not been paid for the year 2009, as of 1-17-12 at 4:07 AM PM as follows: first half 11-9-09, second half 5-13-10.

Signature of County Treasurer, Date 1-17-12

This petition is approved, and correction of the 2009 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

Commission Chairperson Date

Commissioner Date

Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_\_\_ dated \_\_\_\_\_ to MARATHON OIL CO in the amount of \$9.30.

County Clerk Date

NOTICE FOR (ABATE/REBATE) OF TAXES

Tax Account: 49244

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against MARATHON OIL CO.

THE STATE OF WYOMING )
COUNTY OF SWEETWATER) ss

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2009 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0100, the following described property has been assessed for \$ 49300369, in the name of MARATHON OIL CO and is incorrect for the reason that: NOVC 2011-964 CG ROAD UNIT GAS.

General Property Tax (G100) 6.98; Special Districts (S807) .02 (S835) .10 making a total valuation of \$113 in excess of any and all property that should be rightfully assessed against MARATHON OIL CO for the year, 2009, and that there is an abate or rebate of \$7.10.

Patricia A. Moody
Deputy County Assessor Date 01/17/2012

Subscribed and sworn to before me this \_\_\_ day of \_\_\_ AD \_\_\_.

Witness my hand and official seal Notary Public

My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property have not been paid for the year 2009, as of 1-17-12 at 4:07 AM/PM as follows: first half 11-9-09, second half 5-13-10.

County Treasurer Date 1-17-12

This petition is approved, and correction of the 2009 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

Commission Chairperson Date

Commissioner Date

Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_ dated \_\_\_ to MARATHON OIL CO in the amount of \$7.10.

County Clerk Date

NOTICE FOR (ABATE/REBATE) OF TAXES

Tax Account: 49244

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against MARATHON OIL CO.

THE STATE OF WYOMING )
COUNTY OF SWEETWATER) ss

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2009 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0100, the following described property has been assessed for \$ 49300418, in the name of MARATHON OIL CO and is incorrect for the reason that: NOV 2011-964 ROADS GAS.

General Property Tax (G100) 10.00, Special Districts (S807) .04 (S835) .14 making a total valuation of \$162 in excess of any and all property that should be rightfully assessed against MARATHON OIL CO for the year, 2009, and that there is an abate or rebate of \$10.18.

Handwritten signature of Patricia A. Moody, Deputy County Assessor, Date 01/17/2012

Subscribed and sworn to before me this \_\_\_ day of \_\_\_ AD \_\_\_.

Witness my hand and official seal Notary Public

My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property have/have not been paid for the year 2009, as of 1-17-12 at 4:08 AM/PM as follows: first half 11-9-09, second half 5-13-10.

Handwritten signature of County Treasurer, Date 1-17-12

This petition is approved, and correction of the 2009 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

Commission Chairperson Date

Commissioner Date

Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_\_\_ dated \_\_\_\_\_ to MARATHON OIL CO in the amount of \$10.18.

County Clerk Date

NOTICE FOR (ABATE/REBATE) OF TAXES

Tax Account: 49244

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against MARATHON OIL CO.

THE STATE OF WYOMING )

COUNTY OF SWEETWATER) <sup>ss</sup>

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2009 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0100, the following described property has been assessed for \$ 49300352, in the name of MARATHON OIL CO and is incorrect for the reason that: NOVC 2011-964 WAMSUTTER GAS.

General Property Tax (G100) 5.92; Special Districts (S807) .02 (S835) .08 making a total valuation of \$96 in excess of any and all property that should be rightfully assessed against MARATHON OIL CO for the year, 2009, and that there is an abate or rebate of \$6.02.

Patricia A Moody  
County Assessor Date 01/17/2012

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_ AD \_\_\_\_\_.

Witness my hand and official seal \_\_\_\_\_ Notary Public

My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property have not been paid for the year 2009, as of 1-17-12 at 4:08 AM (PM) as follows: first half 11-9-09, second half 5-13-10.

[Signature]  
County Treasurer Date 1-17-12

This petition is approved, and correction of the 2009 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

\_\_\_\_\_  
Commission Chairperson Date

\_\_\_\_\_  
Commissioner Date

\_\_\_\_\_  
Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_\_\_ dated \_\_\_\_\_ to MARATHON OIL CO in the amount of \$6.02.

\_\_\_\_\_  
County Clerk Date

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against MARATHON OIL CO.

THE STATE OF WYOMING )
COUNTY OF SWEETWATER) ss

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2009 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0100, the following described property has been assessed for \$ 49300486, in the name of MARATHON OIL CO and is incorrect for the reason that: NOVC 2011-964 WAMSUTTER GAS.

General Property Tax (G100) 14.20; Special Districts (S807) .06 (S835) .18 making a total valuation of \$230 in excess of any and all property that should be rightfully assessed against MARATHON OIL CO for the year, 2009, and that there is an abate or rebate of \$14.44.

Handwritten signature of Patricia A Moody, County Assessor, Date 01/17/2012

Subscribed and sworn to before me this \_\_\_ day of \_\_\_ AD \_\_\_.

Witness my hand and official seal Notary Public
My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property have not been paid for the year 2009, as of 1-17-12 at 4:09 AM/PM as follows: first half 11-9-09, second half 5-13-10.

Handwritten signature of County Treasurer, Date 1-17-12

This petition is approved, and correction of the 2009 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

Commission Chairperson Date
Commissioner Date
Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_\_\_ dated \_\_\_\_\_ to MARATHON OIL CO in the amount of \$14.44.

County Clerk Date

NOTICE FOR (ABATE/REBATE) OF TAXES

Tax Account: 49244

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against MARATHON OIL CO.

THE STATE OF WYOMING )
COUNTY OF SWEETWATER) SS

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2009 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0100, the following described property has been assessed for \$ 49300500, in the name of MARATHON OIL CO and is incorrect for the reason that: NOV 2011-964 WAMSUTTER GAS.

General Property Tax (G100) 15.06; Special Districts (S807) .06 (S835) .20 making a total valuation of \$244 in excess of any and all property that should be rightfully assessed against MARATHON OIL CO for the year, 2009, and that there is an abate or rebate of \$15.32.

Handwritten signature of Patricia A Moody, Deputy County Assessor, Date 01/17/2012

Subscribed and sworn to before me this \_\_\_ day of \_\_\_ AD \_\_\_.

Witness my hand and official seal Notary Public

My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property have/have not been paid for the year 2009, as of 1-17-12 at 4:09 AM/PM as follows: first half 11-9-09, second half 5-13-10.

Handwritten signature of County Treasurer, OFFICE 1162, Date 1-17-12

This petition is approved, and correction of the 2009 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

Commission Chairperson Date

Commissioner Date

Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_\_\_ dated \_\_\_\_\_ to MARATHON OIL CO in the amount of \$15.32.

County Clerk Date

NOTICE FOR (ABATE/REBATE) OF TAXES

Tax Account: 49244

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against MARATHON OIL CO.

THE STATE OF WYOMING )
COUNTY OF SWEETWATER) ss

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2009 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0100, the following described property has been assessed for \$ 49300306, in the name of MARATHON OIL CO and is incorrect for the reason that: NOV 2011-964 WAMSUTTER GAS.

General Property Tax (G100) 3.08; Special Districts (S807) .02 (S835) .04 making a total valuation of \$50 in excess of any and all property that should be rightfully assessed against MARATHON OIL CO for the year, 2009, and that there is an abate or rebate of \$3.14.

Handwritten signature of Patricia A. Moody, Deputy County Assessor, Date 01/17/2012

Subscribed and sworn to before me this \_\_\_ day of \_\_\_ AD \_\_\_.

Witness my hand and official seal Notary Public

My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property have/have not been paid for the year 2009, as of 1-17-12 at 4:10 AM/PM as follows: first half 11-9-09, second half 5-13-10.

Handwritten signature of County Treasurer, Date 1-17-12

This petition is approved, and correction of the 2009 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

Commission Chairperson Date

Commissioner Date

Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_\_\_ dated \_\_\_\_\_ to MARATHON OIL CO in the amount of \$3.14.

County Clerk Date

NOTICE FOR (ABATE/REBATE) OF TAXES

Tax Account: 63945

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against **FIDELITY EXPLORATION & PROD.**

THE STATE OF WYOMING )  
COUNTY OF SWEETWATER) <sup>SS</sup>

I, **Patricia A Moody**, being duly sworn on my oath, do depose and say that upon examination of the **2011** tax rolls of Sweetwater County, Wyoming, for Tax District No. **0100**, the following described property has been assessed for \$ **11686093**, in the name of **FIDELITY EXPLORATION & PROD** and is incorrect for the reason that: **NOVC 2011-965 TWO RIM GAS.**

General Property Tax (G100) **21188.02**; Special Districts (S807) **122.14** (S835) **456.78** making a total valuation of **\$342156** in excess of any and all property that should be rightfully assessed against **FIDELITY EXPLORATION & PROD** for the year, **2011**, and that there is an abate or rebate of **\$21766.94**.

Patricia A Moody  
Deputy County Assessor Date **01/17/2012**

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_ AD \_\_\_\_\_.

Witness my hand and official seal \_\_\_\_\_ Notary Public

My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property ~~have~~ have not been paid for the year **2011**, as of 1-18-12 at 12:21 AM/PM as follows: first half 10-18-11, second half 10-18-11.

[Signature]  
County Treasurer OFFICER Date 1-18-12

This petition is approved, and correction of the **2011** Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

\_\_\_\_\_  
Commission Chairperson Date

\_\_\_\_\_  
Commissioner Date

\_\_\_\_\_  
Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_\_\_ dated \_\_\_\_\_ to **FIDELITY EXPLORATION & PROD** in the amount of **\$21766.94**.

\_\_\_\_\_  
County Clerk Date

NOTICE FOR (ABATE/REBATE) OF TAXES

Tax Account: 49244

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against MARATHON OIL CO.

THE STATE OF WYOMING )

COUNTY OF SWEETWATER) <sup>SS</sup>

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2007 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0100, the following described property has been assessed for \$ 44078602, in the name of MARATHON OIL CO and is incorrect for the reason that: NOV 2011-828 TIERNEY GAS.

General Property Tax (G100) .42; Special Districts (S807) .00 (S835) .00 making a total valuation of \$7 in excess of any and all property that should be rightfully assessed against MARATHON OIL CO for the year, 2007, and that there is an abate or rebate of \$.42.

Patricia A Moody  
Deputy County Assessor Date 01/19/2012

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_ AD \_\_\_\_\_.

Witness my hand and official seal \_\_\_\_\_ Notary Public

My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property ~~have~~ have not been paid for the year 2007, as of 1-19-12 at 12:59 AM/PM as follows: first half 11-9-07, second half 5-12-08.

[Signature]  
County Treasurer OFFENSE Date 1-19-12

This petition is approved, and correction of the 2007 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

\_\_\_\_\_  
Commission Chairperson Date

\_\_\_\_\_  
Commissioner Date

\_\_\_\_\_  
Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_\_\_ dated \_\_\_\_\_ to MARATHON OIL CO in the amount of \$.42.

\_\_\_\_\_  
County Clerk Date

NOTICE FOR (ABATE/REBATE) OF TAXES

Tax Account: 49243

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against MARATHON OIL CO.

THE STATE OF WYOMING )
COUNTY OF SWEETWATER) ss

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2008 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0100, the following described property has been assessed for \$ 4584582, in the name of MARATHON OIL CO and is incorrect for the reason that: NOVC 2011-828 WAMSUTTER UNIT OIL.

General Property Tax (G100) 4111.94; Special Districts (S807) 6.26 (S835) 86.24 making a total valuation of \$66644 in excess of any and all property that should be rightfully assessed against MARATHON OIL CO for the year 2008, and that there is an abate or rebate of \$4204.44.

Patricia A Moody
County Assessor Date 01/19/2012

Subscribed and sworn to before me this \_\_\_ day of \_\_\_ AD \_\_\_.

Witness my hand and official seal Notary Public
My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property (have) have not been paid for the year 2008, as of 1-19-12 at 1:06 AM/PM as follows: first half 11-6-08, second half 5-11-09.

David D. ...
County Treasurer Date 1-19-12

This petition is approved, and correction of the 2008 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

Commission Chairperson Date
Commissioner Date
Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_\_\_ dated \_\_\_\_\_ to MARATHON OIL CO in the amount of \$4204.44.

County Clerk Date

NOTICE FOR (ABATE/REBATE) OF TAXES

Tax Account: 49244

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against MARATHON OIL CO.

THE STATE OF WYOMING )

COUNTY OF SWEETWATER) <sup>SS</sup>

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2006 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0100, the following described property has been assessed for \$ 46656592, in the name of MARATHON OIL CO and is incorrect for the reason that: NOVC 2011-828 MULLIGAN DRAW GAS.

General Property Tax (G100) 16820.20; Special Districts (S807) 68.02 (S835) 229.00 making a total valuation of \$277561 in excess of any and all property that should be rightfully assessed against MARATHON OIL CO for the year, 2006, and that there is an abate or rebate of \$17117.22.

*Patricia A Moody*  
Deputy County Assessor Date 01/19/2012

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_ AD \_\_\_\_\_.

Witness my hand and official seal \_\_\_\_\_ Notary Public

My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property (have/ have not been paid for the year 2006, as of 1-20-12 at 10:49 AM/PM as follows: first half 11-9-06, second half 5-7-07.

*[Signature]*  
County Treasurer Date 1-20-12

This petition is approved, and correction of the 2006 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

\_\_\_\_\_  
Commission Chairperson Date

\_\_\_\_\_  
Commissioner Date

\_\_\_\_\_  
Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_\_\_ dated \_\_\_\_\_ to MARATHON OIL CO in the amount of \$17117.22.

\_\_\_\_\_  
County Clerk Date

NOTICE FOR (ABATE/REBATE) OF TAXES

Tax Account: 49244

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against MARATHON OIL CO.

THE STATE OF WYOMING )
COUNTY OF SWEETWATER) ss

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2006 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0100, the following described property has been assessed for \$ 46459067, in the name of MARATHON OIL CO and is incorrect for the reason that: NOV 2011-828 Tiernan

General Property Tax (G100) 4850.18; Special Districts (S807) 19.62 (S835) 66.04 making a total valuation of \$80036 in excess of any and all property that should be rightfully assessed against MARATHON OIL CO for the year 2006, and that there is an abate or rebate of \$4935.84.

Signature of Patricia A Moody, Deputy County Assessor, Date 01/19/2012

Subscribed and sworn to before me this \_\_\_ day of \_\_\_ AD \_\_\_.

Witness my hand and official seal Notary Public

My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property (have/have not) been paid for the year 2006, as of 1-20-12 at 10:48 AM/PM as follows: first half 11-9-06, second half 5-7-07.

Signature of County Treasurer, Date 1-20-12

This petition is approved, and correction of the 2006 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

Commission Chairperson Date

Commissioner Date

Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_\_\_ dated \_\_\_\_\_ to MARATHON OIL CO in the amount of \$4935.84.

County Clerk Date

NOTICE FOR (ABATE/REBATE) OF TAXES

Tax Account: 62884

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against BP AMERICA PROD CO.

THE STATE OF WYOMING )
COUNTY OF SWEETWATER) SS

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2009 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0100, the following described property has been assessed for \$ 75180029, in the name of BP AMERICA PROD CO and is incorrect for the reason that: NOV 2011-0910 TIERNEY OIL.

General Property Tax (G100) 38.70; Special Districts (S807) .18 (S835) .52 making a total valuation of \$627 in excess of any and all property that should be rightfully assessed against BP AMERICA PROD CO for the year 2009, and that there is an abate or rebate of \$39.40.

Handwritten signature of Patricia A Moody, Deputy County Assessor, dated 01/24/2012.

Subscribed and sworn to before me this \_\_\_ day of \_\_\_ AD \_\_\_.

Witness my hand and official seal Notary Public

My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property have/have not been paid for the year 2009, as of 1-24-12 at 12:06 AM/PM as follows: first half 11-9-09, second half 5-7-10.

Handwritten signature of David B. Offenberg, County Treasurer, dated 1-24-12.

This petition is approved, and correction of the 2009 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

Commission Chairperson Date

Commissioner Date

Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_\_\_ dated \_\_\_\_\_ to BP AMERICA PROD CO in the amount of \$39.40.

County Clerk Date

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against BP AMERICA PROD CO.

THE STATE OF WYOMING )

COUNTY OF SWEETWATER) <sup>SS</sup>

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2009 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0100, the following described property has been assessed for \$ 75181195, in the name of BP AMERICA PROD CO and is incorrect for the reason that: NOVC 2011-910 WAMSUTTER OIL.

General Property Tax (G100) 110.64; Special Districts (S807) .50 (S835) 1.50 making a total valuation of \$1793 in excess of any and all property that should be rightfully assessed against BP AMERICA PROD CO for the year 2009, and that there is an abate or rebate of \$112.64.

*Patricia A Moody*  
\_\_\_\_\_  
Deputy County Assessor Date 01/24/2012

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_ AD \_\_\_\_\_.

Witness my hand and official seal \_\_\_\_\_ Notary Public

My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property ~~have~~ have not been paid for the year 2009, as of 1-24-12 at 12:06 AM/PM as follows: first half 11-9-09, second half 5-7-10.

*David B. ...*  
\_\_\_\_\_  
County Treasurer OFFICE USE Date 1-24-12

This petition is approved, and correction of the 2009 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

\_\_\_\_\_  
Commission Chairperson Date

\_\_\_\_\_  
Commissioner Date

\_\_\_\_\_  
Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_\_\_ dated \_\_\_\_\_ to BP AMERICA PROD CO in the amount of \$112.64.

\_\_\_\_\_  
County Clerk Date

NOTICE FOR (ABATE/REBATE) OF TAXES

Tax Account: 62880

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against BP AMERICA PROD CO.

THE STATE OF WYOMING )

COUNTY OF SWEETWATER) <sup>SS</sup>

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2009 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0100, the following described property has been assessed for \$ 276652096, in the name of BP AMERICA PROD CO and is incorrect for the reason that: NOVC 2011-910 WAMSUTTER GAS.

General Property Tax (G100) 26679.14; Special Districts (S807) 121.94 (S835) 358.88 making a total valuation of \$432401 in excess of any and all property that should be rightfully assessed against BP AMERICA PROD CO for the year, 2009, and that there is an abate or rebate of \$27159.96.

*Patricia A Moody*  
Deputy County Assessor Date 01/24/2012

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_ AD \_\_\_\_\_.

Witness my hand and official seal \_\_\_\_\_ Notary Public

My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property have not been paid for the year 2009, as of 1-24-12 at 12:07 AM/PM as follows: first half 11-9-09, second half 5-7-10.

*[Signature]*  
County Treasurer Date 1-24-12  
*OFFICE 462*

This petition is approved, and correction of the 2009 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

\_\_\_\_\_  
Commission Chairperson Date

\_\_\_\_\_  
Commissioner Date

\_\_\_\_\_  
Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_\_\_ dated \_\_\_\_\_ to BP AMERICA PROD CO in the amount of \$27159.96.

\_\_\_\_\_  
County Clerk Date

NOTICE FOR (ABATE/REBATE) OF TAXES

Tax Account: 63963

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against ANADARKO E&P CO LLP.

THE STATE OF WYOMING )

COUNTY OF SWEETWATER) <sup>SS</sup>

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2004 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0202, the following described property has been assessed for \$ 10629427, in the name of ANADARKO E&P CO LLP and is incorrect for the reason that: NOVC 2011-796 PRB COAL BED GAS.

General Property Tax (G200) 2533.34; Special Districts (S800) 59.32 (S807) 12.50 (S836) 103.20 making a total valuation of \$38268 in excess of any and all property that should be rightfully assessed against ANADARKO E&P CO LLP for the year, 2004, and that there is an abate or rebate of \$2708.36.

Patricia A Moody  
Deputy County Assessor Date 01/24/2012

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_ AD \_\_\_\_\_.

Witness my hand and official seal \_\_\_\_\_ Notary Public

My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property have have not been paid for the year 2004, as of 1-24-12 at 10:19 AM PM as follows: first half 11-12-04, second half 5-9-05.

[Signature]  
County Treasurer Date 1-24-12

This petition is approved, and correction of the 2004 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

\_\_\_\_\_  
Commission Chairperson Date

\_\_\_\_\_  
Commissioner Date

\_\_\_\_\_  
Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_\_\_ dated \_\_\_\_\_ to ANADARKO E&P CO LLP in the amount of \$2708.36.

\_\_\_\_\_  
County Clerk Date

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against ANADARKO E&P CO LLP.

THE STATE OF WYOMING )
COUNTY OF SWEETWATER) SS

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2004 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0202, the following described property has been assessed for \$ 10599115, in the name of ANADARKO E&P CO LLP and is incorrect for the reason that: NOVC 2011-796 PRB COAL BED GAS.

General Property Tax (G200) 526.68; Special Districts (S800) 12.34 (S807) 2.60 (S836) 21.46 making a total valuation of \$7956 in excess of any and all property that should be rightfully assessed against ANADARKO E&P CO LLP for the year, 2004, and that there is an abate or rebate of \$563.08.

Handwritten signature of Patricia A. Moody, Deputy County Assessor, Date 01/24/2012

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_ AD \_\_\_\_\_.

Witness my hand and official seal \_\_\_\_\_ Notary Public

My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property have not been paid for the year 2004, as of 1-24-12 at 10:19 AM as follows: first half 11-12-04, second half 5-9-05.

Handwritten signature of County Treasurer, Date 1-24-12

This petition is approved, and correction of the 2004 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

Commission Chairperson Date

Commissioner Date

Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_\_\_ dated \_\_\_\_\_ to ANADARKO E&P CO LLP in the amount of \$563.08.

County Clerk Date

NOTICE FOR (ABATE/REBATE) OF TAXES

Tax Account: 63963

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against ANADARKO E&P CO LLP.

THE STATE OF WYOMING )
COUNTY OF SWEETWATER) SS

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2004 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0202, the following described property has been assessed for \$ 10615426, in the name of ANADARKO E&P CO LLP and is incorrect for the reason that: NOVC 2011-796 PRB COAL BED GAS.

General Property Tax (G200) 1606.46; Special Districts (S800) 37.62 (S807) 7.92 (S836) 65.44 making a total valuation of \$24267 in excess of any and all property that should be rightfully assessed against ANADARKO E&P CO LLP for the year, 2004, and that there is an abate or rebate of \$1717.44.

Handwritten signature of Patricia A Moody, Deputy County Assessor, Date 01/24/2012

Subscribed and sworn to before me this \_\_\_ day of \_\_\_ AD \_\_\_.

Witness my hand and official seal Notary Public

My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property (have) have not been paid for the year 2004, as of 1-24-12 at 10:28 AM/PM as follows: first half 11-12-04, second half 5-9-05.

Handwritten signature of County Treasurer, Date 1-24-12

This petition is approved, and correction of the 2004 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

Commission Chairperson Date

Commissioner Date

Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_\_\_ dated \_\_\_\_\_ to ANADARKO E&P CO LLP in the amount of \$1717.44.

County Clerk Date

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against ANADARKO E&P CO LLP.

THE STATE OF WYOMING )
COUNTY OF SWEETWATER) SS

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2004 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0202, the following described property has been assessed for S 10591163, in the name of ANADARKO E&P CO LLP and is incorrect for the reason that: NOVC 2011-796 PRB COAL BED GAS.

General Property Tax (G200) .26; Special Districts (S800) .00 (S807) .00 (S836) .02 making a total valuation of \$4 in excess of any and all property that should be rightfully assessed against ANADARKO E&P CO LLP for the year 2004, and that there is an abate or rebate of \$.28.

Handwritten signature of Patricia A Moody, Deputy County Assessor, Date 01/24/2012

Subscribed and sworn to before me this \_\_\_ day of \_\_\_ AD \_\_\_.

Witness my hand and official seal Notary Public

My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property (have) have not been paid for the year 2004, as of 1-24-12 at 10:28 AM/PM as follows: first half 11-12-04, second half 5-9-05.

Handwritten signature of David S. D., County Treasurer, Office 1162, Date 1-24-12

This petition is approved, and correction of the 2004 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

Commission Chairperson Date

Commissioner Date

Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_\_\_ dated \_\_\_\_\_ to ANADARKO E&P CO LLP in the amount of \$.28.

County Clerk Date

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against ANADARKO E&P CO LLP.

THE STATE OF WYOMING )
COUNTY OF SWEETWATER) SS

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2004 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0202, the following described property has been assessed for \$ 10591700, in the name of ANADARKO E&P CO LLP and is incorrect for the reason that: NOVC 2011-796 PRB COAL BED GAS.

General Property Tax (G200) 35.80; Special Districts (S800) .84 (S807) .18 (S836) 1.46 making a total valuation of \$541 in excess of any and all property that should be rightfully assessed against ANADARKO E&P CO LLP for the year, 2004, and that there is an abate or rebate of \$38.28.

Handwritten signature of Patricia A Moody, Deputy County Assessor, Date 01/24/2012

Subscribed and sworn to before me this \_\_\_ day of \_\_\_ AD \_\_\_.

Witness my hand and official seal Notary Public

My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property (have) have not been paid for the year 2004, as of 1-24-12 at 10:29 AM PM as follows: first half 11-12-04, second half 5-9-05.

Handwritten signature of County Treasurer, Date 1-24-12

This petition is approved, and correction of the 2004 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

Commission Chairperson Date

Commissioner Date

Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_\_\_ dated \_\_\_\_\_ to ANADARKO E&P CO LLP in the amount of \$38.28.

County Clerk Date

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against ANADARKO E&P CO LLP.

THE STATE OF WYOMING )

COUNTY OF SWEETWATER) <sup>SS</sup>

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2005 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0202, the following described property has been assessed for \$ 11542575, in the name of ANADARKO E&P CO LLP and is incorrect for the reason that: NOVC 2011-796 PRB COAL BED GAS.

General Property Tax (G200) 1643.68; Special Districts (S800) 39.26 (S807) 5.24 (S836) 69.74 making a total valuation of \$24884 in excess of any and all property that should be rightfully assessed against ANADARKO E&P CO LLP for the year, 2005, and that there is an abate or rebate of \$1757.92.

*Patricia A Moody*  
Deputy County Assessor Date 01/24/2012

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_ AD \_\_\_\_\_.

Witness my hand and official seal \_\_\_\_\_ Notary Public

My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property ~~have~~ have not been paid for the year 2005, as of 1-24-12 at 10:30 (A)M/PM as follows: first half 11-7-05, second half 5-11-06.

*[Signature]*  
County Treasurer Date 1-24-12

This petition is approved, and correction of the 2005 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

\_\_\_\_\_  
Commission Chairperson Date

\_\_\_\_\_  
Commissioner Date

\_\_\_\_\_  
Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_\_\_ dated \_\_\_\_\_ to ANADARKO E&P CO LLP in the amount of \$1757.92.

\_\_\_\_\_  
County Clerk Date

NOTICE FOR (ABATE/REBATE) OF TAXES

Tax Account: 63963

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against ANADARKO E&P CO LLP.

THE STATE OF WYOMING )
COUNTY OF SWEETWATER) SS

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2005 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0202, the following described property has been assessed for \$ 11517867, in the name of ANADARKO E&P CO LLP and is incorrect for the reason that: NOVC 2011-796 PRB COAL BED GAS.

General Property Tax (G200) 11.64; Special Districts (S800) .28 (S807) .04 (S836) .48 making a total valuation of \$176 in excess of any and all property that should be rightfully assessed against ANADARKO E&P CO LLP for the year, 2005, and that there is an abate or rebate of \$12.44.

Handwritten signature of Patricia A. Moody, Deputy County Assessor, dated 01/24/2012.

Subscribed and sworn to before me this \_\_\_ day of \_\_\_ AD \_\_\_.

Witness my hand and official seal Notary Public

My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property have/have not been paid for the year 2005, as of 1-24-12 at 10:30 (AM/PM) as follows: first half 11-7-05, second half 5-11-06.

Handwritten signature of County Treasurer, dated 1-24-12.

This petition is approved, and correction of the 2005 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

Commission Chairperson Date

Commissioner Date

Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_\_\_ dated \_\_\_\_\_ to ANADARKO E&P CO LLP in the amount of \$12.44.

County Clerk Date

NOTICE FOR (ABATE/REBATE) OF TAXES

Tax Account: 63963

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against ANADARKO E&P CO LLP.

THE STATE OF WYOMING )
COUNTY OF SWEETWATER) SS

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2006 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0202, the following described property has been assessed for \$ 12418433, in the name of ANADARKO E&P CO LLP and is incorrect for the reason that: NOVC 2011-796 PRB COAL BED GAS.

General Property Tax (G200) 3455.94; Special Districts (S800) 95.52 (S807) 13.08 (S836) 149.44 making a total valuation of \$53367 in excess of any and all property that should be rightfully assessed against ANADARKO E&P CO LLP for the year, 2006, and that there is an abate or rebate of \$3713.98.

Handwritten signature of Patricia A Moody, Deputy County Assessor, Date 01/24/2012

Subscribed and sworn to before me this \_\_\_ day of \_\_\_ AD \_\_\_.

Witness my hand and official seal Notary Public

My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property have/have not been paid for the year 2006, as of 1-24-12 at 10:31 AM/PM as follows: first half 11-6-06, second half 5-7-07.

Handwritten signature of County Treasurer, Date 1-24-12

This petition is approved, and correction of the 2006 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

Commission Chairperson Date

Commissioner Date

Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_ dated \_\_\_ to ANADARKO E&P CO LLP in the amount of \$3713.98.

County Clerk Date

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against ANADARKO E&P CO LLP.

THE STATE OF WYOMING )

COUNTY OF SWEETWATER) <sup>SS</sup>

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2006 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0202, the following described property has been assessed for \$ 12500695, in the name of ANADARKO E&P CO LLP and is incorrect for the reason that: NOVC 2011-796 PRB COAL BED GAS.

General Property Tax (G200) 8783.08; Special Districts (S800) 242.76 (S807) 33.24 (S836) 379.78 making a total valuation of \$135629 in excess of any and all property that should be rightfully assessed against ANADARKO E&P CO LLP for the year, 2006, and that there is an abate or rebate of \$9438.86.

*Patricia A Moody*  
Deputy County Assessor Date 01/24/2012

Subscribed and sworn to before me this \_\_\_\_\_ day of \_\_\_\_\_ AD \_\_\_\_\_.

Witness my hand and official seal \_\_\_\_\_ Notary Public

My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property have/have not been paid for the year 2006, as of 1-24-12 at 10:32 AM as follows: first half 1-6-06, second half 5-7-07.

*[Signature]*  
County Treasurer Date 1-24-12

This petition is approved, and correction of the 2006 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

\_\_\_\_\_  
Commission Chairperson Date

\_\_\_\_\_  
Commissioner Date

\_\_\_\_\_  
Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_\_\_ dated \_\_\_\_\_ to ANADARKO E&P CO LLP in the amount of \$9438.86.

\_\_\_\_\_  
County Clerk Date

LEVIED UPON ASSESSMENT

To the Board of County Commissioners of Sweetwater County, Wyoming:

The undersigned hereby petitions the Board to authorize the following change of the taxes levied against MARATHON OIL CO.

THE STATE OF WYOMING )
COUNTY OF SWEETWATER) SS

I, Patricia A Moody, being duly sworn on my oath, do depose and say that upon examination of the 2006 tax rolls of Sweetwater County, Wyoming, for Tax District No. 0100, the following described property has been assessed for \$ 3130263, in the name of MARATHON OIL CO and is incorrect for the reason that: NOVC 2011-828 WAMSUTTER UNIT OIL.

General Property Tax (G100) 1953.32; Special Districts (S807) 7.90 (S835) 26.60 making a total valuation of \$32233 in excess of any and all property that should be rightfully assessed against MARATHON OIL CO for the year 2006, and that there is an abate or rebate of \$1987.82.

Handwritten signature of Patricia A. Moody, Deputy County Assessor, dated 01/20/2012.

Subscribed and sworn to before me this \_\_\_ day of \_\_\_ AD \_\_\_.

Witness my hand and official seal Notary Public

My commission expires: \_\_\_\_\_

I hereby certify that taxes on the aforementioned property have/have not been paid for the year 2006, as of 1-20-12 at 10:47 AM/PM as follows: first half 11-9-06, second half 5-7-07.

Handwritten signature of David S. D., County Treasurer, dated 1-20-12.

This petition is approved, and correction of the 2006 Tax Roll by abate/rebate is ordered by the Sweetwater County Board of Commissioners.

Commission Chairperson Date

Commissioner Date

Commissioner Date

I certify that this petition was approved by the Board, and I have issued Abate/Rebate Order No. \_\_\_\_\_ dated \_\_\_\_\_ to MARATHON OIL CO in the amount of \$1987.82.

County Clerk Date





# Applications for Deposit of Public Funds 2012

Commerce Bank	X
Rock Springs National Bank	X
1st Bank North Side	X
State Bank of Green River	X
Wells Fargo Bank	X
US Bank	X
Bank of the West	<del>X</del>



APPLICATION FOR DEPOSIT OF PUBLIC FUNDS  
FOR THE YEAR 2012

San Francisco, CA  
11-18-11

Sirs:

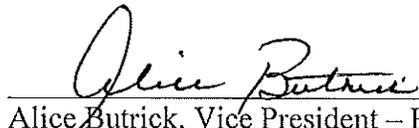
Pursuant to the requirements of W.S. 9-4-818, formal application is made by Bank of the West, a corporation organized and existing under the laws of the United States and having its office and principal place of business in the City of San Francisco, CA in the County of San Francisco with a Branch Office in the City of Green River in the County of Sweetwater in the State of Wyoming, to be designated a Public Depository.

The Bank will offer securities up to an unlimited amount to be assigned to and deposited with the Sweetwater County Treasurer as security for the safekeeping and prompt payment of all public moneys that may be deposited with it by said Treasurer, and for the faithful performance of its duties under the law as such depository.

By order of the Board of Directors



Ron Engelhart, Senior Vice President - Regional Manager



Alice Butrick, Vice President – Regional Customer Service Manager



## SECRETARY'S CERTIFICATE

I hereby certify that I am the Assistant Secretary of Bank of the West, a California State Banking Corporation, located in San Francisco, California, and that I have been duly appointed and am presently serving in that capacity in accordance with the by-laws of Bank of the West.

I further certify that at a meeting of the Board of Directors duly called and convened on January 18, 2006 at which a quorum was present and acting throughout, the following resolutions were duly adopted and, as of the date of this certificate, have not been rescinded, superceded or amended:

WHEREAS, Bank of the West (the "Bank") has branches in the following states: Arizona, California, Colorado, Idaho, Iowa, Kansas, Minnesota, Missouri, Nebraska, Nevada, New Mexico, North Dakota, Oklahoma, Oregon, South Dakota, Utah, Washington, Wisconsin and Wyoming;

WHEREAS, the Bank proposes to authorize certain of its officers to accept public funds placed on deposit by any of the above listed States and their counties, municipalities and other political subdivisions ("Public Depositors") and to authorize such officers to give security for the safekeeping and prompt payment of such public deposits;

NOW, THEREFORE, it is hereby

RESOLVED, that the Bank agrees to accept public deposits from the above identified Public Depositors and to give security for the safekeeping and prompt payment of such public deposits, all in accordance with such State laws and regulations as govern the making of such public deposits and giving security for such public deposits; and be it further

RESOLVED, any two of the officers of the Bank listed below under the designation Group I are authorized to make, execute, deliver, certify, amend and terminate, in the name and on behalf of the Bank any and all contracts, instruments, documents, agreements and other writings, including security agreements concerning the pledging of collateral securities for public deposits, and to perform any and all acts in the name and on behalf of the Bank as are deemed by the officers to be appropriate in connection with the establishment and maintenance of public deposits at the Bank by Public Depositors, upon such terms and conditions as such officers deem appropriate; and be it further



RESOLVED; any one of the officers of the Bank listed below under the designation Group I are authorized to execute orders of withdrawal or substitution of and to make additions to securities held by any Agent of Depository or other depository or collateral agent of the Bank in connection with security agreements concerning pledging of collateral securities for public deposits; and be it further

RESOLVED, as used herein the officer designation Group I consists of the officers listed below:

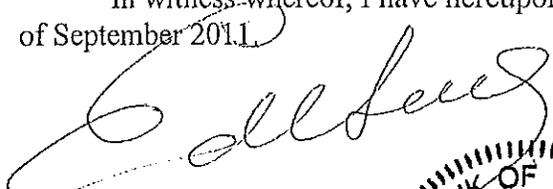
Chairman of the Board  
President  
Vice Chairman  
Chief Executive Officer  
Chief Financial Officer  
Chief Operating Officer  
Senior Executive Vice President  
Executive Vice President  
Senior Vice President  
Vice President  
Secretary  
Treasurer;

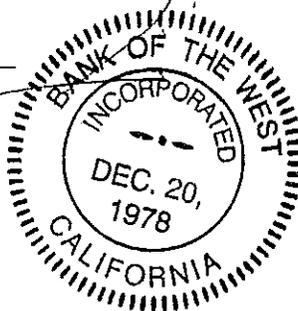
and be it further

RESOLVED, that the proper officers of the Bank, and each of them, shall be and they hereby are authorized and directed to prepare and file any and all required applications for regulatory approvals or notifications with respect to the acceptance of public deposits from the above identified Public Depositors and the giving of security for such public deposits, without limitation, any applications or notifications required to be filed with the California Department of Financial Institutions or other regulatory agencies having jurisdiction with respect to the transactions contemplated hereby; and be it further

RESOLVED, the foregoing resolutions add the states of Kansas, Missouri and Oklahoma to the list of states in which the Bank has branches and supersede the prior resolutions regarding public deposits adopted by the Board of Directors on January 19, 2005.

In witness whereof, I have hereupon set the seal of Bank of the West this 20th day of September 2011.

  
Elisabeth de Saussay  
Assistant Secretary







January 24<sup>th</sup>, 2012

Mr. Robb Slaughter  
Sweetwater County Treasurer  
80 West Flaming Gorge Way  
Green River, WY 82935

Dear Mr. Slaughter,

We appreciate the opportunity to be considered as a bank depository institution for the Sweetwater County Treasurer.

Enclosed you will find our Application, Certified Copy of Resolution, and a Report on our Financial Condition.

We will pledge Bank securities for deposits placed with us that exceed the FDIC insurance coverage.

Feel free to contact myself at 362-4455 or Kim Schroll our Cashier at 866-634-2100 when you are in need of a bid for deposits or if you have questions regarding the pledging.

Sincerely,

Michael R. Yedinak  
SVP/COO

pc: Kim Schroll



## APPLICATION FOR DEPOSIT OF PUBLIC FUNDS

Rock Springs, Wyoming  
January 23, 2012

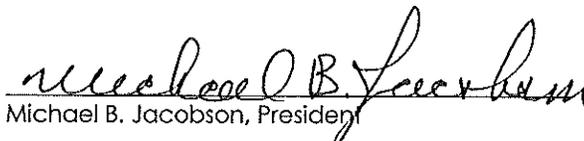
Pursuant to the requirements of W.S. 1977, 9-4-801 through 9-4-831 (1983 Supplement) formal application is made by Commerce Bank of Wyoming, a branch of NebraskaLand National Bank, a corporation organized and existing under the laws of the United States of America and having an office in the City of Rock Springs in the County of Sweetwater in the State of Wyoming, to be designated a State Depository.

The Bank offers the following securities:

Security Description	Safekeeping Location	Amount
To be determined		

to be assigned to and deposited with either the Federal Reserve Bank of Kansas City, Kansas City, Missouri or First National Bank of Omaha, Omaha, Nebraska as security for the safekeeping and prompt payment of all public moneys that may be deposited with it by the above Treasurer, and for the faithful performance of its duties under the law as such depository.

By the Order of the Board of Directors

  
Michael B. Jacobson, President

  
Kimberly A. Schroll, Executive Vice President

### BANK DIRECTORS

Michael B. Jacobson, Chairman  
Kimberly A. Schroll, Secretary  
Krista K. Heiss  
Ty Lucas  
Dr. Todd E. Hlavaty  
Dr. Michael Furmanski  
Randy Faessler  
Alan Erickson  
Sharon Connealy  
Robert Phares  
Katherine Hall  
Mark Anselmi  
Kevin Cross

### BANK OFFICERS

Michael B. Jacobson, Chairman/CEO  
Michael Yedinak, Chief Operating Officer Rock Springs  
Kimberly A. Schroll, Executive Vice President/Cashier  
Ty Lucas, EVP/Senior Loan Officer  
Krista K. Heiss, EVP/Senior Credit Officer  
Margy S. Mathis, Vice President/Operations Officer  
Justin Schwartz, SVP/Commercial Loan Officer  
Nema Martin, Commercial Loan Officer  
Maggie Smith, Mortgage Loan Officer  
Stacy Pivic, Business Development Officer

### EXECUTIVE OFFICERS

Michael B. Jacobson  
Kimberly A. Schroll  
Krista Heiss  
Ty Lucas



REPORT of the condition of NebraskaLand National Bank at the close of business on the 31<sup>st</sup> Day of December, 2011.

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ASSETS (in thousands)

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Cash and balances due Depository institutions	\$ 6,886
Securities available for sale	\$50,476
Securities held to maturity	\$27,524
Federal funds sold	\$ 0
Net loans and leases	\$290,719
Premises and fixed assets	\$ 13,602
Other real estate owned	\$ 0
Intangible assets	\$ 0
Other assets	<u>\$ 10,926</u>
TOTAL	<u>\$400,133</u>

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LIABILITIES AND SHAREHOLDERS' EQUITY (in thousands)

LIABILITIES

---

Deposits non-interest bearing	\$ 41,729
Deposits interest bearing	<u>\$292,066</u>
	\$333,795
Federal funds purchased	\$ 6,700
Other borrowed money	\$ 22,084
Other liabilities	<u>\$ 1,715</u>
	\$ 30,499
Shareholders' Equity	
Common stock	\$ 2,500
Surplus	\$ 17,000
Retained earnings	\$ 15,909
Accumulated other comprehensive income	<u>\$ 430</u>
	\$ 35,839
TOTAL	<u>\$400,133</u>



STATE OF WYOMING

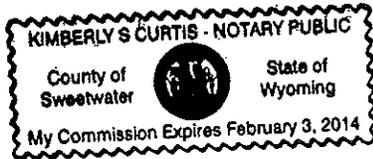
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COUNTY OF SWEETWATER

I, Kimberly A. Schroll, Executive Vice President of the above named bank, do solemnly swear that the above statement is true to the best of my knowledge and belief.

Kimberly A. Schroll  
Executive Vice President

Subscribed and sworn to me on this 23rd day of January, 2012.



Kimberly S. Curtis Notary Public  
[Signature] Attest

**CERTIFIED COPY OF RESOLUTION**

OF COMMERCE BANK OF WYOMING, A BRANCH OF NEBRASKALAND NATIONAL BANK, OF ROCK SPRINGS, WYOMING CONCERNING THE PLEDGING OF COLLATERAL SECURITY FOR DEPOSIT OF PUBLIC FUNDS

WHEREAS, it is necessary for Commerce Bank of Wyoming, a branch of NebraskaLand National Bank, with an office in Rock Springs, Wyoming, to properly secure the Treasurer of Sweetwater County Treasurer for all monies deposited in said bank by the Treasurer of said Sweetwater County Treasurer hereinafter called the Treasurer; and

WHEREAS, no deposit will be made in said bank by said Treasurer unless said deposit is properly secured, and the giving of proper security is one of the considerations for receiving said deposits; and

WHEREAS, the said Treasurer may, when furnished proper security, carry a maximum credit balance with said bank of Five Million Dollars (\$5,000,000) ; and

WHEREAS, the said Treasurer is willing to receive securities designated by laws of Wyoming as legal collateral security as security for such deposit;

NOW THEREFORE, BE IT RESOLVED by the Board of Directors of said depository bank that any of the following named persons, officers of said bank, are hereby authorized and empowered to pledge to the Treasurer such securities of this bank as may be legal for collateral security for deposit of public funds, and which said Treasurer is willing to accept as collateral security, and in such amounts and at such time as the said Treasurer and bank officers may agree upon:

- |                     |  |
|---------------------|--|
| Michael B. Jacobson | Chairman /CEO                            |
| Kimberly A. Schroll | Executive Vice President/Cashier         |
| Michael Yedinak     | Chief Operating Officer Rock Springs     |
| Sally Gentlemen     | Senior Vice President/Operations Officer |

BE IT FURTHER RESOLVED that this authority given to said officers of the bank names herein to furnish collateral security to said Treasurer shall be continuing and shall be binding upon said bank until the authority given to the bank officers named herein is revoked or superseded by another resolution of this Board of Directors, verified copy of which shall be delivered by a representative of said bank to said Treasurer or mailed to said Treasurer by registered mail. The right given the officers named herein to pledge security as collateral also included the right to give additional collateral security and to withdraw such collateral as the said Treasurer is willing to surrender and the right to substitute one piece or lot of collateral for another, provided the said Treasurer is willing to make such exchange or substitution.

BE IT FURTHER RESOLVED that the bank officers named herein are fully authorized and empowered to execute in the name of said bank such collateral pledge agreement in favor of the said Treasurer as the said Treasurer may require, and any collateral pledge agreement so executed or any act done by the bank officers named herein under the authority of this Resolution shall be as binding and effective upon this bank as though authorized by specific Resolution of the Board of Directors of this bank.

\*\*\*\*\*



I, Kimberly A. Schroll, Executive Vice President of NebraskaLand National Bank, do hereby certify that the foregoing is a true and correct copy of a Resolution adopted by the Board of Directors of said bank at a valid meeting thereof, held at NebraskaLand National Bank this 23rd day of January, 2012; that said Resolution has been spread upon the minutes of said meeting in the minute book which constitutes a part of said Bank's permanent records, and that the seal affixed thereto is the official corporate seal of said bank.

Dated at North Platte, Nebraska, this 23<sup>rd</sup> Day of January, 2012.

Seal

Kimberly A Schroll  
Executive Vice President

WITNESS: Kimberly D Curtis



APPLICATION FOR DEPOSIT OF PUBLIC FUNDS

Rock Springs, Wyoming  
20-Jan-12

Sweetwater County Treasurer  
80 West Flaming Gorge Way, Suite #139  
Green River, WY 82935-4212

Pursuant to the requirements of W.S. 1977, 9-4-801 through 9-4-831 (1983 Supplement) formal application is made by Rock Springs National Bank a corporation organized and existing under the laws of the United States of America and having its office and principal place of business in the City of Rock Springs in the County of Sweetwater in the State of Wyoming, to be designated a State Depository.

The bank offers the following securities:

Security Description	Safekeeping Location	Amount
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Please see attached statement for account detail

\$ 16,903,237.99

to be assigned to and deposited with either the Federal Reserve Bank of Kansas City, Kansas City, Missouri or Banker's Bank of the West, Denver, Colorado as security for the safekeeping and prompt payment of all public moneys that may be deposited with it by the above Treasurer, and for the faithful performance of its duties under the law as such depository.

By the Order of the Board of Directors

President

Cashier



Handwritten signature of John W. Hay III, President, and Theresa J. Loisate, Cashier.

**BANK DIRECTORS**

John W. Hay, III, Chairman  
Keith N. Hay  
L. Galen West  
Ben K. Hansen, Secretary  
Lori A. Hall  
Heather A. Anderson  
John E. Hay

**EXECUTIVE OFFICERS**

John W. Hay, III, President  
Keith N. Hay, Vice President  
Ben K. Hansen, CFO & Trust Officer

**BANK OFFICERS**

Theresa J. Loisate, Cashier  
Virginia S. Cooper, Assistant Cashier  
Norma A. Frullo, Assistant Cashier  
Judy J. Kirby, Assistant Cashier

**BANK OFFICERS**

Linda L. McGovern, Residential Real Estate Loan Officer  
Kathy M. Vesco, Residential Real Estate Loan Officer  
Heather A. Anderson, Commercial & Construction Loan Officer  
Jack E. Costantino, Commercial Loan Officer  
David H. Peverley, Consumer Loan Officer  
John E. Hay, Consumer Loan Officer  
Joan M. Kurtz, Assistant Cashier  
Amy M. Speck, Associate Financial Officer  
Cody J. Francis, Compliance Officer  
Nyla F. Sellers, Information Systems Administrator  
Lance R. Laughter, Network Administrator  
Vicki D. Tarufelli, Assistant Cashier  
Pamela Tiller, Assistant Cashier  
Jennifer E. Naylor, Assistant Cashier  
Jan Zeri, Assistant Cashier



REPORT of the condition of Rock Springs National Bank in the City of Rock Springs in the County of Sweetwater in the State of Wyoming at the close of business on the thirty-first day of December, 2011.

**ASSETS (IN THOUSANDS)**

Cash and balances due from depository institutions	\$ 5,616
Securities available for sale	223,630
Federal funds sold	8,891
Net loans and leases	99,938
Premises and fixed assets	10,056
Other real estate owned	1,533
Intangible assets	0
Total Other assets	11,915
	<u>\$ 361,579</u>

**LIABILITIES AND SHAREHOLDERS' EQUITY (IN THOUSANDS)**  
**LIABILITIES**

Deposits	
Noninterest bearing	\$ 85,323
Interest bearing	235,234
	<u>320,557</u>
Federal funds purchased	0
Other borrowed money	3,300
Other liabilities	1,085
	<u>324,942</u>
<b>Shareholders' equity</b>	
Common stock	500
Surplus	1,500
Retained earnings	31,665
Accumulated other comprehensive income	2,972
	<u>36,637</u>
Total:	<u>\$ 361,579</u>

STATE OF WYOMING

ss

COUNTY OF SWEETWATER

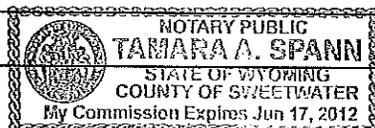
I, Theresa J. Loisate, Cashier of the aboved named bank, do solemnly swear that the above statement is true to the best of my knowledge and belief.

Theresa J. Loisate Cashier

Subscribed and sworn to me on this twentieth day of January, 2012

Tamara A. Spann Notary Public

Attest:





# Pledges By Pledgee And Maturity



**Pledged To: TREASURER SWEETWATER CNTY**

Rock Springs National Bank - Rock Springs, WY

As Of 12/31/2011

Page 16 of 22

Receipt# Safekeeping Location	CUSIP	Description Maturity	Prerefund	Pool/Type Coupon	Moody S&P	Original Face Pledged Percent	Pledged		Market Value	
							Original Face	Par		
BBW: BANKERS BANK OF THE WE	3136FJWG2	FNMA 1TIME CALL 06/15/12		4.00	Aaa AAA	2,000,000.00 100.00%	2,000,000.00	2,015,294.28	2,030,700.00	
BBW: BANKERS BANK OF THE WE	3128PEZM3	MBS FHLMC Gold 15Yr		J03448 5.50		2,600,000.00 53.85%	471,219.59	481,021.26	515,193.80	
BBW: BANKERS BANK OF THE WE	3128MCFW0	MBS FHLMC Gold 15 Yr		G13581 5.50		2,500,000.00 100.00%	1,083,392.38	1,127,827.80	1,179,066.76	
BBW: BANKERS BANK OF THE WE	3138EGKG8	MBS FNMA 15-Yr		AL0294 6.00		2,000,000.00 100.00%	1,666,691.90	1,819,378.63	1,807,177.36	
BBW: BANKERS BANK OF THE WE	31414UZD3	MBS FNMA 15-Yr		976940 5.50		3,600,000.00 100.00%	1,786,445.71	1,904,834.18	1,960,445.52	
BBW: BANKERS BANK OF THE WE	3128MC4X0	MBS FHLMC Gold 15 Yr		G14238 4.50		2,000,000.00 100.00%	1,876,348.38	2,030,650.42	1,992,925.90	
BBW: BANKERS BANK OF THE WE	3138EHD66	MBS FNMA 15-Yr		AL1024 4.50		2,000,000.00 100.00%	1,930,394.32	2,086,962.04	2,081,389.76	
BBW: BANKERS BANK OF THE WE	38376ESJ5	GNR 2009-108 NJ		EXCH 4.50		3,150,000.00 100.00%	2,627,648.10	2,781,743.24	2,758,110.83	
BBW: BANKERS BANK OF THE WE	38374VPQ6	GNR 2009-55 HA		EXCH 3.00		3,200,000.00 100.00%	2,500,657.66	2,530,485.57	2,578,228.06	
<b>9 Securities Pledged To: 2040 - TREASURER SWEETWATER CNTY</b>							<b>21,850,000.00</b>	<b>15,942,798.04</b>	<b>16,778,197.42</b>	<b>16,903,237.99</b>

Although the information in this report has been obtained from sources believed to be reliable, its accuracy cannot be guaranteed.



CERTIFIED COPY OF RESOLUTION OF

THE ROCK SPRINGS NATIONAL BANK OF ROCK SPRINGS, WYOMING CONCERNING THE PLEDGING OF COLLATERAL SECURITY FOR DEPOSIT OF PUBLIC FUNDS

WHEREAS, it is necessary for The Rock Springs National Bank of Rock Springs, Wyoming to properly secure the Treasurer of the SWEETWATER COUNTY TREASURER for all monies deposited in said bank by the Treasurer of said SWEETWATER COUNTY TREASURER hereinafter called the Treasurer; and

WHEREAS, no deposit will be made in said bank by said Treasurer unless said deposit is properly secured, and the giving of proper security is one of the considerations for receiving said deposits; and

WHEREAS, the said Treasurer may, when furnished proper security, to carry a maximum credit balance with said bank of Seventeen Million Dollars, (\$ 17,000,000); and

WHEREAS, the said Treasurer is willing to receive securities designated by laws of Wyoming as legal collateral security as security for such deposit;

NOW THEREFORE, BE IT RESOLVED by the Board of Directors of said depository bank that any two of the following named persons, officers of said bank, are hereby authorized and empowered to pledge to the Treasurer such securities of this bank as may be legal for collateral security for deposit of public funds, and which said Treasurer is willing to accept as collateral security, and in such amounts and at such time as the said Treasurer and bank officers may agree upon:

- John W. Hay, III - President
- Keith N. Hay - Vice President
- Ben K. Hansen - Chief Financial Officer
- Theresa J. Loisate - Cashier
- David H. Peverley - Asst. Cashier
- Joan M. Kurtz - Asst. Cashier

BE IT FURTHER RESOLVED that this authority given to said officers of the bank names herein to furnish collateral security to said Treasurer shall be continuing and shall be binding upon said bank until the authority given to the bank officers named herein is revoked or superseded by another resolution of this Board of Directors, verified copy of which shall be delivered by a representative of said bank to said Treasurer or mailed to said Treasurer by registered mail. The right given the officers named herein to pledge security as collateral also includes the right to give additional collateral security and to withdraw such collateral as the said Treasurer is willing to surrender and the right to substitute one piece or lot of collateral for another, provided the said Treasurer is willing to make such exchange or substitution.

BE IT FURTHER RESOLVED that the bank officers named herein are fully authorized and empowered to execute in the name of said bank such collateral pledge agreement in favor of the said Treasurer as the said Treasurer may require, and any collateral pledge agreement so executed or any act done by the bank officers named herein under the authority of this Resolution shall be as binding and effective upon this bank as though authorized by specific Resolution of the Board of Directors of this bank.

\*\*\*\*\*

I, Theresa J. Loisate, Cashier of the Rock Springs National Bank of Rock Springs, Wyoming, do hereby certify that the foregoing is a true and correct copy of a Resolution adopted by the Board of Directors of said bank at a valid meeting thereof, held in its banking room in the Rock Springs National Bank this tenth day of February 2011; that said Resolution has been spread upon the minutes of said meeting in the minute book which constitutes a part of said Bank's permanent records, and that the seal affixed thereto is the official corporate seal of said Bank.

Dated at Rock Springs, Wyoming, this twentieth day of January 2012.

Cashier 

Seal

WITNESS:





CERTIFIED COPY OF RESOLUTION  
For the Year 2012  
OF

THE 1<sup>st</sup> Bank, CONCERNING THE PLEDGING OF COLLATERAL SECURITY FOR DEPOSIT OF PUBLIC FUNDS.

**WHEREAS**, it is necessary for 1<sup>st</sup> Bank, TO PROPERLY SECURE the Treasurer of the Sweetwater County Treasurer, for all monies deposited in said Bank by the Sweetwater County Treasurer, hereinafter called the Treasurer; and

**WHEREAS**, no deposit will be made in said Bank by said Treasurer unless said deposit is properly secured, and the giving of proper security is one of the considerations for receiving said deposits; and

**WHEREAS**, the said Treasurer may, when furnished proper security, carry a maximum credit balance with said Bank of Three Hundred Thousand Dollars; and

**WHEREAS**, the said Treasurer is willing to receive securities designated by laws of Wyoming as legal collateral security as security for such deposit;

**NOW THEREFORE, BE IT RESOLVED** by the Board of Directors of said depository Bank that any two of the following named persons, officers of said Bank, are hereby authorized and empowered to pledged to the Sweetwater County Treasurer, such securities of this Bank as may be legal for collateral security for deposit of public funds, and which said Treasurer is willing to accept as collateral security, and in such amounts and at such time as the said Treasurer and Bank Officers may agree upon:

*Douglas Nissen, President  
Seyed Yadegari, CFO  
Hal Knauth, Corporate Accountant*

*Ken Yachechak Investment Officer  
Kelli J Furniss, Vice President/Cashier*

**BE IT FURTHER RESOLVED** that this authority given to said officers of the Bank named herein to furnish collateral security to said Treasurer shall be continuing and shall be binding upon said Bank until the authority given to the Bank Officers named herein is revoked or superseded by another Resolution of the Board of Directors, verified copy of which shall be delivered by a representative of said Bank to said Treasurer or mailed to said Treasurer by registered mail. The right given the officers named herein pledge security as collateral also includes the right to give additional collateral security and to withdraw such collateral as the said Treasurer is willing to surrender and the right to substitute one piece or lot of collateral for another provided the said Treasurer is willing to make such exchange or substitution.

**BE IT FURTHER RESOLVED** that the Bank Officers named herein are fully authorized and empowered to execute in the name of said Bank such collateral pledge agreement in favor of the said Treasurer as the said Treasurer may require, and any collateral pledge agreement so executed or any act done by the Bank Officers named herein under the authority of this Resolution shall be as binding and effective upon this Bank as though authorized by specific Resolution of the Board of Directors of the Bank.

CERTIFICATE

I, Kelli J Furniss Cashier of 1<sup>st</sup> Bank, Evanston, Wyoming, do hereby certify that the foregoing is a true and correct copy of a Resolution adopted by the Board of Directors of said Bank at a valid meeting thereof, held in its banking room in the Evanston Banking Quarters this 21<sup>st</sup> day of December, A.D., 2011 that said Resolution has been spread upon the minutes of said meeting in the minute book which constitutes a part of said Bank's permanent records, and that the seal affixed thereto is the official corporate seal of the Bank.

Dated at Evanston, Wyoming, this 21<sup>st</sup> day of December A.D., 2011.

Witness:

Kelli J Furniss  
Kelli J Furniss, Vice President/Cashier

Seyed Yadegari  
Seyed Yadegari, Chief Financial Officer



CERTIFIED COPY OF RESOLUTION  
For the Year 2012  
OF

THE 1<sup>st</sup> Bank, CONCERNING THE PLEDGING OF COLLATERAL SECURITY FOR DEPOSIT OF PUBLIC FUNDS.

WHEREAS, it is necessary for 1<sup>st</sup> Bank, TO PROPERLY SECURE the Treasurer of the Sweetwater County Community Nursing, for all monies deposited in said Bank by the Sweetwater County Community Nursing, hereinafter called the Treasurer; and

WHEREAS, no deposit will be made in said Bank by said Treasurer unless said deposit is properly secured, and the giving of proper security is one of the considerations for receiving said deposits; and

WHEREAS, the said Treasurer may, when furnished proper security, carry a maximum credit balance with said Bank of Two Hundred Thousand Dollars; and

WHEREAS, the said Treasurer is willing to receive securities designated by laws of Wyoming as legal collateral security as security for such deposit;

NOW THEREFORE, BE IT RESOLVED by the Board of Directors of said depository Bank that any two of the following named persons, officers of said Bank, are hereby authorized and empowered to pledged to the Sweetwater County Community Nursing, such securities of this Bank as may be legal for collateral security for deposit of public funds, and which said Treasurer is willing to accept as collateral security, and in such amounts and at such time as the said Treasurer and Bank Officers may agree upon:

*Douglas Nissen, President  
Seyed Yadegari, CFO  
Hal Knauth, Corporate Accountant*

*Ken Yachechak Investment Officer  
Kelli J Furniss, Vice President/Cashier*

BE IT FURTHER RESOLVED that this authority given to said officers of the Bank named herein to furnish collateral security to said Treasurer shall be continuing and shall be binding upon said Bank until the authority given to the Bank Officers named herein is revoked or superseded by another Resolution of the Board of Directors, verified copy of which shall be delivered by a representative of said Bank to said Treasurer or mailed to said Treasurer by registered mail. The right given the officers named herein pledge security as collateral also includes the right to give additional collateral security and to withdraw such collateral as the said Treasurer is willing to surrender and the right to substitute one piece or lot of collateral for another provided the said Treasurer is willing to make such exchange or substitution.

BE IT FURTHER RESOLVED that the Bank Officers named herein are fully authorized and empowered to execute in the name of said Bank such collateral pledge agreement in favor of the said Treasurer as the said Treasurer may require, and any collateral pledge agreement so executed or any act done by the Bank Officers named herein under the authority of this Resolution shall be as binding and effective upon this Bank as though authorized by specific Resolution of the Board of Directors of the Bank.

CERTIFICATE

I, Kelli J Furniss Cashier of 1<sup>st</sup> Bank, Evanston, Wyoming, do hereby certify that the foregoing is a true and correct copy of a Resolution adopted by the Board of Directors of said Bank at a valid meeting thereof, held in its banking room in the Evanston Banking Quarters this 21<sup>st</sup> day of December, A.D., 2011 that said Resolution has been spread upon the minutes of said meeting in the minute book which constitutes a part of said Bank's permanent records, and that the seal affixed thereto is the official corporate seal of the Bank.

Dated at Evanston, Wyoming, this 21<sup>st</sup> day of December A.D., 2011.

Witness: *Kelli J Furniss*  
Kelli J Furniss, Vice President/Cashier

*Seyed Yadegari*  
Seyed Yadegari, Chief Financial Officer



## APPLICATION FOR DEPOSIT OF PUBLIC FUNDS

Green River, Wyoming

January 03, 2012

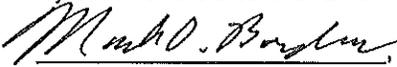
Pursuant to the requirements of W.S. 9-4-818, formal application is made by State Bank, a corporation organized and existing under the laws of Wyoming and having its office and principal place of business in the City of Green River in the county of Sweetwater in the State of Wyoming, to be designated a depository of your funds.

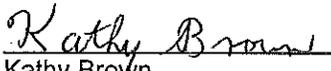
The bank offers the following described securities:

- FDIC Insurance
- US Govt. Treasury Bills
- Us Govt. Treasury Notes
- US Govt. Agencies
- State & County Municipal Bonds
- Bank Deposit Guaranty Bond

To be assigned to the **Sweetwater County Treasurer** security for the safekeeping and prompt payment of all public moneys that may be deposited with it by you, and for the faithful performance of its duties under the law as such depository.

By order of the Board of Directors

  
Mark O. Borders, President/CEO

  
Kathy Brown, VP/Cashier



## RESOLUTION OF BOARD OF DIRECTORS

To: **Sweetwater County Treasurer**

WHEREAS, it is necessary for the State Bank, Green River, Wyoming, to properly secure the political division or subdivision for all moneys deposited in said bank by the Treasurer of said political division or subdivision of the State of Wyoming, hereinafter called the Treasurer; and

WHEREAS, no deposit will be made in said bank by the said Treasurer unless said deposit is properly secured, and the giving of proper security is one of the considerations for receiving said deposits; and

WHEREAS, the said Treasurer may, when furnished proper security, carry a maximum credit balance with said bank of \$500,000.00(Five Hundred Thousand Dollars); and

WHEREAS, said Treasurer is willing to receive securities designated by laws of Wyoming as legal collateral security as security for such deposits;

NOW, THEREFORE, BE IT RESOLVED by the Board of Directors of the State Bank, Green River, Wyoming that any two of the following named persons, officers of said bank, are hereby authorized and empowered to pledge to the Treasurer of said State or political subdivision such securities of this bank as may be legal for collateral security for deposit of public funds, and which said Treasurer is willing to accept as collateral security, and in such amounts and at such time as the said Treasurer and bank officers may agree upon:

Mark O. Borders  
Kathy Brown

President/CEO  
VP/Cashier

BE IT FURTHER RESOLVED that this authority given to said officers of the bank named herein to furnish collateral security to said Treasurer shall be continuing and shall be binding upon said bank until the authority given to the bank officers named herein is revoked or superseded by another resolution of this Board of Directors, verified copy of which shall be delivered by a representative of said bank to said Treasurer or mailed to said Treasurer by registered mail. The right given the officers named herein to pledge security as collateral also includes the right to give additional collateral security and to withdraw such collateral as the said Treasurer is willing to surrender and the right to substitute one piece or lot of collateral for another, provided the said Treasurer is willing to make such exchange or substitution.

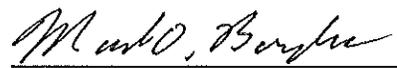
BE IT FURTHER RESOLVED that the bank officers named herein are fully authorized and empowered to execute in the name of said bank such collateral pledge agreement in favor of said Treasurer as the said Treasurer may require, and any collateral pledge agreement so executed or any act done by the bank officers named herein under the authority of this Resolution shall be as binding and effective upon this bank as though authorized by specific Resolution of the Board of Directors of this bank.

I, Kathy Brown, Secretary to the Board of the State Bank, Green River, Wyoming, hereby certify that the foregoing Resolution is an exact copy of a resolution passed by the Board of Directors of State Bank, Green River, Wyoming, and that said Resolution has been recorded in the minutes of the Board of Directors which is a permanent record of the bank.

Dated at Green River, Wyoming this 21st day of December, A.D., 2011.

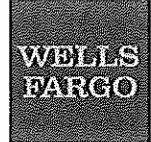
Kathy Brown  
Secretary to the Board

WITNESS:

  
Mark O. Borders, President



Government & Institutional Banking  
Public Funds Collateral Unit  
333 Market Street 17<sup>th</sup> Floor  
A0119-173  
San Francisco, CA 94105



December 1, 2011

**Sweetwater County**  
**80 West Flaming Gorge Wy**  
**Green River, WY 82935**

**RE: APPLICATION FOR DEPOSIT OF PUBLIC FUNDS**

To Whom It May Concern:

Pursuant to the requirements of Wyoming Statutes 1977, Section 9-4-818, formal application is hereby made by Wells Fargo Bank, National Association, a national banking association in the State of Wyoming, to be designated a depository for **Sweetwater County**.

Wells Fargo is prepared to pledge the following described securities as provided in Wyoming Statutes 1977, Section 9-4-821, to be assigned to and deposited with the Treasurer, **Sweetwater County**, as security for the safekeeping and prompt payment of all public monies that may be deposited with it by the Treasurer, **Sweetwater County**, and for the faithful performance of its duties under the law as such depository.

If you need any additional information, please feel free to contact me in Public Funds Collateral Unit at 415-371-3278. Thank you.

Dated this 1 December 2011

Wells Fargo Bank, N.A.

A handwritten signature in cursive script that reads "Sheila Lynch".

Sheila Lynch  
Vice President & Manager  
Public Funds Collateral Unit

Wells Fargo Bank, N.A.

Together we'll go far





WELLS FARGO BANK, NATIONAL ASSOCIATION

ASSISTANT SECRETARY'S CERTIFICATE

I, Hope Armstrong Howe, an Assistant Secretary of Wells Fargo Bank, National Association, a national banking association (the "Bank"), hereby certify as follows:

1. The following is a true and correct extract from resolutions duly adopted by the Board of Directors of the Bank on November 25, 2003, as amended, and no modification, amendment, rescission or revocation of such resolutions has occurred affecting such extract as of the date of this certificate.

**RESOLVED**, that agreements, instruments, or other documents, including amendments and modifications thereto, relating to or affecting the property or business and affairs of the Bank, whether acting for its own account or in a fiduciary or other representative capacity, may be executed in its name by the persons hereinafter authorized;

**FURTHER RESOLVED**, that for the purposes of these resolutions, "Executive Officer" shall mean any person specifically designated as an Executive Officer of the Bank by resolution of the Board of Directors, and "Signing Officer" shall mean the Chairman of the Board, the President, any Senior Executive Vice President, any Executive Vice President, any Senior Vice President, the Treasurer, any Vice President, any Assistant Vice President, any person whose title includes the word "Officer" (e.g., Commercial Banking Officer, Personal Banking Officer, Trust Officer), or any other person whose title has been or is hereafter designated by the Board of Directors as a title for an officer of the Bank, and such officers are hereby authorized to sign agreements, instruments and other documents on behalf of the Bank in accordance with the signing authorities conferred in Parts A, B and C of these resolutions;

\*\*\*

**RESOLVED**, that any Signing Officer, acting alone, may execute on behalf of the Bank, whether acting for its own account or in a fiduciary or other representative capacity:

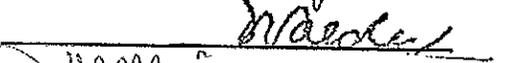
\*\*\*

7. [Funds] Checks, drafts, wire transfer orders, and other instruments and orders directing the payment or disbursement of funds.

\*\*

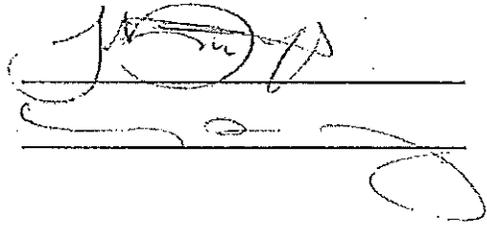
2. The following persons are duly appointed and are acting officers of the Bank with the titles opposite their names as of the date hereof, such officers are "Signing Officers" within the meaning of the foregoing resolution, and that the signatures set opposite their names are his/her genuine signatures.

Sheila Lynch	Vice President
Dorothy A. Valdez	Assistant Vice President
Jeana No	Assistant Vice President

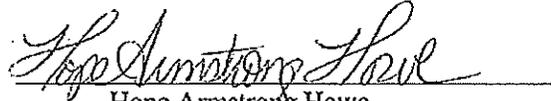

Tatiana Dayers · Officer

Mercedita D. Lopez · Officer



IN WITNESS WHEREOF, I have hereunto set my hand and affixed the seal of the Bank this 15th day of February, 2011.

[Seal]



Hope Armstrong Howe  
Assistant Secretary  
Wells Fargo Bank, N.A.

\*\*\* Redacted [Indicates portions of the resolution which have been omitted because they are not relevant to the transaction for which this certificate has been requested.]



US Bancorp Center BC-MN-H18U  
800 Nicollet Mall  
Minneapolis, MN 55402-7020

November 15, 2011

## APPLICATION FOR DEPOSIT OF PUBLIC FUNDS

In conformity with Wyoming Statutes (9-4-818, 9-4-802, 9-4-806) formal application is hereby made by U.S. Bank National Association, operating in the state of Wyoming to be designated at a depository. The minutes of the October 17, 2011 Board of Directors meeting are certified in the attached resolution.

U.S. Bank National Association will offer the following assets to collateralize the deposits of Sweetwater County Treasurer, Wyoming under all terms and conditions of the Custodial Agreement from our safekeeping agent the Federal Reserve Bank of Cleveland.

1. Government National Mortgage Association – Mortgage Backed Securities.
2. Federal National Mortgage Association – Mortgage Backed Securities.
3. Federal home Loan Mortgage Corporation – Mortgage Backed Securities.

A handwritten signature in cursive script that reads "Julie Niederer".

Julie Niederer  
Treasury Officer





**CERTIFIED RESOLUTIONS**

I, Cara L. Seeley-Johnson, Assistant Secretary of U.S. Bank National Association, Cincinnati, Ohio, a national banking association (the "Bank"), do certify that the following resolutions were adopted by the Board of Directors of U.S. Bank National Association on October 17, 2011, and that the same are in effect as of the date hereof and have not been modified, amended or revoked.

**WHEREAS**, state law requires governmental units to designate a federally insured national or state bank or thrift institution as a depository of funds;

**WHEREAS**, the Sweetwater County Treasurer has designated the Bank, an FDIC insured depository institution, as depository of its public funds; and

**WHEREAS**, under state law, governmental units must require that their deposits in excess of the maximum amount of FDIC insurance on the deposit be secured by the pledge of certain eligible securities ("Eligible Securities").

**WHEREAS**, under state law, the total amount of the collateral computed at its market value shall be at least 100% deposit plus accrued interest at the close of the business day.

**NOW, THEREFORE**, it is hereby:

**RESOLVED**, that the Board of Directors hereby approves a pledge from the Bank's investment portfolio of Eligible Securities to secure the deposits in excess of the maximum amount of FDIC insurance on the deposits of the Sweetwater County Treasurer, such Eligible Securities being more particularly described in a Pledge Agreement and attached Written Assignment executed by the Bank in favor of the Sweetwater County Treasurer.

**RESOLVED FURTHER**, that authority be given to the following officers of the Bank to furnish collateral security to the Pledgee and such authority shall be continuing and shall be binding upon the Bank until the authority given to such officers is revoked or superseded by another resolution of this Board of Directors. This authority extends to furnishing collateral security for additional deposits of public funds made from time to time by any and various state, municipal and other governmental bodies. The right given the officers named herein to pledge security as collateral also includes the right to give additional collateral security and to withdraw such collateral as the Pledgee is willing to surrender and the right to substitute one piece or lot of collateral for another, provided the market value of the substitute collateral is of equal or greater value.

Kenneth D. Nelson, Executive Vice President  
Lynn D. Flagstad, Senior Vice President  
Patricia A. Finnemore, Vice President  
Gloria J. Sweet, Assistant Vice President  
Christina Eumurian, Assistant Vice President  
Mary E. Holen, Treasury Officer  
Laurie J. Luby, Treasury Officer  
Julie A. Niederer, Treasury Officer

**FURTHER RESOLVED**, that the officers named herein are fully authorized and empowered to execute in the name of the Bank such collateral pledge agreement in favor of the Pledgee as required, and any collateral pledge agreement executed or any act done by the officers named herein under the authority of this Resolution shall be as binding and effective upon this Bank as though authorized by specific Resolution of the Board of Directors of this Bank.

IN WITNESS WHEREOF, I have set my hand this 9<sup>th</sup> day of November, 2011.

(No corporate seal)

  
\_\_\_\_\_  
Cara L. Seeley-Johnson, Assistant Secretary



# Federal Financial Institutions Examination Council

Please refer to page 1,

1

Table of Contents, for  
the required disclosure  
of estimated burden.

## Consolidated Reports of Condition and Income for A Bank With Domestic and Foreign Offices—FFIEC 031

Report at the close of business September 30, 2011

(20110930)

(RCON 9999)

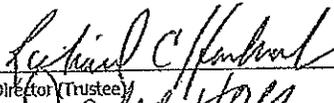
This report is required by law: 12 U.S.C. §324 (State member banks); 12 U.S.C. §1817 (State nonmember banks); and 12 U.S.C. §161 (National banks).

This report form is to be filed by banks with branches and consolidated subsidiaries in U.S. territories and possessions, Edge or Agreement subsidiaries, foreign branches, consolidated foreign subsidiaries, or International Banking Facilities.

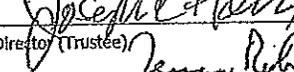
NOTE: Each bank's board of directors and senior management are responsible for establishing and maintaining an effective system of internal control, including controls over the Reports of Condition and Income. The Reports of Condition and Income are to be prepared in accordance with the Federal regulatory authority instructions. The Reports of Condition and Income must be signed by the Chief Financial Officer (CFO) of the reporting bank (or by the individual performing an equivalent function) and attested to by not less than two directors (trustees) for State nonmember banks and three directors for State member and National banks.

We, the undersigned directors (trustees), attest to the correctness of the Reports of Condition and Income (including the supporting schedules) for this report date and declare that the Reports of Condition and Income have been examined by us and to the best of our knowledge and belief have been prepared in conformance with the instructions issued by the appropriate Federal regulatory authority and are true and correct.

I, the undersigned CFO (or equivalent) of the named bank, attest that the Reports of Condition and Income (including the supporting schedules) for this report date have been prepared in conformance with the instructions issued by the appropriate Federal regulatory authority and are true and correct to the best of my knowledge and belief.

  
Director (Trustee)

Director (Trustee)

  
Director (Trustee)

Director (Trustee)

Director (Trustee)

Signature of Chief Financial Officer (or Equivalent)

October 30, 2011

Date of Signature

### Submission of Reports

Each bank must file its Reports of Condition and Income (Call Report) data by either:

- Using computer software to prepare its Call Report and then submitting the report data directly to the FFIEC's Central Data Repository (CDR), an Internet-based system for data collection (<https://cdr.ffiec.gov/cdr/>), or
- Completing its Call Report in paper form and arranging with a software vendor or another party to convert the data into the electronic format that can be processed by the CDR. The software vendor or other party then must electronically submit the bank's data file to the CDR.

To fulfill the signature and attestation requirement for the Reports of Condition and Income for this report date, attach your bank's completed signature page (or a photocopy or a computer-generated version of this page) to the hard-copy record of the data file submitted to the CDR that your bank must place in its files.

The appearance of your bank's hard-copy record of the submitted data file need not match exactly the appearance of the FFIEC's sample report forms, but should show at least the caption of each Call Report item and the reported amount.

For technical assistance with submissions to the CDR, please contact the CDR Help Desk by telephone at (888) CDR-3111, by fax at (703) 774-3946, or by e-mail at [CDR.Help@ffiec.gov](mailto:CDR.Help@ffiec.gov).

### U.S. Bank National Association

Legal Title of Bank (RSSD 9017)

Cincinnati

City (RSSD 9130)

OH

State Abbrev. (RSSD 9200)

45202

Zip Code (RSSD 9220)

FDIC Certificate Number

06548

(RSSD 9050)

## Consolidated Report of Income for the period January 1, 2011 – September 30, 2011

All Report of Income schedules are to be reported on a calendar year-to-date basis in thousands of dollars.

### Schedule RI—Income Statement

Dollar Amounts in Thousands

	RIAD	Bl   Mil   Thou	
<b>1. Interest Income:</b>			
<b>a. Interest and fee income on loans:</b>			
<b>(1) In domestic offices:</b>			
<b>(a) Loans secured by real estate:</b>			
(1) Loans secured by 1-4 family residential properties	4435	2,200,919	1.a.1.a.1
(2) All other loans secured by real estate	4436	1,433,013	1.a.1.a.2
<b>(b) Loans to finance agricultural production and other loans to farmers</b>	4024	27,387	1.a.1.b
<b>(c) Commercial and industrial loans</b>	4012	890,617	1.a.1.c
<b>(d) Loans to individuals for household, family, and other personal expenditures:</b>			
(1) Credit cards	B485	1,085,006	1.a.1.d.1
(2) Other (includes single payment, installment, all student loans, and revolving credit plans other than credit cards)	B486	1,090,966	1.a.1.d.2
<b>(e) Loans to foreign governments and official institutions</b>	4056	0	1.a.1.e
<b>(f) All other loans in domestic offices</b>	B487	194,414	1.a.1.f
<b>(2) In foreign offices, Edge and Agreement subsidiaries, and IBFs</b>	4059	8,254	1.a.2
<b>(3) Total interest and fee income on loans (sum of items 1.a.(1)(a) through 1.a.(2))</b>	4010	6,930,676	1.a.3
<b>b. Income from lease financing receivables</b>	4065	560,438	1.b
<b>c. Interest income on balances due from depository institutions (1)</b>	4115	16,883	1.c
<b>d. Interest and dividend income on securities:</b>			
<b>(1) U.S. Treasury securities and U.S. Government agency obligations (excluding mortgage-backed securities)</b>	B488	40,204	1.d.1
<b>(2) Mortgage-backed securities</b>	B489	956,959	1.d.2
<b>(3) All other securities (includes securities issued by states and political subdivisions in the U.S.)</b>	4060	282,794	1.d.3
<b>e. Interest income from trading assets</b>	4069	679	1.e
<b>f. Interest income on federal funds sold and securities purchased under agreements to resell</b>	4020	1,347	1.f
<b>g. Other interest income</b>	4518	217,943	1.g
<b>h. Total interest income (sum of items 1.a.(3) through 1.g)</b>	4107	9,007,823	1.h
<b>2. Interest expense:</b>			
<b>a. Interest on deposits:</b>			
<b>(1) Interest on deposits in domestic offices:</b>			
<b>(a) Transaction accounts (interest-bearing demand deposits, NOW accounts, ATS accounts, and telephone and preauthorized transfer accounts)</b>	4508	9,521	2.a.1.a
<b>(b) Nontransaction accounts:</b>			
(1) Savings deposits (includes MMDAs)	0093	190,833	2.a.1.b.1
(2) Time deposits of \$100,000 or more	A517	197,027	2.a.1.b.2
(3) Time deposits of less than \$100,000	A518	219,169	2.a.1.b.3
<b>(2) Interest on deposits in foreign offices, Edge and Agreement subsidiaries, and IBFs</b>	4172	25,240	2.a.2
<b>b. Expense of federal funds purchased and securities sold under agreements to repurchase</b>	4180	181,918	2.b
<b>c. Interest on trading liabilities and other borrowed money</b>	4185	456,152	2.c

(1) Includes interest income on time certificates of deposits not held for trading.

Schedule RI—Continued

Dollar Amounts in Thousands	Year-to-date			
	RIAD	Bil   Mil   Thou		
2. Interest expense (continued):				
d. Interest on subordinated notes and debentures	4200	241,480	2.d	
e. Total interest expense (sum of items 2.a through 2.d)	4073	1,521,340	2.e	
3. Net interest income (item 1.h minus 2.e)			4074	7,486,483 3
4. Provision for loan and lease losses			4230	1,766,204 4
5. Noninterest Income:				
a. Income from fiduciary activities (1)	4070	755,844	5.a	
b. Service charges on deposit accounts in domestic offices	4080	905,514	5.b	
c. Trading revenue (2)	A220	81,358	5.c	
d. (1) Fees and commissions from securities brokerage	C886	0	5.d.1	
(2) Investment banking, advisory, and underwriting fees and commissions	C888	(5,503)	5.d.2	
(3) Fees and commissions from annuity sales	C887	0	5.d.3	
(4) Underwriting income from insurance and reinsurance activities	C386	12,098	5.d.4	
(5) Income from other insurance activities	C387	65	5.d.5	
e. Venture capital revenue	B491	0	5.e	
f. Net servicing fees	B492	362,243	5.f	
g. Net securitization income	B493	0	5.g	
h. Not applicable				
i. Net gains (losses) on sales of loans and leases	5416	339,868	5.i	
j. Net gains (losses) on sales of other real estate owned	5415	(53,590)	5.j	
k. Net gains (losses) on sales of other assets (excluding securities)	B496	4,074	5.k	
l. Other noninterest income*	B497	3,572,615	5.l	
m. Total noninterest income (sum of items 5.a through 5.l)			4079	5,974,886 5.m
6. a. Realized gains (losses) on held-to-maturity securities			3521	0 6.a
b. Realized gains (losses) on available-for-sale securities			3196	(10,429) 6.b
7. Noninterest expense:				
a. Salaries and employee benefits	4135	3,466,549	7.a	
b. Expenses of premises and fixed assets (net of rental income) (excluding salaries and employee benefits and mortgage interest)	4217	739,861	7.b	
c. (1) Goodwill impairment losses	C216	0	7.c.1	
(2) Amortization expense and impairment losses for other intangible assets	C232	295,729	7.c.2	
d. Other noninterest expense*	4092	2,469,382	7.d	
e. Total noninterest expense (sum of items 7.a through 7.d)			4093	6,974,521 7.e
8. Income (loss) before income taxes and extraordinary items and other adjustments (item 3 plus or minus items 4, 5.m, 6.a, 6.b, and 7.e)			4301	4,712,915 8
9. Applicable income taxes (on item 8)			4302	1,412,075 9
10. Income (loss) before extraordinary items and other adjustments (item 8 minus item 9)			4300	3,300,840 10
11. Extraordinary items and other adjustments, net of income taxes*			4320	0 11
12. Net income (loss) attributable to bank and noncontrolling (minority) interests (sum of items 10 and 11)			6104	3,300,840 12
13. LESS: Net income (loss) attributable to noncontrolling (minority) interests (if net income, report as a positive value; if net loss, report as a negative value)			6103	(59,948) 13
14. Net income (loss) attributable to bank (item 12 minus item 13)			4340	3,360,788 14

\* Describe on Schedule RI-E - Explanations.

(1) For banks required to complete Schedule RC-T, items 14 through 22, income from fiduciary activities reported in Schedule RI, item 5.a, must equal the amount reported in Schedule RC-T, item 22.

(2) For banks required to complete Schedule RI, Memorandum Item 8, trading revenue reported in Schedule RI, item 5.c must equal the sum of Memorandum items 8.a through 8.e.

Schedule RI—Continued

Memoranda

Dollar Amounts in Thousands

	Year-to-date		
	RIAD	Bil   Mil   Thou	
1. Interest expense incurred to carry tax-exempt securities, loans, and leases acquired after August 7, 1986, that is not deductible for federal income tax purposes <i>Memorandum item 2 is to be completed by banks with \$1 billion or more in total assets. (1)</i>	4513	15,325	M.1
2. Income from the sale and servicing of mutual funds and annuities in domestic offices (included in Schedule RI, item 8)	8431	(5,503)	M.2
3. Income on tax-exempt loans and leases to states and political subdivisions in the U.S. (included in Schedule RI, items 1.a and 1.b)	4313	124,785	M.3
4. Income on tax-exempt securities issued by states and political subdivisions in the U.S. (included in Schedule RI, item 1.d.(3))	4507	223,236	M.4
5. Number of full-time equivalent employees at end of current period (round to nearest whole number)	4150	60,121	M.5
6. Not applicable			
7. If the reporting bank has restated its balance sheet as a result of applying push down accounting this calendar year, report the date of the bank's acquisition (2)	RIAD 9106	CCYY/MM/DD 0	M.7
8. Trading revenue (from cash instruments and derivative instruments) <i>(sum of Memorandum items 8.a through 8.e must equal Schedule RI, item 5.c)</i> <i>Memorandum items 8.a through 8.e are to be completed by banks that reported average trading assets (Schedule RC-K, item 7) of \$2 million or more for any quarter of the preceding calendar year.</i>	Year-to-date		
	RIAD	Bil   Mil   Thou	
a. Interest rate exposures	8757	22,715	M.8.a
b. Foreign exchange exposures	8758	58,643	M.8.b
c. Equity security and index exposures	8759	0	M.8.c
d. Commodity and other exposures	8760	0	M.8.d
e. Credit exposures	F186	0	M.8.e
<b>Memorandum items 8.f and 8.g are to be completed by banks \$100 billion or more in total assets that are required to complete Schedule RI, Memorandum items 8.a through 8.e, above(1).</b>			
f. Impact on trading revenue of changes in the creditworthiness of the bank's derivatives counterparties on the bank's derivative assets (included in Memorandum items 8.a through 8.e above)	K090	2,880	M.8.f
g. Impact on trading revenue of changes in the creditworthiness of the bank on the bank's derivative liabilities (included in Memorandum items 8.a. through 8.e above)	K094	0	M.8.g
9. Net gains (losses) recognized in earnings on credit derivatives that economically hedge credit exposures held outside the trading account:			
a. Net gains (losses) on credit derivatives held for trading	C889	0	M.9.a
b. Net gains (losses) on credit derivatives held for purposes other than trading	C890	170	M.9.b
10. Credit losses on derivatives (see instructions)	A251	4,014	M.10
11. Does the reporting bank have a Subchapter S election in effect for federal income tax purposes for the current tax year ?	RIAD A530	YES / NO NO	M.11
<i>Memorandum item 12 is to be completed by banks that are required to complete Schedule RC-C, part I, Memorandum items 8.b and 8.c.</i>	Year-to-date		
	RIAD	Bil   Mil   Thou	
12. Noncash income from negative amortization on closed-end loans secured by 1-4 family residential properties (included in Schedule RI, item 1.a.(1)(a)(1))	F228	4,977	M.12

(1) The asset size tests are generally based on the total assets reported in the June 30, 2010, Report of Condition  
 (2) For example, a bank acquired on March 1, 2011, would report 2011/03/01

FDIC Certificate Number: 06548

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**Schedule RI—Continued**

Memoranda — Continued	Dollar Amounts in Thousands	Year-to-date		
		RIAD	Bl   Mil   Thou	
<i>Memorandum item 13 is to be completed by banks that have elected to account for assets and liabilities under a fair value option.</i>				
13. Net gains (losses) recognized in earnings on assets and liabilities that are reported at fair value under a fair value option:				
a. Net gains (losses) on assets:		F551	(719,438)	M.13.a
(1) Estimated net gains (losses) on loans attributable to changes in instrument-specific credit risk		F552	(2,047)	M.13.a.1
b. Net gains (losses) on liabilities:		F553	0	M.13.b
(1) Estimated net gains (losses) on liabilities attributable to changes in instrument-specific credit risk		F554	0	M.13.b.1
14. Other-than-temporary impairment losses on held-to-maturity and available-for-sale debt securities:				
a. Total other-than-temporary impairment losses		J319	30,986	M.14.a
b. Portion of losses recognized in other comprehensive income (before income taxes)		J320	17,808	M.14.b
c. Net impairment losses recognized in earnings (included in Schedule RI, items 6.a and 6.b) (Memorandum item 14.a minus Memorandum 14.b)		J321	13,178	M.14.c

### Consolidated Report of Condition for Insured Commercial and State-Chartered Savings Banks for September 30, 2011

All schedules are to be reported in thousands of dollars. Unless otherwise indicated, report the amount outstanding as of the last business day of the quarter.

#### Schedule RC—Balance Sheet

		Dollar Amounts in Thousands		RCFD	Tot	Bl	Pr	Thou	
<b>ASSETS</b>									
1.	Cash and balances due from depository institutions (from Schedule RC-A):			0081	4,472,930				1.a
a.	Noninterest-bearing balances and currency and coin (1)			0071	9,234,564				1.b
b.	Interest-bearing balances (2)								
2.	Securities:			1754	16,268,412				2.a
a.	Held-to-maturity securities (from Schedule RC-B, column A)			1773	50,619,981				2.b
b.	Available-for-sale securities (from Schedule RC-B, column D)			RCON					
3.	Federal funds sold and securities purchased under agreements to resell:			B987	5,954				3.a
a.	Federal funds sold in domestic offices			RCFD					
b.	Securities purchased under agreements to resell (3)			B989	0				3.b
4.	Loans and lease financing receivables (from Schedule RC-C):			5369	5,375,032				4.a
a.	Loans and leases held for sale			B528	196,405,711				4.b
b.	Loans and leases, net of unearned income			3123	4,744,004				4.c
c.	LESS: Allowance for loan and lease losses			B529	191,661,707				4.d
d.	Loans and leases, net of unearned income and allowance (item 4.b minus 4.c)			3545	1,548,893				5
5.	Trading assets (from Schedule RC-D)			2145	2,557,387				6
6.	Premises and fixed assets (including capitalized leases)			2150	1,368,366				7
7.	Other real estate owned (from Schedule RC-M)			2130	72,409				8
8.	Investments in unconsolidated subsidiaries and associated companies			3656	0				9
9.	Direct and indirect investments in real estate ventures								
10.	Intangible assets:			3163	8,920,731				10.a
a.	Goodwill			0426	3,499,402				10.b
b.	Other intangible assets (from Schedule RC-M)			2160	23,843,503				11
11.	Other assets (from Schedule RC-F)			2170	319,449,271				12
12.	Total assets (sum of items 1 through 11)								

(1) Includes cash items in process of collection and unposted debits.

(2) Includes time certificates of deposit not held for trading.

(3) Includes all securities resale agreements in domestic and foreign offices, regardless of maturity.

Schedule RC—Continued

Dollar Amounts in Thousands

		Tril   Bil   Mil   Thou		
<b>LIABILITIES</b>				
13. Deposits:		RCON		
a. In domestic offices (sum of totals of columns A and C from Schedule RC-E, part I)		2200		209,738,269
(1) Noninterest-bearing (1)		6631	64,606,325	13.a.1
(2) Interest-bearing		6636	144,131,944	13.a.2
b. In foreign offices, Edge and Agreement subsidiaries, and IBFs (from Schedule RC-E, part II)		RCFN		
(1) Noninterest-bearing		6631	8,976	13.b.1
(2) Interest-bearing		6636	17,590,770	13.b.2
14. Federal funds purchased and securities sold under agreements to repurchase:		RCON		
a. Federal funds purchased in domestic offices (2)		B993		932,260
b. Securities sold under agreements to repurchase (3)		B995		6,870,396
15. Trading liabilities (from Schedule RC-D)		RCFD		
16. Other borrowed money (includes mortgage indebtedness and obligations under capitalized leases) (from Schedule RC-M)		B995		6,870,396
17. and 18. Not applicable		3548		545,669
19. Subordinated notes and debentures (4)		3190		35,170,032
20. Other liabilities (from Schedule RC-G)		3200		6,179,246
21. Total liabilities (sum of items 13 through 20)		2930		9,493,484
22. Not applicable		2948		285,529,102

(1) Includes noninterest-bearing demand, time, and savings deposits.

(2) Report overnight Federal Home Loan Bank advances in Schedule RC, item 16, "Other borrowed money."

(3) Includes all securities repurchase agreements in domestic and foreign offices, regardless of maturity.

(4) Includes limited-life preferred stock and related surplus.

**EQUITY CAPITAL**

	RCFD	Tril   Bil   Mil   Thou	
Bank Equity Capital			
23. Perpetual preferred stock and related surplus	3838	0	23
24. Common stock	3230	18,200	24
25. Surplus (excludes all surplus related to preferred stock)	3839	14,136,872	25
26. a. Retained earnings	3632	18,596,020	26.a
b. Accumulated other comprehensive income (5)	8530	(743,467)	26.b
c. Other equity capital components (6)	1130	0	26.c
27. a. Total bank equity capital (sum of items 23 through 26.c)	3210	32,007,625	27.a
b. Noncontrolling (minority) interests in consolidated subsidiaries	3000	1,912,544	27.b
28. Total equity capital (sum of items 27.a and 27.b)	6105	33,920,169	28
29. Total liabilities and equity capital (sum of items 21 and 28)	3300	319,449,271	29

**Memoranda**

**To be reported with the March Report of Condition.**

1. Indicate in the box at the right the number of the statement below that best describes the most comprehensive level of auditing work performed for the bank by independent external auditors as of any date during 2010.

RCFD	Number
6724	N/A

M.1

- 1 = Independent audit of the bank conducted in accordance with generally accepted auditing standards by a certified public accounting firm which submits a report on the bank
- 2 = Independent audit of the bank's parent holding company conducted in accordance with generally accepted auditing standards by a certified public accounting firm which submits a report on the consolidated holding company (but not on the bank separately)
- 3 = Attestation on bank management's assertion on the effectiveness of the bank's internal control over financial reporting by a certified public accounting firm.

- 4 = Directors' examination of the bank conducted in accordance with generally accepted auditing standards by a certified public accounting firm (may be required by state chartering authority)
- 5 = Directors' examination of the bank performed by other external auditors (may be required by state chartering authority)
- 6 = Review of the bank's financial statements by external auditors
- 7 = Compilation of the bank's financial statements by external auditors
- 8 = Other audit procedures (excluding tax preparation work)
- 9 = No external audit work

RCON	MM / DD
8678	N/A

M.2

**To be reported with the March Report of Condition.**

2. Bank's fiscal year-end date

- (5) Includes net unrealized holding gains (losses) on available-for-sale securities, accumulated net gains (losses) on cash flow hedges, cumulative foreign currency translation adjustments, and minimum pension liability adjustments.
- (6) Includes treasury stock and unearned Employee Stock Ownership Plan shares.

**Sally Shoemaker**

---

**From:** Krisena Marchal - Grants  
**Sent:** Tuesday, January 31, 2012 3:11 PM  
**To:** Dale Davis - County Clerk  
**Cc:** Sally Shoemaker  
**Subject:** Budget Amendment for Grant Projects Budget 2-7-12  
**Attachments:** Budget Amendment 2-7-12.xlsx



Dale,

Please conduct a budget amendment on 2-7-12 for the attached grant projects. Two of the items are to close the projects.

Thanks,

Krisena

**Budget Amendment for February 7, 2012**

**Grants Fund 050**

**1. CMAQ 2011**

Increase expenditures 050-0144-431.91-45	340,375
Increase revenues 050-0000-346.42-67	272,300
Decrease expenditures 001-0142-431.95-20	68,075

For dust suppression. Approved by BOCC 11/22/11.

**2. CMAQ 2009**

Decrease expenditures 050-0144-431.91-08	59,147
Decrease revenues 050-0000-346.41-99	47,318
Increase expenditures 001-0144-415.90-01	11,829

To close out the grant. The balance of the project was transferred to CMAQ 2010.  
Approved by BOCC 11/1/11.

**2. CMAQ 2009 Supplemental**

Decrease expenditures 050-0144-431.91-24	35,707
Decrease revenues 050-0000-346.42-29	28,566
Increase expenditures 001-0144-415.90-01	7,141

To close out the grant. The balance of the project was transferred to CMAQ 2010.  
Approved by BOCC 11/1/11.

**RESOLUTION 12-02-CL-01**  
**SWEETWATER COUNTY**  
**BUDGET AMENDMENT**

DUE to the receipt of CMAQ 2011 and adjustments to the CMAQ 2009, and CMAQ 2009 Supplemental Grants for an increase in expenditure of \$196,416 and an increase in revenues of \$196,416,

WHEREAS, it has been determined that the aforementioned funds need to be included and transferred within the 2011-2012 County Budget,

WHEREAS, the Notice of Public Hearing has been published in accordance with the regulations and rules governing the budget process and there being no protests filed or expressed to the Board of County Commissioners regarding this amendment to the Sweetwater County Budget at the hearing,

**BE IT THEREFORE RESOLVED:** that the 2011-2012 fiscal year budget for Sweetwater County be amended to reflect the following budget changes:

**Expenditures Increase Grant Fund:**

1. CMAQ 2011	\$340,375
2. Grant Potential Match – from CMAQ 2009	\$ 11,829
3. Grant Potential Match – from CMAQ 2009 Supplemental	\$ 7,141

**Revenue Increase Grant Fund:**

1. CMAQ 2011	\$272,300
--------------	-----------

**Expenditures Decrease Grant Fund:**

1. 5c Co Road Improvement FD- from CMAQ 2011	\$ 68,075
2. CMAQ 2009	\$ 59,147
3. CMAQ 2009 Supplemental	\$ 35,707

**Revenue Decrease Grant Fund:**

2. CMAQ 2009	\$ 47,318
3. CMAQ 2009 Supplemental	\$ 28,566

Dated at Green River, Wyoming this 7th of February, 2012.

**BOARD OF COUNTY COMMISSIONERS**  
**SWEETWATER COUNTY, WYOMING**

\_\_\_\_\_  
Wally J. Johnson, Chair

\_\_\_\_\_  
Gary Bailiff, Member

\_\_\_\_\_  
John K. Kolb, Member

**ATTEST:**

\_\_\_\_\_  
Reid O. West, Member

\_\_\_\_\_  
Steven Dale Davis, County Clerk

\_\_\_\_\_  
Don Van Matre, Member

NOTICE OF PUBLIC HEARING  
SWEETWATER COUNTY  
BUDGET AMENDMENT

Notice is hereby given of a Public Hearing to amend the Sweetwater County 2011-2012 budget in the amount of \$196,416 due to the receipt of the following grants:

Revenues:		Expenditures:	
CMAQ 2011	\$272,300	CMAQ 2011	\$340,375
CMAQ 2009	(\$47,318)	CMAQ 2009	(\$59,147)
CMAQ 2009 Supplemental	(\$28,566)	CMAQ Supplemental	(\$35,707)
		Potential Grant Match	\$18,970
		5cent Co Road Improvement FD	(\$68,075)

Said hearing will be held at the Sweetwater County Commissioner's meeting room in the County Courthouse in Green River, Wyoming on the 7th day of February 2012 at 8:30 A.M. At this time, any and all interested persons may appear and express their opinion regarding the budget amendment.

Dated at Green River, Wyoming this 1st day of February, 2012.

Board of County Commissioners  
Sweetwater County, Wyoming

Attest:

(s) Wally J Johnson, Chair

(s) Steven Dale Davis, County Clerk

Please Advertise as a Legal Advertisement on: February 2, 2012.





RESOLUTION NO. 12-02-CC-03

A RESOLUTION TO RESCIND SWEETWATER COUNTY RESOLUTION NO. 10-12-CC-06, IN WHICH THE SWEETWATER COUNTY COMMISSION ESTABLISHED THE "6<sup>TH</sup> PENNY INITIATIVE PROCESS" FOR DISTRIBUTING THE PROCEEDS FROM THE 6<sup>TH</sup> PENNY TAX

*WHEREAS*, on December 30, 2010, the Sweetwater County Commission approved Resolution No. 10-12-CC-06, which instituted specific procedures for allocating the proceeds received from the tax authorized by Wyoming Statutes § 39-15-203(a)(iii) and § 39-15-204(a)(iii), which was otherwise known as, "the sixth penny tax;" and

*WHEREAS*, the Sweetwater County Commission has determined that these procedures for reviewing funding requests and allocating the tax proceeds no longer serve the needs of Sweetwater County.

*WHEREAS*, the Sweetwater County Commission finds that an alternative procedure will provide a more fair and practical solution for apportioning the tax proceeds received from the sixth penny tax.

*NOW THEREFORE*, the Sweetwater County Commission hereby rescinds Resolution No. 10-12-CC-06.

PASSED AND APPROVED this 7<sup>th</sup> day of February, 2012

BOARD OF COUNTY COMMISSIONERS,  
SWEETWATER COUNTY, WYOMING

\_\_\_\_\_  
Wally J. Johnson, Chairman

\_\_\_\_\_  
Gary Bailiff, Commissioner

\_\_\_\_\_  
John K. Kolb, Commissioner

\_\_\_\_\_  
Don Van Matre, Commissioner

\_\_\_\_\_  
Reid O. West, Commissioner

ATTEST:

\_\_\_\_\_  
Steven Dale Davis,  
Sweetwater County Clerk

RESOLUTION 10-12-CC-06

A RESOLUTION TO APPROVE THE, "6<sup>TH</sup> PENNY INITIATIVE PROCESS," WHICH WAS PREPARED AND PRESENTED BY THE 6<sup>TH</sup> PENNY COMMITTEE

*WHEREAS*, Wyoming Statutes § 39-15-203(a)(iii) and § 39-15-204(a)(iii) authorize Sweetwater County to impose an excise tax, not to exceed 2%, on retail sales, admissions and services made with the County, and;

*WHEREAS*, the revenues received from said excise tax must be used to fund specific public projects within Sweetwater County, and;

*WHEREAS*, at a meeting of the Sweetwater County Commission on December 20, 2010, representatives from the 6<sup>th</sup> Penny Committee presented a new process to the Sweetwater County Commission for reviewing all requests for funding from Sweetwater County and the various town and cities within said County for apportioning and using 6<sup>th</sup> penny revenues, and;

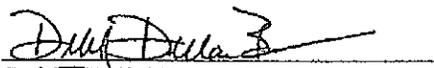
*WHEREAS*, after review and due consideration, the Sweetwater County Commission finds that the procedures that were provided by the 6<sup>th</sup> Penny Committee for reviewing funding requests are fair and efficient, and;

*WHEREAS*, the Sweetwater County Commission recognizes that this process may be changed from time to time to address the needs of the various governmental entities as the process is implemented.

*NOW THEREFORE*, the Sweetwater County Commission hereby approves the 6<sup>th</sup> Penny Initiative Process as submitted by the Six Penny Committee, and attached hereto.

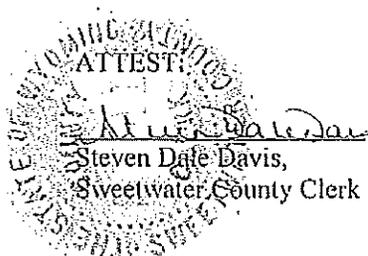
PASSED AND APPROVED this 30<sup>th</sup> day of December, 2010.

BOARD OF COUNTY COMMISSIONERS,  
SWEETWATER COUNTY, WYOMING

  
Debby Dallai Boese, Chairperson

  
Randy Walker, Commissioner

  
Paula Wonnacott, Commissioner





1897 Dewar Dr. PO Box 398 Rock Springs, WY 82901 Phone: 307-362-3771 Fax: 307-362-3838

Dear Commissioners,

By request of the Sweetwater County Commissioners, attached is the proposal for a 6<sup>th</sup> Penny Process decided upon by the 6<sup>th</sup> Penny Committee.

The 6<sup>th</sup> Penny Committee is composed of the following members:

Carl Demshar-City of Rock Springs  
Mike Nelson-City of Green River  
Vince Crow-City of Rock Springs  
Paul Kauchich-City of Rock Springs  
Janet Hartford-City of Green River  
John Nelson-Sweetwater County  
Barb Miles-Town of Balroll  
Lenore Perry-Town of Granger  
Vivian Shedden-Town of Granger  
Phil Altstatt-Town of Superior  
Sarah Page-Town of Superior  
Colleen Eifealdt-Town of Wamsutter  
Judd Eifealdt-Town of Wamsutter  
Pat Robbins-Wyoming Business Council

Please accept this recommendation from the committee for your review.

Sincerely,

Carl Demshar  
Chairman  
6<sup>th</sup> Penny Committee

Dave Hanks  
CEO  
Rock Springs Chamber of Commerce

*Bringing Businesses and Communities Together*

## 6<sup>th</sup> Penny Initiative Process

<u>Timeline</u>	<u>Action</u>
8 Months	<b>Step 1: Decision to move forward with 6<sup>th</sup> Penny Initiative</b> <ul style="list-style-type: none"><li>a. General meeting of cities, towns, county &amp; entities.</li><li>b. Appointment of Blue Ribbon Committee<ul style="list-style-type: none"><li>1. Appointed representative from each incorporated municipality and the county for a total of 7 members.</li></ul></li></ul>
8 Months	<b>Step 2: Communities/Entities finalize project lists</b>
8 Months	<b>Step 3: Communities/Entities ask for governing body approval</b>
7 Months	<b>Step 4: Completed Application including engineering estimate</b>
6 Months	<b>Step 5: Review of project lists by Blue Ribbon Committee</b> <ul style="list-style-type: none"><li>a. Balance project costs with voter tolerance</li><li>b. All first choice infrastructure projects will be included as one (1) ballot initiative.</li></ul>
6 Months	<b>Step 6: Create Menu of projects</b> <ul style="list-style-type: none"><li>a. Individual projects (i.e. Events Complex)</li><li>b. Infrastructure Category</li></ul>
5 Months	<b>Step 7: Acquire 2/3 approval of community governing bodies (resolution)</b>
5 Months	<ul style="list-style-type: none"><li>a. Approval of County Commissioners</li></ul>
4 Months	<b>Step 8: Form PAC</b>
4 Months	<ul style="list-style-type: none"><li>a. Acquire Funding source(s) for campaign</li></ul>
3 Months	<ul style="list-style-type: none"><li>b. Promote projects/tax initiative to voters</li></ul>
Election	<b>Step 9: ELECTION DATE</b>

# Sweetwater County, Wyoming

80 W. Flaming Gorge Way  
Green River, WY 82935  
307-872-6338

## 6<sup>th</sup> Penny Project Request Form

### Project Information

Project Name & Priority #: \_\_\_\_\_  
Municipality: \_\_\_\_\_

Contact: \_\_\_\_\_  
First Name Last Name

Address City State ZIP Code

Phone: ( ) \_\_\_\_\_ Email Address: \_\_\_\_\_

### Project Requirements

*This information is being requested to better understand the proposed project. Please include all required documentation with application.*

#### Application Requirements (described below)

- Project Description       Preliminary Cost Estimate       Project Drawing/Map  
 Construction Timeline       Contingency Plan       Estimate of Operation and Maintenance  
 Business Plan       Last 3 years of Financial Statements  
 Previous Project Details

1. Please describe this project's need to the community, economic benefits of location and population affected and any additional funding support available.

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

2. Please attach a preliminary cost estimate that contains design, construction and management costs.

3. Please attach a project drawing, blueprint, or map showing the construction area and if applicable project design (building facade).

4. Please attach or describe below an estimated construction timeline for the project (ex. 12-16 months).

\_\_\_\_\_  
\_\_\_\_\_

5. Please describe a contingency plan for funding sources for this project. For example if the projected costs are \$2 million and the total comes to \$3 million; how will the additional costs be met?

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

6. Please attach or list/describe below an estimate of on-going operational and maintenance costs for this project and how they will be funded. (Not required for infrastructure projects)

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7. Please attach a business and marketing plan for this project and the last 3 years of financial statements for your organization (not required for municipalities).

8. Please list previous projects and their progress/outcome if applicable.

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This portion for administrative use only! The following criteria will be used for evaluation of project value and need. (Not required for infrastructure projects)

Project Name: \_\_\_\_\_

1. Potential Benefit (20 Points) It is important to demonstrate the overall economic/social boost that would accrue to a community: \_\_\_\_\_

2. Integrated Effort (10 Points) projects that indicate financial support for other sources will be given preference to those with no other source of funding: \_\_\_\_\_

3. Percentage of population in the project area that would be served (10 Points): \_\_\_\_\_

4. Ability to cover project cost overruns (15 Points): \_\_\_\_\_

5. Ability to cover Operation and Maintenance Costs (15 Points): \_\_\_\_\_

6. Ability of local entity to complete the project in a timely fashion (10 Points): \_\_\_\_\_

7. Ability to manage the completed project (10 Points) In the case of a non-governmental entity this would include marketing, staffing, etc: \_\_\_\_\_

8. Satisfactory performance of previous projects (10 Points): \_\_\_\_\_

Total: \_\_\_\_\_



RESOLUTION NO. 12-02-CC-01

A RESOLUTION TO TERMINATE SWEETWATER COUNTY'S PARTICIPATION IN THE FIRST AMENDED UPPER GREEN RIVER WATER BASIN JOINT POWERS AGREEMENT, AND FURTHER AUTHORIZING THE SWEETWATER COUNTY CLERK TO EXECUTE THE NECESSARY DOCUMENTS TO SATISFY THE REMANING FINANCIAL OBLIGATIONS CREATED BY SAID JOINT POWERS AGREEMENT

*WHEREAS*, On June 3, 2003, the Sweetwater County Commission entered into the Upper Green River Water Basin Joint Powers Agreement (hereafter Agreement) with other counties to "establish and operate water storage facilities along the Green River and within the Upper Green River Water Basin;" and

*WHEREAS*, the Agreement created a Joint Powers Board comprised of representatives from each participating county; and

*WHEREAS*, the Sweetwater County Commission, along with the other counties, executed an amendment to the Agreement in August of 2004; and

*WHEREAS*, several of the participating counties have terminated their membership in the amended Agreement, which has required Sweetwater County to perform the duties attendant to dissolution of the joint powers board, and complete termination of the agreement; and

*WHEREAS*, the Sweetwater County Commission has likewise concluded that it is no longer in the interests of Sweetwater County to continue its membership and participation in the "First Amended Upper Green River Water Basin Joint Powers Agreement;" and

*WHEREAS*, Sweetwater County is presently required to pay all existing financial obligations of the Joint Powers Board from the Joint Powers Board's remaining assets, and distribute any balance in accordance with Section 8 of the amended Agreement.

*NOW THEREFORE, BE IT RESOLVED*, that the Board of County Commissioners of Sweetwater County hereby terminates its membership and participation in the First Amended Upper Green River Water Basin Joint Powers Agreement, pursuant to Section 8 of said Agreement, and authorizes the County Clerk to cause all liabilities of the Joint Powers Board to be paid from the remaining balance, and to distribute any remaining assets in accordance with Section 8, of the Amended Agreement, all as further directed and approved by the Board of County Commissioners of Sweetwater County.

Dated this 7<sup>th</sup> day of February, 2012.

BOARD OF COUNTY COMMISSIONERS OF  
SWEETWATER COUNTY

\_\_\_\_\_  
Wally J. Johnson, Chairman

\_\_\_\_\_  
Reid O. West, Commissioner

\_\_\_\_\_  
John K. Kolb, Commissioner

ATTEST:

\_\_\_\_\_  
Don Van Matre, Commissioner

\_\_\_\_\_  
Steven Dale Davis, County Clerk

\_\_\_\_\_  
Gary Bailiff, Commissioner

December 17, 2002  
Green River, Wyoming

The next order of business was approval of the Upper Green River Water Basin Joint Powers Agreement which will protect water rights in the Upper Green River Basin. The agreement started with five county members being Uinta, Carbon, Sublette, Lincoln and Sweetwater Counties with Carbon and Uinta County dropping out. The remaining three counties will continue to pursue the protection of the Upper Green River Water Basin water rights. Deputy County Attorney Jason Petri stated that he has reviewed the agreement and made a few minor changes. After discussion, Commissioner Ware made a motion to approve the Upper Green River Water Basin Joint Powers agreement. The motion was seconded by Commission Maldonado and carried unanimously.

August 3, 2004  
Green River Wyoming

The next order of business was approval of the Amended Upper Green River Water Basin Joint Powers Agreement. Deputy County Attorney Jason Petri told the Commissioners that the only change to the agreement was to increase the Board from six members to seven members to allow for a tie breaker member.

Commissioner Ware made a motion to approve the First Amended Upper Green River Water Basin Joint Powers Agreement. The motion was seconded by Commissioner Oldfield and carried unanimously. Chairman Pallesen stated that each of the three counties involved will submit a name for the board and one of the three will be selected by the three counties. He asked the Commissioners to come up with a person to submit as a candidate for the board.

# UPPER GREEN RIVER WATER BASIN JOINT POWERS AGREEMENT

AN AGREEMENT entered into the last date of execution indicated below between Sublette County, Lincoln County, and Sweetwater County [hereinafter COUNTIES].

WHEREAS, two or more counties may jointly plan, own, lease, assign, sell, create, expand, finance and operate water including surface water drainage, sewerage, water and soil conservation or solid waste facilities, pursuant to Wyo. Stat. § 16-1-104(c); and

WHEREAS, two or more counties may enter into contracts or agreements to jointly establish and operate water facilities; to jointly purchase, lease, construct and operate such facilities and equipment used in joint operations; and to issue their bonds for such purpose as provided by law, pursuant to Wyo. Stat. § 18-2-108(c); and

WHEREAS, the COUNTIES have determined that there is a need to establish and operate water storage facilities along the Green River and within the Upper Green River Water Basin; and

WHEREAS, the COUNTIES desire to enter into an agreement to establish and operate water storage facilities along the Green River and within the Upper Green River Water Basin under a joint powers agreement, pursuant to Wyo. Stat. §§ 16-1-104 and 18-2-108; and

WHEREAS, the COUNTIES therefore desire to enter into an agreement pursuant to the Wyoming Joint Powers Act, Wyo. Stat. §§ 16-1-102 through 16-1-109, defining their rights, duties and liabilities as more fully identified herein.

NOW, THEREFORE, IN CONSIDERATION OF THE MUTUAL COVENANTS CONTAINED HEREIN, THE COUNTIES AGREE AS FOLLOWS:

## SECTION ONE CONSIDERATION

The consideration for this Agreement is the mutual promises and agreements herein contained.

## SECTION TWO AUTHORITY

The COUNTIES enter this Agreement as proper contracting agencies, Wyo. Stat. § 16-1-103(a)(i), to jointly exercise powers, Wyo. Stat. § 16-1-104(a), granted each. Wyo. Stat. § 18-2-101(a)(iv).

## SECTION THREE DURATION

(Wyo. Stat. §§ 16-1-105(b)(i), -106(b))

This Agreement shall commence as provided by Wyo. Stat. §§ 16-1-105(a) and 16-1-106(b) and shall have perpetual existence, unless terminated as hereinafter provided.

## SECTION FOUR JOINT POWERS BOARD (Wyo. Stat. § 16-1-105(b)(ii))

A. A joint powers board as a separate legal entity is hereby created pursuant to Wyo. Stat. § 16-1-106(b) and shall be known as the "Upper Green River Water Basin Joint Powers Board" [hereinafter BOARD].

Pursuant generally to Wyo. Stat. § 16-1-106(a), the BOARD shall consist of six (6) members appointed by the Board of County Commissioners of their respective counties, all of whom shall be qualified electors of the appointing county. The initial appointments shall be with staggered terms of one (1), two (2) and three (3) years and are subject to reappointment. Thereafter, appointments for a full term shall be for three (3) year staggered terms, subject to removal as provided below. Members of the board may be removed by the Board of County Commissioners of the county which appointed the member, with or without cause. Sublette County shall make an initial appointment of two (2) members to the BOARD, one member for a term of one (1) year, and one member for a term of three (3) years; Lincoln County shall make an initial appointment of two (2) members to the BOARD, one member for a term of two (2) years, and one member for a term of three (3) years; Sweetwater County shall make an initial appointment of two (2) member to the BOARD, one member for a term of one (1) year, and one member for a term of two (2) years. At any time there is a vacancy on the BOARD, whether for an unexpired term or for an expired term, the vacancy shall be filled by appointment by the Board of County Commissioners of the county which appointed the member who created the vacancy. It is the intent of the parties that their initial representation on the BOARD be maintained at all times.

C. Pursuant generally to Wyo. Stat. § 16-1-106(b), promptly following appointment of its members, the BOARD shall meet, organize and elect from its membership a chairman, vice-chairman, secretary and treasurer. The secretary of the BOARD shall notify each of the COUNTIES of the BOARD'S organization and shall file a certificate with the County Clerks of all COUNTIES and the Secretary of State showing its organization. Upon filing the certificates, the BOARD shall automatically become a body corporate and politic, and a public corporation with power to sue and be sued. No individual member of the BOARD shall be personally liable for any actions or procedure of a joint powers board. When actually engaged in the performance of their duties, members of the BOARD shall receive no compensation but shall be reimbursed for travel and per diem expenses as provided to state employees.

D. Pursuant generally to Wyo. Stat. § 16-1-106(c), the BOARD shall meet at least once every three (3) months at the call of the chairman; within five (5) days after an oral or written request of a majority of the board members; or as otherwise may be provided by Wyo. Stat. § 16-4-404.

E. Pursuant generally to Wyo. Stat. § 16-1-106(d), within the limits of its authorized and available funds, the BOARD may employ technical, legal, administrative and clerical assistance and engage the services of research and consulting agencies. In the performance of its duties the BOARD may utilize the services of any officer or employee of the COUNTIES with the approval of the respective Board of County Commissioners. Upon request of the BOARD, elected and appointed officers and employees of the COUNTIES shall promptly furnish the BOARD information, statistics and reports under their control and shall otherwise cooperate with the BOARD.

F. The BOARD, as a local agency, is subject to the Wyoming Administrative Procedures Act (Wyo. Stat. §§ 16-3-101 through 16-3-115), the Wyoming Public Records Act (Wyo. Stat. §§ 16-4-201 through 16-4-205), and the Wyoming Public Meetings Act (Wyo. Stat. §§ 16-4-401 through 16-4-407).

G. The COUNTIES delegate to the BOARD the authority to establish and operate water storage facilities along the Green River and within the Upper Green River Water Basin, but with the physical location of facilities subject to consent by the County in which the BOARD proposes the location. This delegation shall be non-exclusive with each of the COUNTIES reserving the right to create, own, and/or operate other water storage facilities as they may deem appropriate pursuant to applicable law.

H. The BOARD, to establish and operate water storage facilities along the Green River and within the Upper Green River Water Basin, may cooperate with and assist the State of Wyoming and other legal entities as provided by Wyo. Stat. § 16-1-101, and, specifically with the Wyoming Water Development Commission, created by Wyo. Stat. § 41-2-114, in relevant water resource plans. Wyo. Stat. § 41-2-108.

**SECTION FIVE**  
**PURPOSE**  
(Wyo. Stat. § 16-1-105(b)(iii))

The purpose of this Agreement is to establish a joint powers board to manage and direct a joint and cooperative undertaking of the COUNTIES in establishing and operating water storage facilities along the Green River and within the Upper Green River Water Basin. The BOARD shall not construct, operate or maintain any facility or improvement other than for service to and use by the participating agencies and their residents, per Wyo. Stat. § 16-1-108(a).

**SECTION SIX**  
**INTEREST OF PARTICIPATING AGENCIES**  
(Wyo. Stat. § 16-1-105(b)(iv))

The ownership of all furniture, fixtures, equipment, improvements and systems utilized in the provision of services contemplated by this agreement shall remain jointly with the COUNTIES in direct proportion to funding provided by each county, with the exception of those items specifically provided entirely by a separate county, which shall remain the property of the county which provided them for use by the BOARD.

**SECTION SEVEN**  
**FINANCING AND BUDGET**  
(Wyo. Stat. § 16-1-105(b)(vi))

A. The BOARD shall be financed by the contribution of funds from one (1) or more counties which would be available to each county if proceeding individually, by gifts, donations or grants of federal money, or as otherwise allowed pursuant to Wyo. Stat. § 16-1-107.

B. The costs of the joint operations and joint use of machinery and facilities shall be shared among the COUNTIES as determined by their respective Board of County Commissioners, but no cost shall be incurred nor monies expended by any county which will be in excess of limits prescribed by law for expenditures by it. Wyo. Stat. § 18-2-108(e).

C. The parties agree that the exact means and methods for the operation of the systems and facilities, as well as the employment and management of personnel, shall be determined by the BOARD.

D. The Board shall prepare budgets in a format acceptable to the Director of the State Department of Audit, pursuant to Wyo. Stat. § 16-4-104(g). The Board shall consider itself a "Municipality" for purposes of Wyo. Stat. §§ 16-4-105(a), -107, -110, -113, -114, and -119.

**SECTION EIGHT**  
**TERMINATION**  
(Wyo. Stat. § 16-1-105(b)(vii))

This Agreement may be partially or completely terminated by the resolution of any of the COUNTIES. Upon such termination, all property belonging to the county which provided that property shall revert to and be the sole and separate property of that county. All property jointly provided or funded by the COUNTIES or otherwise funded pursuant to Section Seven (A.), above, shall revert to the COUNTIES in direct proportion to total funding provided by each respective participating agency. No agreement pursuant to this act shall relieve any of the COUNTIES of any obligation or responsibility imposed upon it by law except, to the extent of actual and timely performance thereof by the BOARD or other legal or administrative entity created by an agreement hereunder, the performance may be offered in satisfaction of the obligation or responsibility, pursuant to Wyo. Stat. § 16-1-108(b).

**SECTION NINE  
NO THIRD PARTY BENEFICIARIES**

No provision contained in this Agreement is intended by the parties, nor shall any be deemed, to confer any benefit on any person not a party to this Agreement.

**SECTION TEN  
ENTIRE AGREEMENT**

This Agreement contains the entire understanding of the parties and there are no representations, warranties, covenants or undertakings other than those expressly set forth herein. No other representations or promises are given beyond those set forth in this instrument.

**SECTION ELEVEN  
MODIFICATION OR WAIVER**

The parties may freely agree to different arrangements for performance of this Agreement, from time to time, as future exigencies and the purposes and intent of this Agreement may require, but no such modification shall be deemed to amend this Agreement unless expressed in writing, executed with the same formality as this Agreement, and approved by the Wyoming Attorney General, pursuant to Wyo. Stat. § 16-1-105(a)(ii). The failure of any party to insist upon strict performance of any of the provisions of this Agreement shall not be construed as a waiver of any subsequent default of the same or similar nature.

**SECTION TWELVE  
TITLES NOT CONTROLLING**

Titles and headings used in this Agreement are for reference only and shall not be used to construe the language in this Agreement.

**SECTION THIRTEEN  
PARTIAL INVALIDITY**

If any provision of this Agreement is held to be invalid or unenforceable, all other provisions shall nevertheless continue in full force and effect.

**SECTION FOURTEEN  
EXECUTION OF SUBSEQUENT INSTRUMENTS**

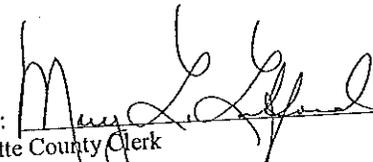
The parties shall promptly execute and deliver any other instruments and documents that may be necessary or convenient to carry into effect the provisions of this Agreement.

**SECTION FIFTEEN  
SOVEREIGN IMMUNITY**

The parties to this Agreement do not waive sovereign immunity by entering into this Agreement, and specifically retain immunity and all defenses available to it as a sovereign, pursuant to Wyo. Stat. § 1-39-104(a) and all other State law.

IN WITNESS WHEREOF, the parties hereto have caused this instrument to be executed by their duly authorized officers as of the dates written below, to be effective as of the day approved by the Attorney General of the State of Wyoming.

  
\_\_\_\_\_  
Chairman, Sublette County, Board of  
County Commissioners

Attest:   
\_\_\_\_\_  
Sublette County Clerk

Date: 3 JUN 03

Date: June 3, 2003

UPPER GREEN RIVER WATER BASIN JOINT POWERS AGREEMENT

T Neil Wolfley  
Chairman, Lincoln County Board of  
County Commissioners

Date: 6-3-03

Attest:  
Lincoln County Clerk



Date: 6-3-03

\_\_\_\_\_  
Chairman, Sweetwater County Board of  
County Commissioners

Date: \_\_\_\_\_

Attest: \_\_\_\_\_  
Sweetwater County Clerk

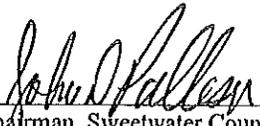
Date: \_\_\_\_\_

\_\_\_\_\_  
Chairman, Lincoln County Board of  
County Commissioners

Attest: \_\_\_\_\_  
Lincoln County Clerk

Date: \_\_\_\_\_

Date: \_\_\_\_\_

  
\_\_\_\_\_  
Chairman, Sweetwater County Board of  
County Commissioners

Attest:   
\_\_\_\_\_  
Sweetwater County Clerk

Date: 6/3/03

Date: 6-3-03

APPROVAL BY ATTORNEY GENERAL

In accordance with Wyoming Statute § 16-1-105(a)(ii), this Joint Powers Agreement has been reviewed, and the Attorney General has determined that the Agreement is compatible with the Laws and Constitution of the State of Wyoming. The approval of the Agreement by the Attorney General is limited to the terms and conditions of the Agreement itself, and the approval does not extend to any individual project, nor the financing of individual project contemplated under the Agreement.

Approved this 3<sup>RD</sup> day of July, 2003.



Pat Crank,  
Attorney General State of Wyoming

# THE FIRST AMENDED UPPER GREEN RIVER WATER BASIN JOINT POWERS AGREEMENT

AN AGREEMENT having previously been entered into and ratified between the commissioners of Sublette County, Lincoln County, and Sweetwater County [hereinafter COUNTIES] and filed with the Wyoming Secretary of State on July 21, 2003, the Counties hereby agree to the following First Amended Upper Green River Water Basin Joint Powers Agreement.

WHEREAS, two or more counties may jointly plan, own, lease, assign, sell, create, expand, finance and operate water including surface water drainage, sewerage, water and soil conservation or solid waste facilities, pursuant to Wyo. Stat. § 16-1-104(c); and

WHEREAS, two or more counties may enter into contracts or agreements to jointly establish and operate water facilities; to jointly purchase, lease, construct and operate such facilities and equipment used in joint or basin operations; and to issue their bonds for such purpose as provided by law, pursuant to Wyo. Stat. § 18-2-108(c); and

WHEREAS, the COUNTIES have determined that there is a need to establish and operate water storage facilities and appurtenant water development projects along the Green River and within the Upper Green River Water Basin; and

WHEREAS, the COUNTIES desire to enter into an agreement to establish and operate water storage facilities and appurtenant water development projects along the Green River and within the Upper Green River Water Basin under a joint powers agreement, pursuant to Wyo. Stat. § 16-1-104 and 18-2-108; and

WHEREAS, the COUNTIES therefore desire to enter into an agreement pursuant to the Wyoming Joint Powers Act, Wyo. Stat. §§ 16-1-102 through 16-1-109, defining their rights, duties and liabilities as more fully identified herein.

NOW, THEREFORE, IN CONSIDERATION OF THE MUTUAL COVENANTS CONTAINED HEREIN, THE COUNTIES AGREE AS FOLLOWS:

## SECTION ONE CONSIDERATION

The consideration for this Agreement is the mutual promises and agreements herein contained.

## SECTION TWO AUTHORITY

The COUNTIES enter this Agreement as proper contracting agencies, Wyo. Stat. § 16-1-103(a)(i) to jointly exercise powers, Wyo. Stat. § 16-1-104(a), granted each. Wyo. Stat. § 18-2-101(a)(iv).

## SECTION THREE DURATION (Wyo. Stat. § 16-1-105(b)(i), I-6(b))

This Agreement shall commence as provided by Wyo. Stat. § 16-1-105(a) and 16-1-106(b) and shall have perpetual existence, unless terminated as hereinafter provided.

  
RECORDED 11/01/2004 AT 02:25 PM REC# 1425569 BK# 1012 PG# 0756  
LORETTA BAILIFF, CLERK of SWEETWATER COUNTY, WY Page 1 of 8

**SECTION FOUR**  
**JOINT POWERS BOARD**  
**(Wyo. Stat. § 16-1-105(b)(ii))**

A. A joint powers board as a separate legal entity is hereby created pursuant to Wyo. Stat. § 16-1-106(b) and shall be known as the "Green River Basin Joint Powers Water Board"  
[hereinafter BOARD].

B. Pursuant generally to Wyo. Stat. § 16-1-106(a), the BOARD shall consist of seven (7) members, six of whom shall be appointed by the Board of County Commissioners of their respective counties, the seventh member shall be appointed by the three commissioners of the three counties collectively, all of whom shall be qualified electors of the appointing county. The initial appointments shall be with staggered terms of one (1), two (2) and three (3) years and are subject to reappointment. Thereafter, appointments for a full term shall be for three (3) year staggered terms, subject to removal as provided below. Members of the board may be removed by the Board of County Commissioners of the county which appointed the member, with or without cause. Sublette County shall make an initial appointment of two (2) members to the BOARD, one member for a term of one (1) year, and one member for a term of three (3) years; Lincoln County shall make an initial appointment of two (2) members to the BOARD, one member for a term of two (2) years, and one member for a term of three (3) years; Sweetwater County shall make an initial appointment of two (2) member to the BOARD, one member for a term of one (1) year, and one member for a term of two (2) years. At any time there is a vacancy on the BOARD, whether for an unexpired term or for an expired term, the vacancy shall be filled by appointment by the Board of County Commissioners of the county which appointed the member who created the vacancy. It is the intent of the parties that their initial representation on the BOARD be maintained at all times. The seventh member of the Board shall have a term of three (3) years beginning in the year 2004 and shall run until March 1, 2007.

C. Pursuant generally to Wyo. Stat. § 16-1-106(b), promptly following appointment of its members, the BOARD shall meet, organize and elect from its membership a chairman, vice-chairman, secretary and treasurer. The secretary of the BOARD shall notify each of the COUNTIES of the BOARD'S organization and shall file a certificate with the County Clerks of all COUNTIES and the Secretary of State showing its organization. Upon filing the certificates, the BOARD shall automatically become a body corporate and politic, and a public corporation with power to sue and be sued. No individual member of the BOARD shall be personally liable for any actions or procedure of a joint powers board. When actually engaged in the performance of their duties, members of the BOARD shall receive no compensation but shall be reimbursed for travel and per diem expenses as provided to state employees.

D. Pursuant generally to Wyo. Stat. § 16-1-106(c), the BOARD shall meet at least once every three (3) months at the call of the chairman; within five (5) days after an oral or written request of a majority of the board members; or as otherwise may be provided by Wyo. Stat. § 16-4-404.

E. Pursuant generally to Wyo. Stat. § 16-1-106(d), within the limits of its authorized and available funds, the BOARD may employ technical, legal, administrative and clerical assistance and engage the services of research and consulting agencies. In the performance of its duties the BOARD may utilize the services of any officer or employee of the COUNTIES with the approval of the respective Board of County Commissioners. Upon request of the BOARD, elected and appointed officers and employees of the COUNTIES shall promptly furnish the BOARD information, statistics and reports under their control and shall otherwise cooperate with the BOARD.

F. The BOARD, as a local agency, is subject to the Wyoming Administrative Procedures Act (Wyo. Stat. §§ 16-3-101 through 16-3-115), the Wyoming Public Records Act (Wyo. Stat. §§ 16-4-201 through 16-4-205), and the Wyoming Public Meetings Act (Wyo. Stat. §§ 16-4-401 through 16-4-407).

G. The COUNTIES delegate to the BOARD the authority to establish and operate water storage facilities along the Green River and within the Upper Green River Water Basin, but with the physical location of facilities and appurtenant water development projects subject to consent by the County in which the BOARD proposes the location. This delegation shall be non-exclusive with each of the COUNTIES reserving the right to create, own, and/or operate other water storage facilities as they may deem appropriate pursuant to applicable law.

H. The BOARD, to establish and operate water storage facilities and appurtenant water development projects along the Green River and within the Upper Green River Water Basin, may cooperate with and assist the State of Wyoming and other legal entities as provided by Wyo. Stat. § 16-1-101, and, specifically with the Wyoming Water Development Commission, created by Wyo. Stat. § 41-2-114, in relevant water resource plans. Wyo. Stat. § 41-2-108.

**SECTION FIVE  
PURPOSE**

(Wyo. Stat. § 16-1-105(b)(iii))

The purpose of this Agreement is to establish a joint powers board to manage and direct a joint and cooperative undertaking of the COUNTIES in establishing and operating water storage facilities and appurtenant water development projects along the Green River and within the Upper Green River Water Basin. The BOARD shall not construct, operate or maintain any facility or improvement other than for services to and use by the participating agencies and their residents, per Wyo. Stat. § 16-1-108(a).

**SECTION SIX  
INTEREST OF PARTICIPATING AGENCIES**

(Wyo. Stat. § 16-1-105(b)(iv))

The ownership of all furniture, fixtures, equipment, improvements and systems utilized in the provision of services contemplated by this agreement shall remain jointly with the COUNTIES in direct proportion to funding provided by each county, with the exception of those items specifically provided entirely by a separate county, which shall remain the property of the county which provided them for use by the BOARD.

**SECTION SEVEN  
FINANCING AND BUDGET**

(Wyo. Stat. § 16-1-105(b)(vi))

A. The BOARD shall be financed by the contribution of funds from one (1) or more counties which would be available to each county if proceeding individually, by gifts, donations or grants of federal money, or as otherwise allowed pursuant to Wyo. Stat. § 16-1-107.

B. The costs of the joint operations and joint use of machinery and facilities shall be shared among the COUNTIES as determined by their respective Board of County Commissioners, but no cost shall be incurred nor monies expended by any county which will be in excess of limits prescribed by law for expenditures by it. Wyo. Stat. § 18-2-108(e).

C. The parties agree that the exact means and methods for the operation of the systems and facilities, as well as the employment and management of personnel, shall be determined by the BOARD.

D. The Board shall prepare budgets in a format acceptable to the Director of the State Department of Audit, pursuant to Wyo. Stat. § 16-4-104(g). The Board shall consider itself a "Municipality" for purposes of Wyo. Stat. §§ 16-4-105(a), -107, -110, -113, -114, and -119.

**SECTION EIGHT  
TERMINATION**

(Wyo. Stat. § 16-1-105(b)(vii))

This Agreement may be partially or completely terminated by the resolution of any of the COUNTIES. Upon such termination, all property belonging to (the county which provided that property shall revert to and be the sole and separate property of that county. All property jointly provided or funded by the COUNTIES or otherwise funded pursuant to Section Seven (A.),

above, shall revert to the COUNTIES in direct proportion to total funding provided by each respective participating agency. No agreement pursuant to this act shall relieve any of the COUNTIES of any obligation or responsibility imposed upon it by law except, to the extent of actual and timely performance thereof by the BOARD or other legal or administrative entity created by an agreement hereunder, the performance may be offered in satisfaction of (the obligation or responsibility, pursuant to Wyo. Stat. § 16-1-108(b).

**SECTION NINE  
NO THIRD PARTY BENEFICIARIES**

No provision contained in this Agreement is intended by the parties, nor shall any be deemed, to confer any benefit on any person not a party to this Agreement.

**SECTION TEN  
ENTIRE AGREEMENT**

This Agreement contains the entire understanding of the parties and there are no representations, warranties, covenants or undertakings other than those expressly set forth herein. No other representations or promises are given beyond those set forth in this instrument.

**SECTION ELEVEN  
MODIFICATION OR WAIVER**

The parties may freely agree to different arrangements for performance of this Agreement, from time to time, as future exigencies and the purposes and intent of this Agreement may require, but no such modification shall be deemed to amend this Agreement unless expressed in writing, executed with the same formality as this Agreement, and approved by the Wyoming Attorney General, pursuant to Wyo. Stat. § 16-1-105(a)(ii). The failure of any party to insist upon strict performance of any of the provisions of this Agreement shall not be construed as a waiver of any subsequent default of the same or similar nature.

**SECTION TWELVE  
TITLES NOT CONTROLLING**

Titles and headings used in this Agreement are for reference only and shall not be used to construe the language in this Agreement.

**SECTION THIRTEEN  
PARTIAL INVALIDITY**

If any provision of this Agreement is held to be invalid or unenforceable, all other provisions shall nevertheless continue in full force and effect.

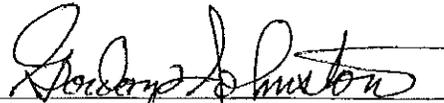
**SECTION FOURTEEN  
EXECUTION OF SUBSEQUENT INSTRUMENTS**

The parties shall promptly execute and deliver any other instruments and documents that may be necessary or convenient to carry into effect the provisions of this Agreement.

**SECTION FIFTEEN  
SOVEREIGN IMMUNITY**

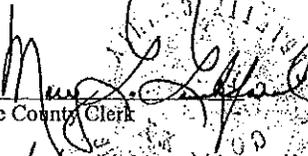
The parties to this Agreement do not waive sovereign immunity by entering into this Agreement, and specifically retain immunity and all defenses available to it as a sovereign, pursuant to Wyo. Stat. § 1-39-104(a) and all other State law.

IN WITNESS WHEREOF, the parties hereto have caused this instrument to be executed by their duly authorized officers as of the dates written below, to be effective as of the day approved by the Attorney General of the State of Wyoming.



Chairman, Sublette County Board of  
County Commissioners

Date: 3 AUG 04

Attest:   
Sublette County Clerk

Date: 8/3/04



\_\_\_\_\_  
Chairman, Lincoln County Board of  
County Commissioners

Date: \_\_\_\_\_

Attest: \_\_\_\_\_  
Lincoln County Clerk

Date: \_\_\_\_\_

\_\_\_\_\_  
Chairman, Sweetwater County Board of  
County Commissioners

Date: \_\_\_\_\_

Attest: \_\_\_\_\_  
Sweetwater County Clerk

Date: \_\_\_\_\_

  
RECORDED 11/01/2004 AT 02:25 PM REC# 1425569 EKN 1812 PG# 0760  
LORETTA BAILIFF, CLERK of SWEETWATER COUNTY, WY Page 5 of 8

IN WITNESS WHEREOF, the parties hereto have caused this instrument to be executed by their duly authorized officers as of the dates written below, to be effective as of the day approved by the Attorney General of the State of Wyoming.

\_\_\_\_\_  
Chairman, Sublette County Board of  
County Commissioners

Date: \_\_\_\_\_

T. Del Wolfley  
Chairman, Lincoln County Board of  
County Commissioners

Date: 8-16-04

Attest: \_\_\_\_\_  
Sublette County Clerk

Date: \_\_\_\_\_

Attest: [Signature]  
Lincoln County Clerk

Date: 8/10-04



\_\_\_\_\_  
Chairman, Sweetwater County Board of  
County Commissioners

Date: \_\_\_\_\_

Attest: \_\_\_\_\_  
Sweetwater County Clerk

Date: \_\_\_\_\_

RECORDED 11/01/2004 AT 02:23 PM REC# 1425569 BK# 1012 PG# 0761  
LORETTA BAILIFF, CLERK of SWEETWATER COUNTY, WY Page 6 of 8

IN WITNESS WHEREOF, the parties hereto have caused this instrument to be executed by their duly authorized officers as of the dates written below, to be effective as of the day approved by the Attorney General of the State of Wyoming.

\_\_\_\_\_  
Chairman, Sublette County Board of  
County Commissioners

Date: \_\_\_\_\_

Attest: \_\_\_\_\_  
Sublette County Clerk

Date: \_\_\_\_\_

\_\_\_\_\_  
Chairman, Lincoln County Board of  
County Commissioners

Date: \_\_\_\_\_

Attest: \_\_\_\_\_  
Lincoln County Clerk

Date: \_\_\_\_\_

  
\_\_\_\_\_  
Chairman, Sweetwater County Board of  
County Commissioners

Date: Aug 3, 04

Attest:   
Sweetwater County Clerk

Date: 8-3-04



RECORDED 11/01/2004 AT 02:25 PM REC# 1425569 BKN 1012 PGN 0762  
LORETTA BAILIFF, CLERK of SWEETWATER COUNTY, WY Page 7 of 8

APPROVAL BY ATTORNEY GENERAL

In accordance with Wyoming Statute § 16-1-1 05(a)(ii), this amended Joint Powers Agreement has been reviewed, and the Attorney General has determined that the Agreement is compatible with the Laws and Constitution of the State of Wyoming. The approval of the Agreement by the Attorney General is limited to the terms and conditions of the Agreement itself and the approval does not extend to any individual project, nor the financing of individual project contemplated under the amended Agreement.

Approved this 25<sup>th</sup> day of Oct., 2004.



Attorney General State of Wyoming

RECORDED 11/01/2004 AT 02:23 PM REC# 142569 BK# 1012 PG# 0763  
LORETTA BAILIFF, CLERK of SHEATHATER COUNTY, WY Page 8 of 8



## Sweetwater County Board Appointments

### Solid Waste District No. 1

#### 3 Year Term

2 Vacancies- due to term expirations effective 3-1-12

Tom Allen has served all of his consecutive terms and is not eligible for re-appointment

#### Current Member(s) Eligible for Reappointment

Charlotte Doak

Yes	No

#### New Applicant(s)

Michael Fermelia

Yes	No

# Application For Appointment To A County Board

**Message From the County Commissioners:** The Sweetwater County Board of County Commissioners believes that all citizens have the right to participate in making Sweetwater County a better place. By being appointed to County Boards, citizens are able to make valuable decisions that positively impact the quality of life in Sweetwater County. The County Commissioners may make appointments at any time. By submitting this application you are expressing your interest in being part of the solutions for Sweetwater County. Your application will remain active for two (2) years. Below is a list of County Boards appointed by the Commission. Please indicate in which board you are interested in serving. All board positions are unpaid, volunteer positions.

**I wish to volunteer to serve on the following County Board (s) (Select two (2) only):**

Joint Powers Boards

- Airport Board
- Upper Green River Joint Powers Water Board
- Joint Powers Water Board

District Boards

- Solid Waste Disposal District No. 1 (Rock Springs)
- Eden Valley Solid Waste Disposal District
- Solid Waste Disposal District No. 2 (Bairoil-Wamsutter)
- District Board of Health

County Agency Boards

- Events Complex (Fair Board)
- Library Board
- Museum Board
- Memorial Hospital Board
- Parks and Recreation Board
- Mental Health Board (Southwest Counseling)
- Other \_\_\_\_\_
- Other \_\_\_\_\_

Other County Appointed Boards

- Planning and Zoning Commission
- Sweetwater Transit Authority Resources (STAR)
- Community Fine Arts Center
- Joint Travel and Tourism Board
- Predatory Animal Board
- Miners Hospital Board

The specific skills, knowledge and experience I bring to this Board are: \_\_\_\_\_

*I have served 2 years on this board & would like to stay on for another term.*

- I am willing to attend any required orientation and training sessions. YES  NO
- I have a family member (s) working in this organization. YES  NO
- I am willing to sign the Conflict of Interest Disclosure Statement YES  NO
- I understand this is a volunteer role, with no salary or other considerations. YES  NO

**APPLICANT CONTACT INFORMATION**

Name: Charlotte Drake

Address: 406 Fremont, Rock Springs

Phone: 307-350-4731

E-mail: cdrake45@aig.com

**APPLICANT SIGNATURE:**

*Charlotte Drake*

**Please Return Application To:**  
 Sally Shoemaker, Clerk  
 80 West Flaming Gorge Way, Suite 109  
 Green River, WY 82935  
 Phone: 307-872-3897 or fax 307-872-3992  
 E-mail: shoemakers@sweet.wy.us

# SWEETWATER C.O.U.N.T.Y

## Application For Appointment To A County Board

- ★ Professional
- ★ Resourceful
- ★ Innovative
- ★ Dedicated
- ★ Efficient

I wish to volunteer to serve on the following County Board (s) (Select two (2) only):

### Joint Powers Boards

- Airport Board  
 Upper Green River Joint Powers Water Board  
 Joint Powers Water Board

### District Boards

- Solid Waste Disposal District No. 1 (Rock Springs)  
 Eden Valley Solid Waste Disposal District  
 Solid Waste Disposal District No. 2 (Bairoil-Wamsutter)  
 District Board of Health

### County Agency Boards

- Events Complex (Fair Board)  
 Library Board  
 Museum Board  
 Memorial Hospital Board  
 Recreation Board  
 Mental Health Board (Southwest Counseling)  
 Other \_\_\_\_\_  
 Other \_\_\_\_\_

### Other County Appointed Boards

- Planning and Zoning Commission  
 Sweetwater Transit Authority Resources (STAR)  
 Community Fine Arts Center  
 Joint Travel and Tourism Board  
 Predatory Animal Board  
 Miners Hospital Board

The specific skills, knowledge and experience I bring to this Board are: **WITH MY B.S. DEGREE IN CIVIL ENGINEERING AND HAVING WORKED AT THE LANDFILL IN BOTH THE SCALEHOUSE AND HAVING DONE ENGINEERING WORK FOR THE DISTRICT, I FEEL QUALIFIED TO BE ON THE BOARD**

- I am willing to attend any required orientation and training sessions. YES  NO   
 I have a family member (s) working in this organization. YES  NO   
 I am willing to sign the Conflict of Interest Disclosure Statement. YES  NO   
 I understand this is a volunteer role, with no salary or other considerations. YES  NO

### **APPLICANT CONTACT INFORMATION**

Name: MICHAEL FERRELIA  
 Address: 2128 WESTVIEW, R.S.  
 Phone: 389-7007  
 E-mail: MFERMELI@WYOMING.COM

### **APPLICANT SIGNATURE:**

*Michael Ferrelia* Date: 5/20/11

**Please Return Application To:**  
 Dale Davis, Sweetwater County Clerk  
 80 West Flaming Gorge Way, Suite 150  
 Green River, WY 82935  
 Fax: 307-872-3994  
 E-mail: davisd@sweet.wy.us

**Message From the County Commissioners:** The Sweetwater County Board of County Commissioners believes that all citizens have the right to participate in making Sweetwater County a better place. By being appointed to County Boards, citizens are able to make valuable decisions that positively impact the quality of life in Sweetwater County. The County Commissioners may make appointments at any time. By submitting this application you are expressing your interest in being part of the solutions for Sweetwater County. Your application will remain active for two (2) years. Below is a list of County Boards appointed by the Commission. Please indicate in which board you are interested in serving. All board positions are unpaid, volunteer positions.



**To: Sweetwater County Commissioners**  
**From: Krisena Marchal**  
**Subject: BOCC Meeting 2-7-12**  
**FY 2012 Law Enforcement and Terrorism Prevention Activities (LETPA) Grant**

---

**Executive Summary:**

The FY 2010 LETPA grant agreement was approved by the Commission on 4/19/11 in the amount of \$36,477.10 for the period 8/1/10 through 4/30/13.

The original proposed use of the grant was for an unmanned arial system (UAS) which was tabled. It was then changed and approved for the purchase of portable and mobile WyoLINK radios.

The Sheriff's Office is requesting to modify the use of the funding to include the Polaris Ranger.

To date there have been no expenditures charged to the grant project.

Also, the new FY 2011 LETPA grant agreement was received in the amount of \$35,703.11 and is pending the identification of project use before approval.

**Recommendation:**

Staff recommends clarifying the following before approving the request:

- Why did the use change?
- How will the previously identified need for WyoLINK radios be paid for?
- What is the impact on County operations (ex. Insurance, storage, replacement, etc.)?



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## FEMA Preparedness Grants and Authorized Equipment List

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CBRNE Incident Response Vehicles >> Vehicles >>> Vehicle, Specialized Mission, CBRNE

[General](#) | [Grant Allowability](#) | [Previous Numbering](#)

Vehicles to support ECM Operations must be purchased for and used by an FBI accredited bomb squad that also meets the FBI ECM accreditation requirements. For more information on the National ECM Program, please contact FBI SSA Thomas Krall at 703-985-4087 or Thomas.Krall@ic.fbi.gov.



*This item is part of the AEL.*

**AEL Number:** 12VE-00-MISS

**AEL Title:** Vehicle, Specialized Mission, CBRNE

### Description

Specialized vehicles designed to support specific CBRNE mission area requirements. Examples include deployment vehicles, tactical intervention vehicles, hazmat units, communications units, bomb response units, mobile morgue units, and special transport units such as all-terrain vehicles (ATVs), 2-wheeled personal transports for fully suited bomb technicians, dedicated vehicles to support Electronic Counter-measures (ECM) operations and robot trailers designed to accommodate special mission equipment and accessories.

[BACK TO TOP](#)

Print

**FY2010 Law Enforcement Terrorism Prevention Activity (LETPA-UASI) (591)**

[Link back to Related AEL Categories](#)

### EHP LINK

[Program Page](#)

### Eligible FEMA Preparedness Grants

[11 found: click here to see all items](#)

### TCL

[11 found: click here to see all items](#)

### Publications & References

- [FEMA's Environmental Planning and Historic Preservation \(EHP\) Program](#)
- [National Guidelines for Bomb Technicians 2010](#)
- [National Strategic Plan for U.S. Bomb Squads 2011](#)

### IAB Recommendations

[Link to the SEL](#)

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WITH RESCUE SKID**

- POLARIS RANGER 800 (GASOLINE)
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JSA 2000 STOKES BASKET
- WINDSHIELD WITH POLY CAB ENCLOSURE
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DOOR TO ALLOW RESCUE UNIT AND EQUIPMENT  
STORAGE

12▶

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Superior RKO Med1 Rescue Unit in Ranger 6 x 6  
( 9 / 20 )

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## PURE Polaris to Offer Fire and Rescue Accessories

Below is the ATV Rider magazine article PURE Polaris to Offer Fire and Rescue Accessories read the article, browse photos from the article, or search related articles in the Automotive.com Enthusiast Central.

### PURE POLARIS TO OFFER FIRE AND RESCUE ACCESSORIES

[Compare New Car Prices from Dealers Near You!](#)

#### PURE Polaris to Offer Fire and Rescue Accessories

From the July, 2009 Issue of



Sub Sub

Minneapolis, July 27, 2009 -PURE Polaris today announced It is working with RKO Enterprises to offer a Fire and Rescue solution for Polaris RANGER Side-by-Side vehicles.

Fire and Rescue units across the U.S. and around the world rely on Side-by-Side-mounted equipment to get to hard-to-reach areas. Many of the vehicles used for Fire and Rescue are RANGER Side-by-Side vehicles so Polaris saw the need for a complementary system for their popular Side-by-Side. To offer a premium product, Polaris looked to RKO Enterprise who has more than 60 years of experience designing and building the most advanced and best fire apparatus in the industry. Their products feature exclusive Stainless Steel Precise Butt Welded Piping Systems that come with a lifetime warranty, and similar to Polaris, their products are made in the U.S.A.

"Combining the leader in the utility vehicle fire and rescue apparatus with the number one Off-Road Vehicle Manufacturer creates the ultimate Off-Road Utility Vehicle Fire & Rescue solution," said Mike Stone, senior product line specialist for PURE Polaris. "RKO's commitment to high quality products and outstanding customer service makes them the perfect partner."

The Polaris/RKO Enterprises system for RANGER is constructed of precise full-flow stainless steel piping, highest-quality pump and component choices, stainless steel fasteners, heavy-duty marine and aircraft alloy aluminum parts with a copolymer plastic NFPA fully-baffled fire service tank system, It is the ultimate Fire and Rescue system. It has a Low-amp draw and high-intensity LED lighting for added visibility.

"When Polaris approached us about a partnership we knew right away this was an awesome opportunity for RKO Enterprises. It is quite an honor to work with the leading manufacturer of utility vehicles," said Keith Olson, president of RKO Enterprises. "RKO manufactures the highest quality skid unit for the utility vehicle, so together we make the ideal team! In our years of development and testing of various utility vehicles, the RANGER outshines all other models."

The Polaris/RKO system will be available at Polaris dealerships nationwide.

#### About Polaris

With annual 2008 sales of \$1.9 Billion, Polaris designs, engineers, manufactures and markets off road vehicles (ORVs) including: all-terrain vehicles (ATVs), the Polaris RANGER, snowmobiles, and Victory motorcycles for recreational and utility use. Polaris Industries Inc. trades on the New York Stock Exchange under the symbol "PII," and the Company is included in the S&P Small-Cap 600 stock price Index. Information about the complete line of Polaris products, apparel and vehicle accessories are available from authorized Polaris dealers or anytime from the Polaris homepage at [www.polarisindustries.com](http://www.polarisindustries.com).

#### Related Articles

##### Curtis Introduces New PathPro Soft Cab for Yamaha Rhino and Polaris Ranger

Features improved utility functions at a value price

##### Polaris Defense Awarded \$2.4 million Contract by National Guard Bureau for ...

The Polaris Defense was just awarded a \$2.4 million contract by the National Guard Bureau for its RANGER 800 CREW Off-Road Vehicles. - 10/14/2009

##### Polaris Ranger 4x4 - The Great Elk Hunting Misadventure - Outdoors

In November 2003, Dave Linner called to tell me about how he had just bagged his first elk. High on adrenaline, he described how he scaled a snow-covered mountain road with an...

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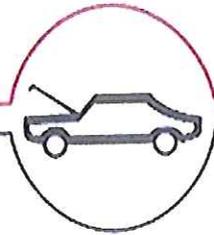
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P.O. BOX 415 GREEN RIVER, WYO. 82935  
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June 4, 2011

Sweetwater County  
Sheriff's Office

2011 Polaris Ranger 800 6x6	\$12,599.00
RKO Rescue Skid Slip-in Unit with Attendant seat	\$3,295.00
RKO Deluxe rescue skid slip-in unit Includes JSA200 stokes basket	\$6,249.00
4000# Intergrated winch	\$699.99
Sport Roof	\$299.00
Half Windshield	\$169.99
Government Discount on unit	(\$1,259.00)
KMS Discount on unit	(\$400.00)
KMS discount on add-ons	-6%



**To: Sweetwater County Commissioners**  
**From: Krisena Marchal**  
**Subject: BOCC Meeting 2-7-12**  
**Request the Approval of the Chapter 32 Countywide Consensus Block Grant Resolution**

---

**Executive Summary:**

To date, \$2,225,324 has been approved by the State Loan and Investment Board (SLIB) in Chapter 32 Countywide Consensus Block Grant funding for capital improvements in Sweetwater County. These projects must be certified on a Resolution/County Consensus List as part of the application process and approved by the Consensus Group (i.e. Sweetwater County, Rock Springs and Green River).

The Town of Bairoil proposes to use \$92,000 of the Chapter 32 funding to renovate and remodel its historic and former Town Hall.

Upon completion, the renovated facility will be used for classrooms, a self-serve café, a craft room, offices for industry partners, temporary lodging, a medical clinic, and a gathering place. The Chapter 32 funding will be used as part of the required match for another grant that was submitted by the Town of Bairoil. The entire Town Hall project cost is \$2,125,254.17 (See budget breakdown on Resolution)

Approval of this request would result in all the Sweetwater County Chapter 32 Countywide Consensus Block Grant funding being obligated for projects. It will be finalized by the State Loan and Investment Board (SLIB) on April 12, 2012.

**Attachments:**

1. Consensus funding summary/balance sheet
2. Chapter 32 Countywide Consensus Resolution

**Action Requested:**

**Motion to approve the Chapter 32 Countywide Consensus Block Grant Resolution 12-02-GR-01**

## Chapter 32 Countywide Consensus Block Grant Funding Summary of Projects

	<u>Obligated Amount</u>	<u>Available Balance</u>	<u>Description Name</u>
1. <b>Events Complex/ Rodeo Project</b>	1,491,345	0	National High School Rodeo Finals Capital Improvements - Campsite Development
2. <b>Rock Springs*</b>	1,916,324		
3. <b>Green River *</b>	424,979	0	Facility Improvements - Bench Shooting Facility, Rodeo Grounds, Parking
4. <b>Sweetwater County *</b>			
5. <b>Wamsutter</b>	92,000	0	Pedestrian Walkway
6. <b>Granger</b>	92,000	0	Equipment for Water Treatment Plant
7. <b>Bairoil~</b>	92,000	0	Old Town Hall Renovation and Remodeling
8. <b>Superior</b>	125,000	0	Sewer Replacement Project
<b>TOTAL</b>	<b>\$ 2,317,324</b>	<b>\$0</b>	

2225324

\*National High School Rodeo Finals support

~Pending approval by SLIB 4/12/12





**Through With Chew Week and the Great American Spit Out  
Proclamation  
February 19-25, 2012**

**WHEREAS**, smokeless tobaccos contains 28 known carcinogens including formaldehyde, nickel, polonium-210 (a radioactive compound)

**WHEREAS**, people who consume 8-10 dips or chews per day receive the same amount of nicotine as a heavy smoker who smokes 30-40 cigarettes a day, and

**WHEREAS**, many local youth and adult citizens use smokeless tobacco, and

**WHEREAS**, spit tobacco users are up to fifty times more likely to get oral cancer than non-users, and

**WHEREAS**, smokeless tobacco increases a person's risk of cancers of the lip, tongue, cheeks, gums, floor and roof of the mouth, throat, larynx and esophagus

**WHEREAS**, the Sweetwater County Commission calls attention to the health concern of its citizens from use of smokeless tobacco, and

**NOW, THEREFORE**, I, Wally Johnson, Chair of the Sweetwater County Board of Commissioners, Wyoming, do hereby proclaim the week of

**February 19-25, 2012 as Through With Chew Week and**

**Thursday, February 23, 2012 as the Great American Spit Out**

in Sweetwater County and urge citizens to learn about the dangers of smokeless tobacco and encourage people to quit for a day or for good for the Great American Spit Out.

\_\_\_\_\_  
Signature



## WIND FARMS-WIND TURBINES

TODAY LONNIE MILLER AND I ARE HERE TO PRESENT A PROCLAMATION TO THE SWEETWATER COUNTY COMMISSIONERS STATING THAT WE THE UNDERSIGNED SWEETWATER COUNTY RESIDENTS ARE IN SUPPORT OF THEIR EFFORTS AND DESIRES NOT TO HAVE ANY WIND FARMS IN SWEETWATER COUNTY THE VAST MAJORITY OF SWEETWATER COUNTY RESIDENTS BY THEIR SIGNATURES ON THE PROCLAMATION APPROXIMATELY 822 ARE AGAINST WIND FARMS IN SWEETWATER COUNTY. WE FEEL THAT THIS IS A VERY GOOD SAMPLING AS TO THE ATTITUDE OF THE RESIDENTS OF SWEETWATER COUNTY DUE TO THE LIMITED AMOUNT OF TIME AND PEOPLE INVOLVED.

ALONG WITH THE PROCLAMATION WE WOULD LIKE TO STATE THESE FACTS.

. THERE ARE 11 WIND FARMS PRESENTLY BEING REVIEWD BY THE BLM ROCK SPRINGS OFFICE FOR APPROVAL AND TO BEGIN CONSTRUCTION IN SWEETWATER COUNTY. THESE 11 WIND FARMS ARE LOCATED IN APPROXIMATELY A 90 SQUARE MILE AREA SOUTH AND EAST OF WHITE MOUNTAIN THIS AREA IS APPROXIMATELY 45 MILES SOUTH ON HIGHWAY 191 THEN 45 MILES EAST TO RED DESERT AND THEN NOTH TO I-80. THE NUMBER OF WIND TURBINES IN THIS AREA WOULD BE FROM 1000 TO 2500. OF THESE 11 THERE ARE 3 APPLYING FOR PERMITS, 6 ACTIVILY MONORTING, AND 2 IN RESERVE MONORTING.

. WIND FARMS ARE AN INEFFICIENT FORM OF ENERGY. THEY ONLY WORK WHEN THE WIND IS BLOWING THEREFORE ABOUT 50% OF THE TIME. SWEETWATER COUNTY IS NOT THE WIND CAPITAL OF WYO.

. MISCONCEPTION TURN ON THE LIGHT SWITCH AND YOU HAVE ELECTRICTY FROM A WIND TURBINE-- ONLY 50% OF THE TIME

. WIND FARMS WILL DO AWAY WITH COAL AND NATURAL GAS. NO YOU MUST STILL HAVE COAL AND NATURAL GAS ENERGY TO BACK UP WIND FARMS WHEN THE WIND IS NOT BLOWING.

. EFFICIENCYIES FROM COAL AND NATURAL GAS TURBINES WILL BE GREATLY REDUCED. ON ANY GIVE DAY YOU DO NOT KNOW WHEN THE WIND WILL BLOW THEREFORE COAL AND NATURAL GAS TURBINES ARE RAMPED UP AND DOWN REDUCING EFFICENCY AND INCREASING COST. OFTEN ENOUGH IT LEADS TO HIGHER CARBON EMMISSIONS.

. WIND POWER WILL NOT COOL DOWN THE PLANET. BY THE YEAR 2030 IT IS EXPECTED THAT WIND POWER WILL CUT EMISSIONS BY 4.9%. THIS

CALCULATION DOES NOT TAKE INTO CONSIDERATION THAT BY 2015 CARBON RECLAMATION FROM COAL WILL HAVE BEEN INTRODUCED AND THEREFORE GREATLY REDUCING CARBON EMISSIONS. THIS WILL MAKE COAL A GREENER FORM OF ENERGY THEREFORE REDUCING THE NEED OF WIND FARMS.

. WIND FARMS CANNOT SURVIVE OR BE BUILT WITH OUT GOVERNMENT SUBSIDIES OF ABOUT \$3,000,000.00 PER TURBINE OR \$6.44 PER MILLION BTU. ACCORDING TO A ENERGY INFORMATION ADMINISTRATION STUDY BASED ON 2007 DATA THE UNITED STATES SUSIDIZES SOLAR POWER BY \$24.34 A MEGAWAT HOUR, WIND POWER BY \$23.37, COAL BY \$ .44, NATURAL GAS BY \$ .25 AND NUCLEAR POWER BY \$1.59

. TODAY WIND FARMS RECEIVE GOVERNMENT SUBSIDIES IN ORDER TO BE BUILT. SUPPOSE THAT TWO YEARS FROM NOW THESE SUBSIDIES ARE REVOKED THE WIND FARMS WILL BE BANKRUPT. THIS IS A VERY REAL POSIBILITY IN TODAYS POLITICAL ENVIROMENT. IF WIND FARMS GO BROKE THEY HAVE NO FINANCIAL RESOURCES TO TEAR DOWN AND REMOVE THE TURBINES. WHO HAS THE RESPONSIBILITY TO REMOVE THEM—SWEETWATER COUNTY?

. A LAW SUIT PRESENTED BY THE NORTHERN LARAMIE RANGE ALLIANCE IS PENDING IN FRONT OF THE WYOMING SUPREME COURT. THE LAW SUIT CONTENDS THAT PIONEER WIND PARK OWNED BY WASATCH WIND OF PARK CITY UT—HASN' T YET MET AN INDUSTRIAL SITING COUNCIL REQUIREMENT THAT THE COMPANY SHOW IT IS FINANCIALLY CAPABLE OF BUILDING, RUNNING AND EVENTUALLY TEARING DOWN THE WIND FARM. IT APPEARS AS THOUGH THEY DON'T WANT TO GUARANTEE REMOVAL OF WIND TURBINES WHEN REQUIRED. THIS COMPANY WASATCH WIND IS ALSO APPLYING FOR PERMITS IN SWEETWATER COUNTY.

. SWEETWATER COUNTY HAS DONE MORE THAN IT'S SHARE OF ENERGY PRODUCTION FOR THE UNITED STATES AND WE WILL CONTINUE TO DO SO IN THE FUTURE. AT PRESENT WE HAVE MORE THAN 3000 OIL AND GAS WELLS, 5 SODA ASH PLANTS, TWO COAL MINES, ONE ELECTRICAL POWER PLANT, ONE FERTALIZER PLANT, NUMEROUS GAS AND OIL PUMPING STATIONS, THOUSANDS OF MILES OF ELECTRICAL POWER LINES ALONG WITH GAS AND OIL PIPELINES. THESE COMPANIES PAY MILLIONS OF DOLLARS EVERY YEAR IN ROYALTIES, TAXES, WAGES AND EMPLOYEE THOUSANDS OF SWEETWATER COUNTY RESIDENTS.

. WHAT WILL WIND FARMS CONTRIBUTE TO SWEETWATER COUNTY HARDLY ANYTHING.

.WHAT EFFECT WILL WIND FARMS HAVE ON THE WILD LIFE AND THE HABITAT? THE WYOMING GAME AND FISH ADMITS THAT THIS IS STILL AN UNKNOWN FOR LONG TERM STUDIES HAVE NOT BEEN COMPILED.

.WILL PUBLIC ACCESS AND HUNTING BE ALLOWED ON AND AROUND WIND FARMS?

. CALIFORNIA WANTS GREEN ENERGY BUT THEY DO NOT WANT IT IN THEIR BACK YARD. IT IS FACT THAT WIND CURRENTS ARE MORE FAVORABLE TO WIND FARMS IN THE OCEANS THAN ON LAND BUT CALIFORNIA STILL SAYS NO TO WIND FARMS OFF THEIR SHORE. THEY HAVE REPEATEDLY SAID-- WE DO NOT WANT THE EYE SORE-- LET SWEETWATER COUNTY HAVE IT.

IN CONCLUSION THANK YOU FOR ALLOWING US TO PRESENT THE PROCLAMATION FROM THE RESIDENTS OF SWEETWATER COUNTY AND THE ABOVE FACTS

The above statement of facts have been taken from editorials and written comments in the Wall Street Journal (copies attached).

# Wind Power Won't Cool Down the Planet

Robert Bryce

The wind industry has achieved remarkable growth largely due to the claim that it will provide major reductions in carbon dioxide emissions. There's just one problem: It's not true. A slew of recent studies show that wind-generated electricity likely won't result in any reduction in carbon emissions—or that they'll be so small as to be almost meaningless.

This issue is especially important where states are mandating that utilities produce arbitrary amounts of their electricity from renewable sources. By 2020, for example, California will require utilities to obtain 33% of their electricity from renewables. About 30 states, including Connecticut, Minnesota and Hawaii, are requiring major increases in the production of renewable electricity over the coming years.

## ET JOURNAL.

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Wind—not solar or geothermal sources—must provide most of this electricity. It's the only renewable source that can rapidly scale up to meet the requirements of the mandates. This means billions more in taxpayer subsidies for the wind industry and higher electricity costs for consumers.

None of it will lead to major cuts in carbon emissions, for two reasons. First, wind blows only intermittently and variably. Second, wind-generated electricity largely displaces power produced by natural gas-fired generators, rather than that from plants burning more carbon-intensive coal.

Because wind blows intermittently, electric utilities must either keep their conventional power plants running all the time to make sure the lights don't go dark, or continually ramp up and down the output from conventional coal- or gas-fired generators (called "cycling"). But coal-fired and gas-fired generators are designed to run continuously, and if they don't, fuel consumption and emissions generally increase. A car analogy helps explain: An automobile that operates at a constant speed—say, 55 miles per hour—will have better fuel efficiency, and emit less pollution per mile traveled, than one that is stuck in stop-and-go traffic.

Recent research strongly suggests how this problem defeats the alleged carbon-reducing virtues of wind power. In April, Bentek Energy, a Colorado-based energy analytics firm, looked at power plant records in Colorado and Texas. (It was commissioned by the Independent Petroleum Association of the Mountain States.) Bentek concluded that despite huge investments, wind-generated electricity "has had minimal, if any, impact on carbon dioxide" emissions.

Bentek found that thanks to the cycling of Colorado's coal-fired

plants in 2009, at least 94,000 more pounds of carbon dioxide were generated because of the repeated cycling. In Texas, Bentek estimated that the cycling of power plants due to increased use of wind energy resulted in a slight savings of carbon dioxide (about 600 tons) in 2008 and a slight increase (of about 1,000 tons) in 2009.

## Often enough it leads to higher carbon emissions.

The U.S. Energy Information Administration (EIA) has estimated the potential savings from a nationwide 25% renewable electricity standard, a goal included in the Waxman-Markey energy bill that narrowly passed the House last year. Best-case scenario: about 306 million tons less CO<sub>2</sub> by 2030. Given that the agency expects annual U.S. carbon emissions to be about 6.2 billion tons in 2030, that expected reduction will only equal about 4.9% of emissions nationwide. That's not much when you consider that the Obama administration wants to cut CO<sub>2</sub> emissions 80% by 2050.

Earlier this year, another arm of the Department of Energy, the National Renewable Energy Laboratory, released a report whose conclusions were remarkably similar to those of the EIA. This report focused on integrating wind energy into the electric grid in the Eastern U.S., which has about two-thirds of the country's electric load. If wind energy were to meet 20% of electric needs in this region by 2024, according to the report, the likely reduction in carbon emissions would be less than 200 million tons per year. All the scenarios it considered will cost at least \$140 billion to implement. And the issue of cycling conventional power

plants is only mentioned in passing.

Coal emits about twice as much CO<sub>2</sub> during combustion as natural gas. But wind generation mostly displaces natural gas, because natural gas-fired generators are often the most costly form of conventional electricity production. Yet if regulators are truly concerned about reducing carbon emissions and air pollution, they should be encouraging gas-fired generation at the expense of coal. And they should be doing so because U.S. natural gas resources are now likely large enough to meet all of America's natural gas needs for a century.

Meanwhile, the wind industry is pocketing subsidies that dwarf those garnered by the oil and gas sectors. The federal government provides a production tax credit of \$0.022 per kilowatt-hour of electricity produced by wind. That amounts to \$6.44 per million BTU of energy produced. In 2008, however, the EIA reported subsidies to oil and gas totaled \$1.9 billion per year, or about \$0.03 per million BTU of energy produced. Wind subsidies are more than 200 times as great as those given to oil and gas on the basis of per-unit-of-energy produced.

Perhaps it comes down to what Kevin Forbes, the director of the Center for the Study of Energy and Environmental Stewardship at Catholic University, told me: "Wind energy gives people a nice warm fuzzy feeling that we're taking action on climate change." Yet what it comes to CO<sub>2</sub> emissions, "the reality is that it's not doing much of a thing."

Mr. Bryce, a senior fellow at Manhattan Institute, recently published his fourth book, "Power History: The Myths of 'Green' Energy and the Real Fuels of the Future" (Public Affairs).

China, and an inter-  
Saturday at 2 p.m. and

## Solar Spectacle

One of the least edifying spectacles in American business is the sight of industry titans begging politicians for alms. We therefore direct your attention to today's nearby letter from Rhone Resch, the solar industry's man in Washington, for a classic of the genre.

Mr. Resch more or less avoids our previous editorial point that the closure of Evergreen Solar's Massachusetts plant will cost Bay State taxpayers upwards of \$50 million in fruitless subsidies. Instead, he pivots to make as raw a plea as you'll find for more taxpayer cash from Washington.

The reason? Well, China subsidizes its solar companies, so America should too. Mr. Resch overlooks that the U.S. already subsidizes solar power to the tune of \$24.34 a megawatt hour, according to an Energy Infor-

mation Administration study based on 2007 data. That compares with subsidies of \$23.37 that year for wind, 44 cents for coal, 25 cents for natural gas and \$1.59 for nuclear power. We'd expect the subsidy gap would be even greater today between solar and wind power and other energy sources.

### Renewable energy's state capitalists.

Beyond the taxpayer cost, Mr. Resch and his industry special-pleaders appear to want the U.S. to emulate the Chinese model of state-supported capitalism. So if the Chinese want to allocate capital to politically well-connected industries at the expense of the larger economy and citizenry, then we should punish Americans too.

Capitalism is supposed to be about risk-taking and bearing the consequences, win or lose. Lobbyists like Mr. Resch—and his industry bosses—give capitalists a bad name.

## Public Pension Hygiene Act.

In a free energy market, companies succeed by producing cheaper, better products than competitors. In a "green" energy market, companies succeed by holding Beltway fundraisers. For more on the distinction, ask Senate Majority Leader Harry Reid, who will benefit today from a tony Washington money-raising breakfast hosted by top "renewable energy" industry groups.

Democrats may be losing altitude with most of struggling corporate America, but it's all about the love with the green sector, floating above economic realities thanks to stimulus handouts and other perks funneled them by the majority. Mr. Reid has been a strong advocate of this transfer, and the industry is showing it knows how to give back.

### A green breakfast to thank Harry Reid.

That, and watching its back. The companies that belong to the American Wind Energy Association or the Solar Energy Industries Association (among the fundraiser's hosts) produce costly products that can't compete against traditional fuels. Their business plans are written around Washington

subsidies and mandates. They're obviously worried a Republican majority might pare back the grants, loans and tax credits, in the name of cutting government waste. One can hope.

As the event invitation noted—in requesting \$2,500 to attend—Mr. Reid's Nevada Senate competition against Republican Sharron Angle is an "incredibly important race." Indeed it is if your balance sheets depend on the Democrats' special way with taxpayer money.

WJ Sept 19, 2011

## 'High School Physics'

That's how Al Gore described the science of climate change this week, by which we suppose he meant it's elementary and unchallengeable. Well, Mr. Vice President, meet Ivar Giaever, a 1973 physics Nobel Laureate who resigned last week from the American Physical Society in protest over the group's insistence that evidence of man-made global warming is "incontrovertible."

In an email to the society, Mr. Giaever—who works at Rensselaer Polytechnic Institute—wrote that "The claim (how can you measure the average temperature of the whole earth for a whole year?) is that the temperature has changed from -288.0 to -288.8 degree Kelvin in about 150 years, which (if true) means to me . . . that the temperature has been amazingly stable, and both human health and happiness have definitely improved in this 'warming' period."

Mr. Giaever was an American Physical Society fellow, an honor bestowed on "only half of one percent" of the members, according to a spokesman. He follows in the footsteps of University of California at Santa Barbara Emeritus Professor of Physics Harold Lewis,

a former APS fellow who resigned in 2010, calling global warming "the greatest and most successful pseudoscientific fraud I have seen in my long life as a physicist."

### Another Nobel laureate breaks from the climate change pack.

Other dissenters include Stanford University physicist and Nobelist Robert B. Laughlin, deceased green revolution icon and Nobe-

list Norman Borlaug, Princeton physicist William Happer and World Federation of Scientists President Antonino Zichichi. Our point is not that all of these men agree on climate change, much less mankind's contribution to it, only that to one degree or another they maintain an open mind about warming or what to do about it.

One of the least savory traits of climate-change advocates is how they've tried to bully anyone who keeps an open mind. This is true of many political projects, but it is or ought to be anathema to the scientific method. With the cap-and-trade movement stymied, Mr. Gore and the climate clan have become even more arch in their dismissals of anyone who disagrees. Readers can decide who they'd rather study physics with—Professor Giaever, or Mr. Gore's list of politically certified instructors.

# Group plans to appeal wind farm decision

By JEREMY FUGLEBERG  
Star-Tribune energy reporter

A group of opponents to new power lines and wind farms in part of the Laramie Range will appeal to the Wyoming Supreme Court a lower court's approval of a wind farm proposed south of Glenrock.

A Wyoming District Court judge on Jan. 19 affirmed state and county

permits for the 62-turbine, 100-megawatt Pioneer Wind Park wind farm proposed by Wasatch Wind of Park City, Utah.

The Northern Laramie Range Alliance appealed the permits granted by the Converse County Commission in May and by the state Industrial Siting Council — a state board that must approve large commercial projects in the state — in June.

In a media release, the alliance's leadership said Wasatch Wind hasn't yet met an Industrial Siting Council requirement that the company show it is financially capable of building, running and eventually tearing down the wind farm.

Wasatch Wind spokeswoman Michelle Stevens said the company hopes the judge's decision will help opponents see the benefits of the project and realize that the permits were lawfully issued.

"We're pleased by the decision of the District Court but we're not surprised by it, because we've followed every rule, law and statute and went above and beyond in many cases," she said.

According to a construction timeline for the project on the company's website, turbines and access roads installation will begin this spring.

The alliance also is opposing the proposed wind energy project on two other fronts. It has petitioned the Federal Energy Regulatory Commission to reject Wasatch's claim that the project is really two smaller facilities, a move that helped reach deals to sell its power.

While Wasatch considers its proposed wind farm along Mormon Canyon Road a single project, it consists of two separate but nearby 31-turbine sites.

The alliance also has appealed to the state court a state Public Service Commission decision that allowed Wasatch more time to start delivering power from its project beyond the end of 2011.



MEMO

TO: SWEETWATER COUNTY BOARD OF COMMISSIONERS  
FROM: ERIC BINGHAM, DIRECTOR OF LAND USE DEPARTMENT  
SUBJECT: RECOMMENDATION & RESOLUTION FOR COMMERCIAL WIND FARM MORATORIUM  
DATE: FEBRUARY 7, 2012  
CC: SALLY SHOEMAKER

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Sweetwater County Board of County Commissioners,

Last week our Department sent in a meeting request to discuss with the Board of County Commissioners a potential Moratorium on Commercial Wind Farms. With that meeting request, a resolution was drafted and included with your packet. The resolution included with your packet had to be drafted prior to the Planning and Zoning Commission meeting, which was held on February 2, 2012.

At the Planning and Zoning Commission meeting, the Commission made some changes to the drafted Recommendation, which is not reflected in the newly revised Resolution.

Please see the attached Recommendation from the Planning and Zoning Commission and revised Resolution. Any questions or concerns that you may have may be directed to me at 872-3916,

Sincerely,

Eric Bingham

Director of Land Use

Recommendation 12-02-PZ-01  
Sweetwater County Planning and Zoning Commission  
Moratorium on Commercial Wind Farms

Whereas, the Sweetwater Planning and Zoning Commission (P&Z) is empowered by Wyoming Statutes 18-5-202 to make recommendations to the Sweetwater County Board of County Commissioners (Board) regarding planning and zoning issues; and,

Whereas, the P&Z has advertised, conducted and tabled a public hearing related to the creation of a recommendation to the Board regarding the adoption of Wind Energy Facility Regulations that would comply with Wyoming State Statutes and would be incorporated into the Sweetwater County Zoning Resolution; and,

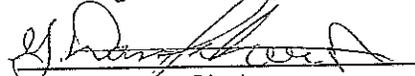
Whereas, the P&Z recognizes that Sweetwater County needs additional time to draft and consider appropriate Wind Energy Facility Regulations; and,

Now therefore, it is hereby resolved that the P&Z recommends to the Board that the Board adopt a Resolution declaring a moratorium on the receipt, processing, and issuance of any existing or new commercial wind farm/wind energy facility applications, pursuant to the following procedures:

1. The effective area for the enforcement of this Moratorium shall be described as all properties in the unincorporated areas of Sweetwater County, Wyoming.
2. That this moratorium will be in force and effect for a period of nine (9) months from the date of Board approval of a Resolution establishing a Moratorium, as described herein, to allow the Board to adopt regulations for Wind Energy Facilities in accordance with Wyoming Statutes.

Dated this 2<sup>nd</sup> day of February, 2012

Sweetwater County  
Planning and Zoning Commission

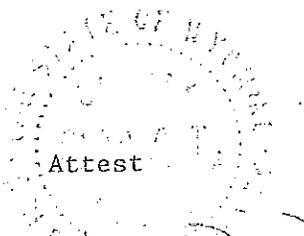
  
Dan Scheer, Chairman

  
Jim Reinard, Member

Absent  
Dale Newland, Member

  
Billy Shalata, Member

Absent  
Ray Gordon, Member



Attest

  
Steven Dale Davis, County Clerk

## Resolution 12-02-CC-02 Moratorium on Commercial Wind Farms

**Whereas**, the Sweetwater County Board of County Commissioners (Board) is empowered by Wyoming Statutes 18-5-502 to begin the process for licensing Wind Energy Facilities, and prohibits the construction of any Wind Energy Facility without a permit in the unincorporated areas of Sweetwater County; and,

**Whereas**, Wyoming Statute Article 5 of Title 18 "Wind Energy Facilities" further requires all counties to establish minimum standards for Wind Energy Facilities; and,

**Whereas**, 18-5-504(a) states that "No board of county commissioners shall issue a permit for a wind energy facility if that facility: (i) does not comply with standards properly adopted by the board of county commissioners for the construction of wind energy facilities, which standards shall not be less stringent than standards required by this article; and,

**Whereas**, the existing Sweetwater County Wind Farm Zoning Regulations do not meet the minimum standards established by Wyoming Statute Article 5 of Title 18 "Wind Energy Facilities"; and,

**Whereas**, Wyoming Statute Article 5 of Title 18 "Wind Energy Facilities" prohibit counties from issuing permits for Wind Energy Facilities without having adopted regulations, which comply with State Statutes; and,

**Whereas**, Sweetwater County has begun the process of amending the existing Wind Farm Zoning Regulations to comply with Wyoming Statute Article 5, Title 18; and,

**Whereas**, the Board recognizes that Wyoming Statute requires Sweetwater County to adopt regulations that meet the standards for Wind Energy Facilities provided by Wyoming Statute; and,

**Whereas**, Wind Farms, if not properly regulated, may harm public safety and welfare, the environment, wildlife, and historical and cultural interests; and,

**Now therefore**, it is hereby resolved, effective February 7, 2012, the Sweetwater County Board of County Commissioners declares a moratorium on the receipt, processing, and issuance of any existing or new commercial wind farm/wind energy facility applications, pursuant to the following procedures:

1. The effective area for the enforcement of this Moratorium shall be described as all properties in the unincorporated areas of Sweetwater County, Wyoming.
2. That this moratorium will be in force and effect for a period of nine (9) months from the date of Board approval of a Resolution establishing a Moratorium, as described herein, to allow the Board to adopt regulations for Wind Energy Facilities in accordance with Wyoming Statute.

Dated this 7<sup>th</sup> day of February 7, 2012

Sweetwater County  
Board of County Commissioners

\_\_\_\_\_  
Wally J. Johnson, Chairman

\_\_\_\_\_  
Gary Bailiff, Member

\_\_\_\_\_  
John K. Kolb, Member

\_\_\_\_\_  
Don Van Matre, Member

Attest:

\_\_\_\_\_  
Steven Dale Davis, County Clerk

\_\_\_\_\_  
Reid O. West, Member





**APPLICATION FOR TRANSPORTATION AND  
 UTILITY SYSTEMS AND FACILITIES  
 ON FEDERAL LANDS**

FORM APPROVED  
 OMB NO. 1004-0189  
 Expires November 30, 2008

NOTE: Before completing and filing the application, the applicant should completely review this package and schedule a preapplication meeting with representatives of the agency responsible for processing the application. Each agency may have specific and unique requirements to be met in preparing and processing the application. Many times, with the help of the agency representative, the application can be completed at the preapplication meeting.	<b>FOR AGENCY USE ONLY</b>
	Application Number
	Date filed

1. Name and address of applicant <i>(include zip code)</i> <b>Sweetwater County 80 W. Flaming Gorge Way Green River, Wyoming 82935</b>	2. Name, title, and address of authorized agent if different from item 1 <i>(include zip code)</i> <b>Sweetwater Board of County Commissioners</b>	3. TELEPHONE <i>(area code)</i> Applicant <b>307-872-3890</b> Authorized Agent
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4. As applicant are you? <i>(check one)</i> a <input type="checkbox"/> Individual b <input type="checkbox"/> Corporation* c <input type="checkbox"/> Partnership Association* d <input type="checkbox"/> State Government State Agency e <input checked="" type="checkbox"/> Local Government f <input type="checkbox"/> Federal Agency * If checked, complete supplemental page	5. Specify what application is for <i>(check one)</i> a <input type="checkbox"/> New authorization b <input checked="" type="checkbox"/> Renewing existing authorization No. c <input type="checkbox"/> Amend existing authorization No. d <input type="checkbox"/> Assign existing authorization No. e <input type="checkbox"/> Existing use for which no authorization has been received* f <input type="checkbox"/> Other* * If checked provide details under item 7
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6. If an individual, or partnership are you a citizen(s) of the United States?  Yes  No

7. Project description *[describe in detail: (a) Type of system or facility, (e.g., canal, pipeline, road); (b) related structures and facilities; (c) physical specifications (length, width, grading, etc.); (d) term of years needed; (e) time of year of use or operation; (f) Volume or amount of product to be transported; (g) duration and timing of construction; and (h) temporary work areas needed for construction. (Attach additional sheets, if additional space is needed.)*

Renew existing right-of-way grant WYW081085, which authorizes County Road 4-25, also known as Hhawatha Road.

8. Attach a map covering area and show location of project proposal

9. State or local government approval:  Attached  Applied for  Not required

10. Nonreturnable application fee:  Attached  Not required

11. Does project cross international boundary or affect international waterways?  Yes  No *(If "yes," indicate on map)*

12. Give statement of your technical and financial capability to construct, operate, maintain, and terminate system for which authorization is being requested  
**The Sweetwater County Road and Bridge Department maintains the county roadways.**

13a Describe other reasonable alternative routes and modes considered

Not applicable.

b Why were these alternatives not selected?

Not applicable.

c Give explanation as to why it is necessary to cross Federal Lands

The existing roadway is necessary for public access to existing homes, ranches, oil and gas wells, recreation, and other property.

14. List authorizations and pending applications filed for similar projects which may provide information to the authorizing agency. (Specify number, date, code, or name)

Not applicable.

15. Provide statement of need for project, including the economic feasibility and items such as (a) cost of proposal (construction, operation, and maintenance); (b) estimated cost of next best alternative; and (c) expected public benefits

The existing roadway is necessary for public access to existing homes, ranches, oil and gas wells, recreation, and other property.

16 Describe probable effects on the population in the area, including the social and economic aspects, and the rural lifestyles

The existing roadway is necessary for public access to existing homes, ranches, oil and gas wells, recreation, and other property.

17. Describe likely environmental effects that the proposed project will have on (a) air quality; (b) visual impact; (c) surface and ground water quality and quantity; (d) the control or structural change on any stream or other body of water; (e) existing noise levels; and (f) the surface of the land, including vegetation, permafrost, soil, and soil stability

The existing roadway will have minimal impact.

18. Describe the probable effects that the proposed project will have on (a) populations of fish, plantlife, wildlife, and marine life, including threatened and endangered species; and (b) marine mammals, including hunting, capturing, collecting, or killing these animals

The existing roadway will have minimal impact.

19. State whether any hazardous material, as defined in this paragraph, will be used, produced, transported or stored on or within the right-of-way or any of the right-of-way facilities, or used in the construction, operation, maintenance or termination of the right-of-way or any of its facilities. "Hazardous material" means any substance, pollutant or contaminant that is listed as hazardous under the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended, 42 U.S.C. 9601 et seq., and its regulations. The definition of hazardous substances under CERCLA includes any "hazardous waste" as defined in the Resource Conservation and Recovery Act of 1976 (RCRA), as amended, 42 U.S.C. 9601 et seq., and its regulations. The term hazardous materials also includes any nuclear or byproduct material as defined by the Atomic Energy Act of 1954, as amended, 42 U.S.C. 2011 et seq. The term does not include petroleum, including crude oil or any fraction thereof that is not otherwise specifically listed or designated as a hazardous substance under CERCLA Section 101(14), 42 U.S.C. 9601(14), nor does the term include natural gas.

Not applicable.

20. Name all the Department(s) Agency(ies) where this application is being filed

Bureau of Land Management.

I HEREBY CERTIFY, That I am of legal age and authorized to do business in the State and that I have personally examined the information contained in the application and believe that the information submitted is correct to the best of my knowledge.

Signature of Applicant

Date

Title 18, U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(SF-299, page 2)

APPLICATION FOR TRANSPORTATION AND UTILITY SYSTEMS  
AND FACILITIES ON FEDERAL LANDS

GENERAL INFORMATION  
ALASKA NATIONAL INTEREST LANDS

This application will be used when applying for a right-of-way, permit, license, lease, or certificate for the use of Federal lands which lie within conservation system units and National Recreation or Conservation Areas as defined in the Alaska National Interest Lands Conservation Act. Conservation system units include the National Park System, National Wildlife Refuge System, National Wild and Scenic Rivers System, National Trails System, National Wilderness Preservation System, and National Forest Monuments.

Transportation and utility systems and facility uses for which the application may be used are:

1. Canals, ditches, flumes, laterals, pipes, pipelines, tunnels, and other systems for the transportation of water.
2. Pipelines and other systems for the transportation of liquids other than water, including oil, natural gas, synthetic liquid and gaseous fuels, and any refined product produced therefrom.
3. Pipelines, slurry and emulsion systems, and conveyor belts for transportation of solid materials.
4. Systems for the transmission and distribution of electric energy.
5. Systems for transmission or reception of radio, television, telephone, telegraph, and other electronic signals, and other means of communications.
6. Improved rights-of-way for snow machines, air cushion vehicles, and all-terrain vehicles.
7. Roads, highways, railroads, tunnels, tramways, airports, landing strips, docks, and other systems of general transportation.

This application must be filed simultaneously with each Federal department or agency requiring authorization to establish and operate your proposal.

In Alaska, the following agencies will help the applicant file an application and identify the other agencies the applicant should contact and possibly file with:

Department of Agriculture  
Regional Forester, Forest Service (USFS)  
Federal Office Building, P.O. Box 21628  
Juneau, Alaska 99802-1628  
Telephone: (907) 586-7847 (or a local Forest Service Office)

Department of the Interior  
Bureau of Indian Affairs (BIA)  
Juneau Area Office  
9109 Mendenhall Mall Road, Suite 5, Federal Building Annex  
Juneau, Alaska 99802  
Telephone: (907) 586-7177

Bureau of Land Management (BLM)  
222 West 7th Ave., Box 13  
Anchorage, Alaska 99513-7599  
Telephone: (907) 271-5477 (or a local BLM Office)

National Park Service (NPS)  
Alaska Regional Office, 240 West 5th Ave., Rm. 114  
Anchorage, Alaska 99501  
Telephone: (907) 644-3501

U.S. Fish & Wildlife Service (FWS)  
Office of the Regional Director  
1011 East Tudor Road  
Anchorage, Alaska 99503  
Telephone: (907) 786-3440

Note-Filings with any Interior agency may be filed with any office noted above or with the: Office of the Secretary of the Interior, Regional Environmental Officer, Box 120, 1675 C Street, Anchorage, Alaska 99513.

Department of Transportation  
Federal Aviation Administration  
Alaska Region AAL-4, 222 West 7th Ave., Box 14  
Anchorage, Alaska 99513-7587  
Telephone: (907) 271-5285

*NOTE* - The Department of Transportation has established the above central filing point for agencies within that Department. Affected agencies are: Federal Aviation Administration (FAA), Coast Guard (USCG), Federal Highway Administration (FHWA), Federal Railroad Administration (FRA).

*OTHER THAN ALASKA NATIONAL INTEREST LANDS*

Use of this form is not limited to National Interest Conservation Lands of Alaska.

Individual departments/agencies may authorize the use of this form by applicants for transportation and utility systems and facilities on other Federal lands outside those areas described above.

For proposals located outside of Alaska, applications will be filed at the local agency office or at a location specified by the responsible Federal agency.

SPECIFIC INSTRUCTIONS  
(Items not listed are self-explanatory)

*Item*

- 7 Attach preliminary site and facility construction plans. The responsible agency will provide instructions whenever specific plans are required.
- 8 Generally, the map must show the section(s), township(s), and ranges within which the project is to be located. Show the proposed location of the project on the map as accurately as possible. Some agencies require detailed survey maps. The responsible agency will provide additional instructions.
- 9, 10, and 12 - The responsible agency will provide additional instructions.
- 13 Providing information on alternate routes and modes in as much detail as possible, discussing why certain routes or modes were rejected and why it is necessary to cross Federal lands will assist the agency(ies) in processing your application and reaching a final decision. Include only reasonable alternate routes and modes as related to current technology and economics.
- 14 The responsible agency will provide instructions.
- 15 Generally, a simple statement of the purpose of the proposal will be sufficient. However, major proposals located in critical or sensitive areas may require a full analysis with additional specific information. The responsible agency will provide additional instructions.
- 16 through 19 - Providing this information in as much detail as possible will assist the Federal agency(ies) in processing the application and reaching a decision. When completing these items, you should use a sound judgment in furnishing relevant information. For example, if the project is not near a stream or other body of water, do not address this subject. The responsible agency will provide additional instructions.

Application must be signed by the applicant or applicant's authorized representative.

If additional space is needed to complete any item, please put the information on a separate sheet of paper and identify it as "Continuation of Item".

SUPPLEMENTAL

NOTE: The responsible agency(ies) will provide additional instructions	CHECK APPROPRIATE BLOCK	
	ATTACHED	FILED*
<b>I - PRIVATE CORPORATIONS</b>		
a Articles of Incorporation	<input type="checkbox"/>	<input type="checkbox"/>
b Corporation Bylaws	<input type="checkbox"/>	<input type="checkbox"/>
c A certification from the State showing the corporation is in good standing and is entitled to operate within the State.	<input type="checkbox"/>	<input type="checkbox"/>
d Copy of resolution authorizing filing	<input type="checkbox"/>	<input type="checkbox"/>
e The name and address of each shareholder owning 3 percent or more of the shares, together with the number and percentage of any class of voting shares of the entity which such shareholder is authorized to vote and the name and address of each affiliate of the entity together with, in the case of an affiliate controlled by the entity, the number of shares and the percentage of any class of voting stock of that affiliate owned, directly or indirectly, by that entity, and in the case of an affiliate which controls that entity, the number of shares and the percentage of any class of voting stock of that entity owned, directly or indirectly, by the affiliate	<input type="checkbox"/>	<input type="checkbox"/>
f If application is for an oil or gas pipeline, describe any related right-of-way or temporary use permit applications, and identify previous applications	<input type="checkbox"/>	<input type="checkbox"/>
g If application is for an oil and gas pipeline, identify all Federal lands by agency impacted by proposal	<input type="checkbox"/>	<input type="checkbox"/>
<b>II - PUBLIC CORPORATIONS</b>		
a Copy of law forming corporation	<input type="checkbox"/>	<input type="checkbox"/>
b Proof of organization	<input type="checkbox"/>	<input type="checkbox"/>
c Copy of Bylaws	<input type="checkbox"/>	<input type="checkbox"/>
d Copy of resolution authorizing filing	<input type="checkbox"/>	<input type="checkbox"/>
e If application is for an oil or gas pipeline, provide information required by Item "I-f" and "I-g" above	<input type="checkbox"/>	<input type="checkbox"/>
<b>III - PARTNERSHIP OR OTHER UNINCORPORATED ENTITY</b>		
a Articles of association, if any	<input type="checkbox"/>	<input type="checkbox"/>
b If one partner is authorized to sign, resolution authorizing action is	<input type="checkbox"/>	<input type="checkbox"/>
c Name and address of each participant, partner, association, or other	<input type="checkbox"/>	<input type="checkbox"/>
d If application is for an oil or gas pipeline, provide information required by Item "I-f" and "I-g" above	<input type="checkbox"/>	<input type="checkbox"/>

\* If the required information is already filed with the agency processing this application and is current, check block entitled "Filed" Provide the file identification information (e.g., number, date, code, name). If not on file or current, attach the requested information.

## NOTICES

NOTE: This applies to the Department of the Interior/Bureau of Land Management (BLM).

The Privacy Act of 1974 provides that you be furnished with the following information in connection with the information provided by this application for an authorization.

**AUTHORITY:** 16 U.S.C. 310 and 5 U.S.C. 301.

**PRINCIPAL PURPOSE:** The primary uses of the records are to facilitate the (1) processing of claims or applications; (2) recordation of adjudicative actions; and (3) indexing of documentation in case files supporting administrative actions.

**ROUTINE USES:** BLM and the Department of the Interior (DOI) may disclose your information on this form: (1) to appropriate Federal agencies when concurrence or supporting information is required prior to granting or acquiring a right or interest in lands or resources; (2) to members or the public who have a need for the information that is maintained by BLM for public record; (3) to the U.S. Department of Justice, court, or other adjudicative body when DOI determines the information is necessary and relevant to litigation; (4) to appropriate Federal, State, local, or foreign agencies responsible for investigating, prosecuting violation, enforcing, or implementing this statute, regulation, or order; and (5) to a congressional office when you request the assistance of the Member of Congress in writing.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Disclosing this information is necessary to receive or maintain a benefit. Not disclosing it may result in rejecting the application.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The Federal agencies collect this information from applicants requesting right-of-way, permit, license, lease, or certifications for the use of Federal Lands.

Federal agencies use this information to evaluate your proposal.

No Federal agency may request or sponsor and you are not required to respond to a request for information which does not contain a currently valid OMB Control Number.

**BURDEN HOURS STATEMENT:** The public burden for this form is estimated at 25 hours per response including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to: U.S. Department of the Interior, Bureau of Land Management (1004-0189), Bureau Information Collection Clearance Officer (WO-630) 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

A reproducible copy of this form may be obtained from the Bureau of Land Management, Land and Realty Group, 1620 L Street, N.W., Rm. 1000 LS, Washington, D.C. 20036.



# SWEETWATER C·O·U·N·T·Y

## Great Divide Economic Development Coalition

Five Proposals were received in response to the RFP to update the Great Divide Comprehensive Economic Development Strategy (CEDS). All proposals were received by the deadline of January 5, 2012. The bids were reviewed by all six board members individually, with a total of 100 points possible from each member. The results were as follows:

- 545 points      Community Builders, Inc. - Douglas, WY
- 533 points      Pedersen Planning Consultants - Granby, CO
- 417 points      North East Wyoming Economic Development Coalition - Gillette, WY
- 411 points      American Municipal Consultants - Ogden, UT
- 399 points      Pegasus Planning - Austin, TX

The GDEDC Board was unanimous in accepting the proposal from Community Builders, Inc.

The Great Divide Economic Development Coalition is requesting an investment of \$666.66 each from the Board of County Commissioners, the City of Rock Springs and the City of Green River for a total cost of \$2,000.00



# SWEETWATER C·O·U·N·T·Y

February 1, 2012

Sweetwater County Board of Commissioners  
Chairman Wally Johnson  
80 West Flaming Gorge Way  
Green River, WY 82935

Chairman Johnson,

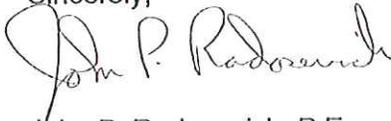
I would like to request that Indo American Engineering's Change Order No. 11-001 for the 2011 Paint Striping Project be approved by the Board.

While the Change Order increases the amount of Indo American Engineering's contract, the contract as a whole has been completed with a *savings* of \$972.19. The changes to the project are as follows:

	Original Bid	Final Cost
Triple R Asphalt	\$142,500.00	\$123,557.16
Indo American Engineering	<u>\$ 50,804.00</u>	<u>\$ 68,774.65</u>
Total	\$193,304.00	\$192,331.81
<i>Overall Savings</i>		\$ 972.19

If you have any questions or concerns, please contact me at 872-3921.

Sincerely,



John P. Radosevich, P.E.  
Public Works Director



No. 11-001

PROJECT: 2011 Various Sweetwater County Paved Roads Paint Striping      DATE OF ISSUANCE: January 12, 2012

OWNER: Board of Sweetwater County Commissioners, 80 West Flaming Gorge Way, Green River, WY 82935  
(Name, Address)

CONSULTANT: Indo American Engineering, Inc.      OWNER's Project No. SC-127  
649 North Front St.  
Rock Springs, WY 82901

CONTRACT FOR: Engineering Design, Const. Management For      ENGINEER: Mr. John p. Radosevich, P.E., County Engineer  
Paint Striping for Various County Roads

ENGINEER's Project No. SWC-2011

You are directed to make the following changes in the Contract Documents.

Description: Year 2011 Various Sweetwater County Paved Roads Paint Striping and Miscellaneous Work Project –Professional Engineering Design and Construction Management Services

Purpose of Change Order: Extended Engineering and Management Services from September 30, 2011 to January 13, 2012

Attachments: (List documents supporting change) None

CHANGE IN CONTRACT PRICE	CHANGE IN CONTRACT TIME
Original Contract Price	Original Contract Time
\$ <u>50,804.00</u>	<u>September 30, 2011</u> days or date
Previous Change Orders No. <u>0</u> to No. _____	Net Change from previous Change Orders
\$ <u>0.00</u>	<u>0</u> days
Contract Price prior to this Change Order	Contract Time Prior to this Change Order
\$ <u>50,804.00</u>	<u>September 30, 2011</u> days or date
Net Increase (decrease) of this Change Order	Net Increase (decrease) of this Change Order
\$ <u>18,000.00</u>	<u>105</u> days
Contract Price with all approved Change Orders	Contract Time with all approved Change Orders
\$ <u>\$68,804.00</u>	<u>January 13, 2012</u> days or date

RECOMMENDED:

by John P. Radosevich  
Mr. John P. Radosevich, P.E., County Engineer

APPROVED:

by Mr. Johnson, County Commissioner Chairman

APPROVED:

by Indo American Engineering, Inc.  
Indo American Engineering, Consultant

**Sweetwater County  
Board of County Commissioners  
Public Meeting**

**February 7, 2012**

**Land Use  
Agenda and Staff Report**

**Prepared by:**

**Sweetwater County Land Use  
80 West Flaming Gorge Way, Suite 23  
Green River, WY 82935  
(307) 872-3914**

# Board of County Commissioners Agenda

County Commissioner's Meeting Room

February 7, 2012 - 1:30 pm

80 West Flaming Gorge Way

Green River, Wyoming

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## PUBLIC HEARINGS:

1. 5 Star Auto and Truck Recyclers, LLC and William T. Liggett  
Zoning Map Amendment - A & I-1 to I-2
2. Basic Energy Services  
Conditional Use Permit - Gravel Quarry
3. Valley Water Service  
Development Plan
4. Language Amendment - Sections 3 & 4 - Amendments 8 & 9
5. Language Amendment - Repeal and Replace 2006 International Fire Code  
APA Certification

# **PUBLIC HEARING ITEM #1**

**MARILYN AND JAMES RASMUSSEN  
(APPLICANT)**

**ZONING MAP AMENDMENT  
I (INDUSTRIAL) AND A (AGRICULTURE)  
TO  
I-2 (HEAVY INDUSTRIAL)**

**BOARD OF COUNTY COMMISSIONERS MEETING  
FEBRUARY 07, 2012**

**PRESENTER: JOHN T. BARTON**

Prepared by:

Sweetwater County Land Use Department  
80 West Flaming Gorge Way, Suite 23  
Green River, WY 82935  
(307) 872-3915

**STAFF REPORT**  
**Zoning Map Amendment**  
**I (Industrial) and A (Agriculture)**  
**TO**  
**I-2 (Heavy Industrial)**

**OWNER**

William T. Liggett  
3625 Wilson Way  
Rock Springs, WY 82901

**APPLICANT**

Marilyn and James Rasmussen  
(5 Star Auto & Truck Recycling)  
P.O. Box 3240  
Rock Springs, WY 82902

**PID:** 04-1903-03-4-00-011-00

**APPLICATION (EXHIBIT A - APPLICATION):**

The applicant is requesting a Zoning Map Amendment from I (Industrial) and A (Agriculture) to I-2 (Heavy Industrial) in accordance with Section 24.B.1.b of the Sweetwater County Zoning Resolution. The applicant has consolidated two parcels of land into one for purposes of continuing a previously permitted auto and truck salvage and storage yard, and, now is requesting a Zoning Map Amendment to provide a consolidated Zoning District classification that is more in keeping with the previously approved and continuing use.

**ZONING CLASSIFICATION (EXHIBIT B - ZONING MAP):**

The current zoning of the Applicant's property is I (Industrial) and A (Agriculture). The Industrial zoning district is the original Zoning District designated with the County's initial Zoning Resolution, which was subsequently changed to I-1 and I-2. This property's designation of I (Industrial) was never changed to accommodate the expansion/change to the listing of districts in the Zoning Resolution

**LEGAL DESCRIPTION (EXHIBIT C - VICINITY MAP):**

This application includes property described as a 28.206 acre parcel of land located in Southeast Quarter of Section 3, Township 19 North, Range 103 West of the Sixth Principal Meridian, Sweetwater County, Wyoming.

**APPLICATION SUMMARY:**

The property is requested for a zone change from I and A to I-2. The property is currently being utilized in an industrial use manner, more specifically as an auto

and truck salvage/storage yard, including the sale of used, new, rebuilt auto and truck parts, towing and road service, and sale of used metals.

Issues to consider are listed as follows:

1. This yard has been in continuous operation since approximately 1965
2. A new Conditional Use Permit was granted by the Sweetwater County Board of County Commissioners on 01 Nov 11 to continue this salvage/storage/recycling yard under the name of 5 Star Auto and Truck Recyclers.
3. A quitclaim deed was filed and recorded on 06 Dec 11 to consolidate two parcels and one boundary line adjustment onto one deeded parcel.

#### **PUBLIC NOTICE:**

Adjacent Property Owner Notice Sent:	December 09, 2011
Public Hearing Notice Advertised:	December 09, 2011
Sign Posted on Property:	December 15, 2011

#### **PUBLIC COMMENTS:**

As of this date, there have been no public comments submitted regarding this zone map amendment request.

#### **AGENCY COMMENTS:**

**Colorado Interstate Gas:** Both Colorado Interstate Gas Company and Wyoming Interstate Company have no facilities in the affected area. Thus, we have no concerns.

#### **STAFF COMMENTS AND COMPLIANCE WITH 2002 SWEETWATER COUNTY COMPREHENSIVE PLAN:**

The 2002 Comprehensive Plan sets forth the following goals related to the County's present and future land use needs and development objectives. Following each goal statement, staff has provided a brief explanation on how that goal relates to the proposed zone change:

➤ **Identify and promote areas that are appropriately zoned and adequately serviced for industrial uses.** The site has the following infrastructure:

- **Public Water/Sewer:** There is no public water system to this site though potable water is hauled to the site. There is no public sewer provided, and County Health has no permit on file for this property though has approved the continued use of the pre-existing septic

system unless/until a new system is required. At that point a septic permit will be required.

- **Fire Protection:**
- **Roads:** Access to this parcel is by means of the Interstate 80 Service Road, South.
- **Utilities:** Power is available to the site.

➤ **Encourage the separation of incompatible land uses:** The site for the zone change is located in an area that is surrounded by A (Agriculture) zoned lands, but has been in place since approximately 1965.

### **P&Z CONSIDERATIONS AND FINDINGS OF FACT:**

After all public hearing comments have been taken, in considering this Zoning Map Amendment, the Planning & Zoning Commission and Board of County Commissioners should keep in mind the following:

### **RECOMMENDED FINDINGS OF THE ZONING RESOLUTION:**

To recommend approval of a Zoning Map Amendment, the map amendment must meet the following test: ...the Resolution and Map shall not be amended except to:

- (1) Correct an obvious error or oversight in the regulations, or
- (2) Recognize changing conditions in the County which require that amendments be adopted for the promotion of the public health, safety, and general welfare.

These health, safety, and welfare issues are outlined in Staff's previous discussion of the Sweetwater County Comprehensive Plan Goals. For a complete listing of the County's goals related to residential development, please refer to your copy of the Sweetwater County Comprehensive Plan.

**RECOMMENDATION 12-01-ZO-01**  
**5 STAR AUTO & TRUCK RECYCLERS, LLC / WILLIAM T. LIGGETT**  
**ZONING MAP AMENDMENT - A & I TO I-2**

WHEREAS, 5 Star Auto & Truck Recyclers, LLC And William T. Liggett have requested a Zoning Map Amendment from Agriculture (A) and Industrial (I) to Heavy Industrial (I-2) in accordance with Section 24.B.1.b of the Sweetwater County Zoning Resolution. This application is for a parcel of land described as:

*A Parcel of Land located in Sweetwater County, State of Wyoming, lying in the Southeast Quarter (SE 1/4) of Section 3, Township 19 North, Range 103 West, of the 6th Principal Meridian, being more particularly described as follows:  
Commencing at the South Quarter Comer of said Section 3, monumented by a 3-1/2 inch Brass Cap on a Iron Pipe (General Land Office Monument), being the True Point-of-Beginning;  
Thence North 88°50' East, basis of bearings, along the South Line of Section 3, a distance of 1758.15 feet, monumented by a 1-1/2 inch Aluminum Cap on a 5/8 inch steel rod (rebar);  
Thence North 2°56'19" West, a distance of 1173.72 feet to the intersection of the South Right-of-Way Line of Old U. S. Highway 30, Now Interstate 80 South Access Road, Monumented by a 1-1/2 inch Aluminum Cap on a 5/8 inch steel rod (rebar);  
Thence South 60°07' West, along the said South Line of said Highway Right-of-Way Line, a distance of 1958.63 feet, monumented by a 2 inch Aluminum Cap on a 5/8 inch steel rod (rebar);  
Thence South 0°09' East, a distance of 232.11 feet to the Point-of-Beginning.  
Said Parcel Contains 1,228,671.0 Square Feet or 28.206 Acres more or less.*

WHEREAS, the Sweetwater County Planning and Zoning Commission held a public hearing in accordance with the procedural requirements of the County's Zoning Resolution on January 11, 2012 to consider the applicant's request; and,

WHEREAS, after due consideration and discussion, the Planning and Zoning Commission voted 4-0 to recommend approval of this request;

NOW THEREFORE, the Sweetwater County Planning and Zoning Commission recommends that this request be APPROVED.

Dated this 11<sup>th</sup> day of January, 2012.

Attest:

Sweetwater County  
Planning and Zoning Commission

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Steven Dale Davis, County Clerk

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Dan Scheer, Chairman

**RESOLUTION 12-02-ZO-01**  
**5 STAR AUTO & TRUCK RECYCLERS, LLC / WILLIAM T. LIGGETT**  
**ZONING MAP AMENDMENT - A & I TO I-2**

WHEREAS, 5 Star Auto & Truck Recyclers, LLC And William T. Liggett have requested a Zoning Map Amendment from Agriculture (A) and Industrial (I) to Heavy Industrial (I-2) in accordance with Section 24.B.1.b of the Sweetwater County Zoning Resolution. This application is for a parcel of land described as:

*A Parcel of Land located in Sweetwater County, State of Wyoming, lying in the Southeast Quarter (SE 1/4) of Section 3, Township 19 North, Range 103 West, of the 6th Principal Meridian, being more particularly described as follows:*  
*Commencing at the South Quarter Comer of said Section 3, monumented by a 3-1/2 inch Brass Cap on a Iron Pipe (General Land Office Monument), being the True Point-of-Beginning;*  
*Thence North 88°50' East, basis of bearings, along the South Line of Section 3, a distance of 1758.15 feet, monumented by a 1-1/2 inch Aluminum Cap on a 5/8 inch steel rod (rebar);*  
*Thence North 2°56'19" West, a distance of 1173.72 feet to the intersection of the South Right-of-Way Line of Old U. S. Highway 30, Now Interstate 80 South Access Road, Monumented by a 1-1/2 inch Aluminum Cap on a 5/8 inch steel rod (rebar);*  
*Thence South 60°07' West, along the said South Line of said Highway Right-of-Way Line, a distance of 1958.63 feet, monumented by a 2 inch Aluminum Cap on a 5/8 inch steel rod (rebar);*  
*Thence South 0°09' East, a distance of 232.11 feet to the Point-of-Beginning.*  
*Said Parcel Contains 1,228,671.0 Square Feet or 28.206 Acres more or less.*

WHEREAS, the Sweetwater County Board of County Commissioners held a public hearing in regards to this matter on February 7, 2012 and has given due consideration to the recommendation of the Planning and Zoning Commission and to all the evidence and testimony presented at the hearing.

NOW THEREFORE BE IT RESOLVED, that the applicant's request be APPROVED.

Dated this 7<sup>th</sup> day of February, 2012.

Sweetwater County  
Board of County Commissioners

\_\_\_\_\_  
Wally J. Johnson, Chairman

\_\_\_\_\_  
Gary Bailiff, Member

\_\_\_\_\_  
John K. Kolb, Member

\_\_\_\_\_  
Don Van Matre, Member

Attest:

\_\_\_\_\_  
Steven Dale Davis, County Clerk

\_\_\_\_\_  
Reid O. West, Member

**RESOLUTION 12-02-ZO-01**  
**5 STAR AUTO & TRUCK RECYCLERS, LLC / WILLIAM T. LIGGETT**  
**ZONING MAP AMENDMENT - A & I TO I-2**

WHEREAS, 5 Star Auto & Truck Recyclers, LLC And William T. Liggett have requested a Zoning Map Amendment from Agriculture (A) and Industrial (I) to Heavy Industrial (I-2) in accordance with Section 24.B.1.b of the Sweetwater County Zoning Resolution. This application is for a parcel of land described as:

*A Parcel of Land located in Sweetwater County, State of Wyoming, lying in the Southeast Quarter (SE 1/4) of Section 3, Township 19 North, Range 103 West, of the 6th Principal Meridian, being more particularly described as follows:  
Commencing at the South Quarter Comer of said Section 3, monumented by a 3-1/2 inch Brass Cap on a Iron Pipe (General Land Office Monument), being the True Point-of-Beginning;  
Thence North 88°50' East, basis of bearings, along the South Line of Section 3, a distance of 1758.15 feet, monumented by a 1-1/2 inch Aluminum Cap on a 5/8 inch steel rod (rebar);  
Thence North 2°56'19" West, a distance of 1173.72 feet to the intersection of the South Right-of-Way Line of Old U. S. Highway 30, Now Interstate 80 South Access Road, Monumented by a 1-1/2 inch Aluminum Cap on a 5/8 inch steel rod (rebar);  
Thence South 60°07' West, along the said South Line of said Highway Right-of-Way Line, a distance of 1958.63 feet, monumented by a 2 inch Aluminum Cap on a 5/8 inch steel rod (rebar);  
Thence South 0°09' East, a distance of 232.11 feet to the Point-of-Beginning.  
Said Parcel Contains 1,228,671.0 Square Feet or 28.206 Acres more or less.*

WHEREAS, the Sweetwater County Board of County Commissioners held a public hearing in regards to this matter on February 7, 2012 and has given due consideration to the recommendation of the Planning and Zoning Commission and to all the evidence and testimony presented at the hearing.

NOW THEREFORE BE IT RESOLVED, that the applicant's request be DENIED.

Dated this 7<sup>th</sup> day of February, 2012.

Sweetwater County  
Board of County Commissioners

\_\_\_\_\_  
Wally J. Johnson, Chairman

\_\_\_\_\_  
Gary Bailiff, Member

\_\_\_\_\_  
John K. Kolb, Member

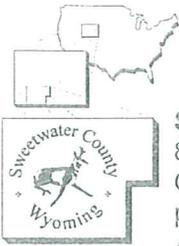
\_\_\_\_\_  
Don Van Matre, Member

Attest:

\_\_\_\_\_  
Steven Dale Davis, County Clerk

\_\_\_\_\_  
Reid O. West, Member

# Sweetwater County, Wyoming Zoning Map Amendment Application Form



Sweetwater County Community Development  
80 West Flaming Gorge Way, Suite 23  
Green River, WY 82935  
p: (307) 872-3914 / 922-5430 f: 872-3991  
Application Fee: \$225.00

Date of Submittal: 11-14-11  
Permit Number: 11.027  
Zone Change Number: 2011.05  
PID: 04- \_\_\_\_\_

<b>Land Owner of Record:</b>  Name: <u>William J Liggett</u> Mailing Address: <u>3625 Wilson Way</u> <u>Rock Springs WY 82901</u> Phone: <u>801-866-4145</u>	<b>Applicant/Legally Responsible Party:</b>  Name: <u>James E &amp; Marilyn J Rasmussen</u> Mailing Address: <u>Po Box 3240</u> <u>Rock Springs WY 82902</u> Phone: <u>307-359-8426</u> Relationship to Owner: <u>Purchasers</u>
---	--

<b>Legal Description of Property:</b> (Attach legal description on separate sheet). <u>See Attached</u>  <u>ESTOPPEL AFF. 10.29.11</u>	<b>County Assigned Street Address or Location:</b> <u>654 I 80 Service Road</u>  <b>Property Identification Number(s):</b> 04- _____ *04- _____ *if applicable
--	--

<b>Area Of Proposed Zone Change:</b> (Acres or Sq. Ft) <u>28.206</u>	<b>Current Zoning</b> <u>I + A</u>	<b>Proposed Zoning</b> <u>I 2</u>
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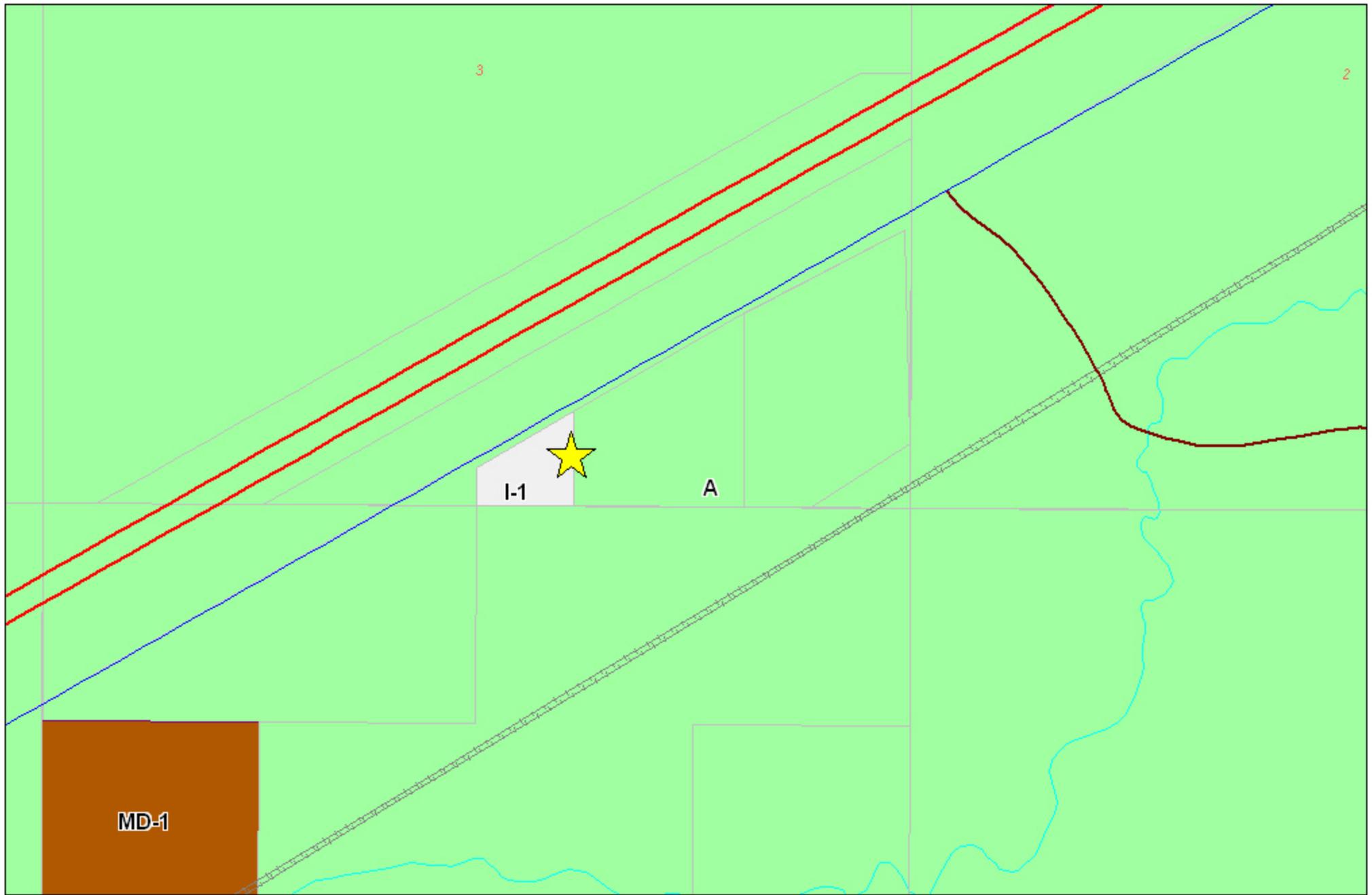
**Describe the nature and effect of the proposed amendment and cite legal basis for change:**  
 1) Changing conditions; or 2) To correct an error in the Official Zone Map. If the amendment is for mineral exploration and mining, submit state or federally required materials.  
To conform land use designation to permitted use.

**Describe the proposed development and time schedule for development:**  
Existing Auto Recycling / Salvage Yard. New Warehouse Buildings To be Constructed (Construction Application Under Review)

**An Area Map showing property to be rezoned and its relationship to abutting properties must accompany all applications for amendments.**

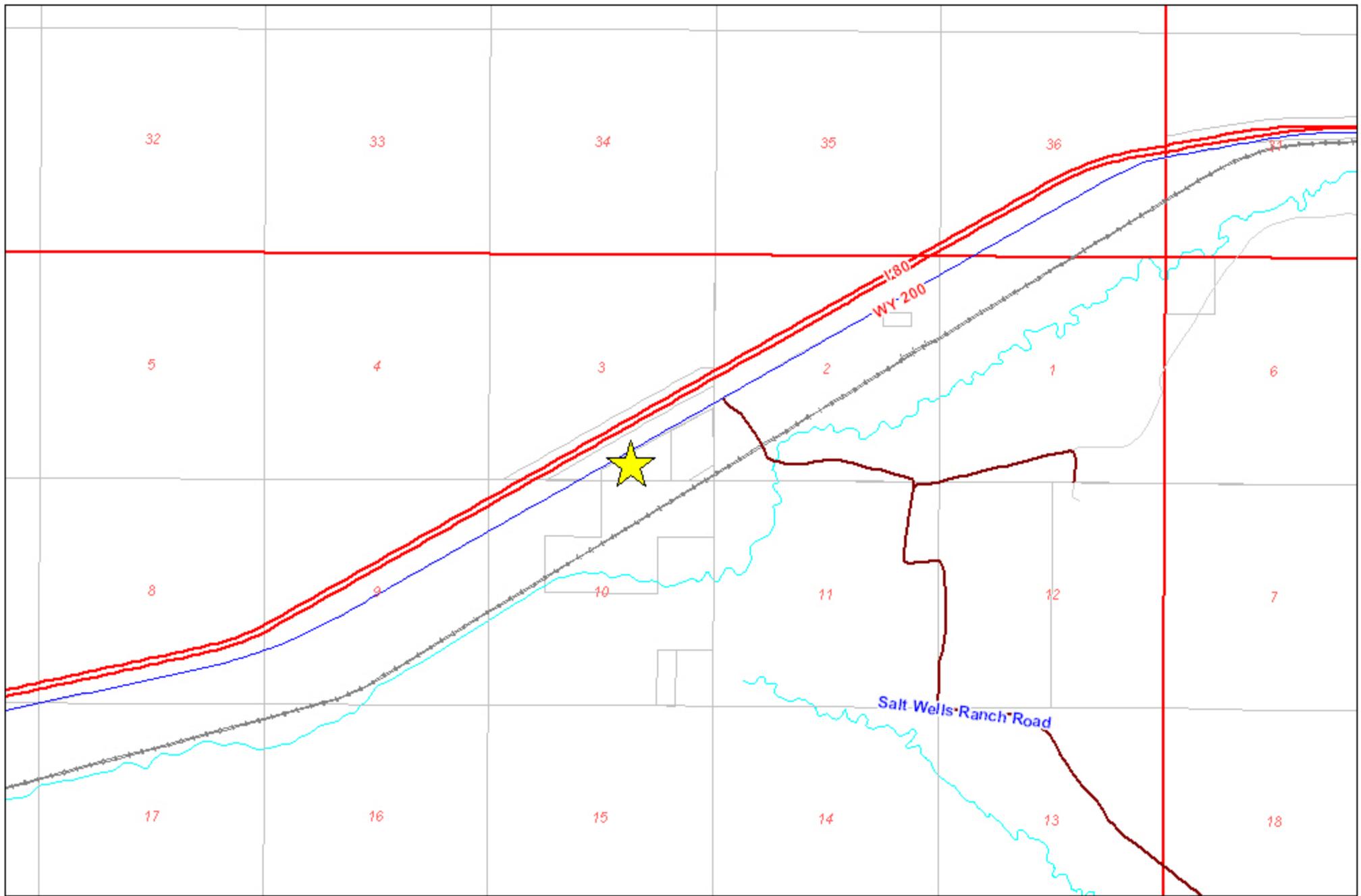
<b>Exhibits Submitted:</b>  <div style="font-size: 2em; font-weight: bold; color: red; text-align: center;">RECEIVED</div>	<table style="width: 100%;"> <tr> <td style="width: 70%;"><u>William J Liggett</u></td> <td style="width: 30%;"><u>11-11-11</u></td> </tr> <tr> <td>Land Owner of Record's Signature</td> <td>Date</td> </tr> <tr> <td><u>James E Rasmussen</u></td> <td><u>11-1-2011</u></td> </tr> <tr> <td>Applicant/Legally Responsible Party's Signature</td> <td>Date</td> </tr> </table>	<u>William J Liggett</u>	<u>11-11-11</u>	Land Owner of Record's Signature	Date	<u>James E Rasmussen</u>	<u>11-1-2011</u>	Applicant/Legally Responsible Party's Signature	Date
<u>William J Liggett</u>	<u>11-11-11</u>								
Land Owner of Record's Signature	Date								
<u>James E Rasmussen</u>	<u>11-1-2011</u>								
Applicant/Legally Responsible Party's Signature	Date								

NOTE: THE OWNER(S) OR APPLICANT(S) OF THE LAND MUST BE PRESENT OR PROPERLY REPRESENTED AT ALL PUBLIC HEARINGS!!!!



**5 Star Auto & Truck Recyclers, LLC**  
**Zoning Map Amendment - A & I-1 to I-2**

**Exhibit B**  
**Zoning Map**



**5 Star Auto & Truck Recyclers, LLC**  
**Zoning Map Amendment - A & I-1 to I-2**

**Exhibit C**  
**Vicinity Map**

**PUBLIC HEARING  
ITEM # 2**

**BASIC ENERGY SERVICES LP**

**Conditional Use Permit  
Gravel Quarry**

***A (Agriculture)***

**BOARD OF COUNTY COMMISSIONERS MEETING  
FEBRUARY 07, 2012**

**PRESENTER: JOHN T. BARTON**

Prepared by:

Sweetwater County Community Development  
80 W. Flaming Gorge Way, Suite 23  
Green River, WY 82935  
(307) 872-3915

**STAFF REPORT**  
**BASIC ENERGY SERVICES LP**  
**Conditional Use Permit – Gravel Quarry**

**APPLICANT**

Basic Energy Services LP  
907 Poplar St., Ste 210  
Casper, WY 82601

**OWNER:**

Uinta Development Co.  
c/o Anadarko Petroleum Corp  
P.O. Box 1330  
Houston, TX 77251

**PID:** 04-1912-03-1-00-010.00

**APPLICATION SUMMARY (EXHIBIT A – APPLICATION):**

The applicant, Basic Energy Services LP, is requesting a Conditional Use Permit to allow a “Gravel Quarry not exceeding 40 acres” on a parcel of land located in the Northeast Quarter of Section 03, Township 19 North, Range 112 West, of the Sixth Principal Meridian, Sweetwater County, Wyoming. The gravel quarry will be for a 9.112 acre site. Access to the site is from a BLM haul road. The applicant is requesting a Conditional Use Permit for a period of five years.

The applicant, Basic Energy Services LP, explains the operation will be conducted as follows:

- The Conditional Use is for a 9.112 acre gravel quarry.
- Operations are expected to occur 52 weeks per year, during the hours from 7 am to 7 pm Monday through Friday.
- The applicant has been directed to apply for the appropriate DEQ permits for dust and runoff controls.
- Portable contracted sewage disposal service will be used during crushing operations.
- Dust control on the roads or in the pit will be provided as needed.
- There will be no customer parking. There will be no employee parking. Employees will park at the LaBarge location and drive equipment to the proposed gravel pit.
- All access will be from the LaBarge Facility via BLM haul roads and no residential areas will be impacted.
- No waste anticipated. Garbage or trash will be removed daily.
- All work will be outside and will have no external (off premises) effects.
- Lights are not planned for use during crushing operations. All crushing operations are projected for daytime only.
- The property is located near but not in the Hams Fork River plain.

- All runoff will be contained within the pit area on open sections as cuts will be lower than surface of pit.
- The reseeding/reclamation of the site will occur consistent with DEQ reclamation plan.
- No buildings are to be constructed.
- Required signage at entrance to be in compliance with Wyoming DEQ and Sweetwater County Zoning Resolution.

**ZONING CLASSIFICATION (EXHIBIT B - ZONING MAP):**

The property is currently zoned as A (Agriculture).

**LEGAL DESCRIPTION (EXHIBIT C - VICINITY MAP):**

The parcel is generally described as a 9.112 acre tract of land located in the Northeast Quarter of Section 03 of Township 19 North, Range 112 West of the Sixth Principal Meridian, Sweetwater County, Wyoming.

**PUBLIC NOTICE:**

Adjacent Property Owner Notice Sent:	December 08, 2011
Public Hearing Notice Advertised:	December 08, 2011
Sign Posted on Property:	December 15, 2011

**PUBLIC COMMENTS:**

**NONE**

**AGENCY COMMENTS:**

**WYDOT:** Are they utilizing an existing approach in the area? If they are utilizing an existing approach, at what milepost is it located? Any new approaches will have to be approved. – **Will use existing approved WYDOT access.**

**COUNTY ENGINEERING:** Need description of vehicles hauling gravel (type and trips), access route (which roads and easements if not public roads), dust control plan for pit and haul route. – **DEQ required dust control per Air Quality permit.**

**COLORADO INTERSTATE GAS COMPANY:** Both Colorado Interstate Gas Company and Wyoming Interstate Company have no facilities in the immediate area. Thus we have no concerns.

**STAFF COMMENTS:**

To insure that the Conditionally Permitted Use does not unreasonably impose adverse impacts on the health, safety, and general welfare of the County or on adjacent or nearby properties or residents, the County may impose certain

special conditions including but not limited to the following (Section 6.A. Sweetwater County Zoning Resolution)

1. Duration of use
2. Extension of the C.U.P
3. Hours of Operation.
4. Site and/or building improvements
5. Parking requirements
6. Sewer and water requirements

The Sweetwater County Technical Review Team has identified the following items that need to be addressed:

1. Need a drainage plan submitted for the 10 acre Gravel Site. The drainage plan needs to have drainage arrows with contour lines and stamped by a Wyoming Professional Engineer with the following statement "Drainage from this property will not adversely affect adjacent property owners". – **Submitted on 31 Jan 12.**
2. There are concerns regarding the pipelines being potentially underneath the roadways and gravel quarry. Are there any pipelines crossing the gravel quarry or within the proposed roadways? Please show utility pipelines and easements that could affect the gravel quarry and roadways. – **Information provided on 31 Jan 12 showing no conflict with proposed operation.**
3. Provide a reclamation plan. – **DEQ permit for LMO (Limited Mine Operation) received on 31 Jan 12, provides for required reclamation.**
4. Provide lease agreements to show rights to utilize the property. – **Copy of lease provided on 31 Jan 12.**

#### **STAFF REQUESTED ACTION:**

Staff requests the following items to be conditions of the permit:

1. The conditional use is personal to the applicant.
2. The applicant shall abide by the terms of their conditional use application and terms of DEQ permit.
3. The Conditional Use Permit shall be valid for a period consistent with DEQ permit (December 2020).
4. The applicant shall maintain dust control on site and on haul roads associated with the Conditional Use Permit.

**RECOMMENDATION 12-01-ZO-02**  
**BASIC ENERGY SERVICES**  
**CONDITIONAL USE PERMIT - GRAVEL QUARRY**

WHEREAS, Basic Energy Services has requested a Conditional Use Permit, in accordance with Section 6.C.22 of the Sweetwater County Zoning Resolution, to allow a Gravel Quarry. This application is to be located on a parcel described as:

*Township 19 North, Range 112 West, 6<sup>th</sup> Principal Meridian, Section 3, NE/4, N/2 N/2 SE/4, Containing 200 acres, more or less.*

WHEREAS, the Sweetwater County Planning and Zoning Commission held a public hearing in accordance with the procedural requirements of the County's Zoning Resolution on January 11, 2012 to consider the applicant's request; and,

WHEREAS, after due consideration and discussion, the Planning and Zoning Commission voted 4-0 to recommend approval of this request with the following conditions:

1. The conditional use is personal to the applicant.
2. The applicant shall abide by the terms of their conditional use application.
3. The conditional use is valid when the applicant provides the following:
  - a. Approved permits from the Wyoming Department of Environmental Quality concerning the gravel quarry operation, dust control and runoff control.
  - b. All grazing right issues associated with this permit site area are addressed.
  - c. Applicant needs to provide a reclamation plan.
4. The Conditional Use permit is valid for a period of five years.
5. The applicant shall maintain dust control on site and on haul roads associated with the Conditional Use Permit.

NOW THEREFORE, the Sweetwater County Planning and Zoning Commission recommends that this request be APPROVED as conditioned.

Dated this 11<sup>th</sup> day of January, 2012.

Attest:

Sweetwater County  
Planning and Zoning Commission

\_\_\_\_\_  
Steven Dale Davis, County Clerk

\_\_\_\_\_  
Dan Scheer, Chairman

**RESOLUTION 12-02-ZO-02**  
**BASIC ENERGY SERVICES**  
**CONDITIONAL USE PERMIT - GRAVEL QUARRY**

WHEREAS, Basic Energy Services has requested a Conditional Use Permit, in accordance with Section 6.C.22 of the Sweetwater County Zoning Resolution, to allow a Gravel Quarry. This application is to be located on a parcel described as:

*Township 19 North, Range 112 West, 6<sup>th</sup> Principal Meridian, Section 3, NE/4, N/2 N/2 SE/4, Containing 200 acres, more or less.*

WHEREAS, the Sweetwater County Board of County Commissioners held a public hearing in regards to this matter on February 7, 2012 and has given due consideration to the recommendation of the Planning and Zoning Commission and to all the evidence and testimony presented at the hearing.

NOW THEREFORE BE IT RESOLVED, that the applicant's request be APPROVED.

Dated this 7<sup>th</sup> day of February, 2012.

Sweetwater County  
Board of County Commissioners

\_\_\_\_\_  
Wally J. Johnson, Chairman

\_\_\_\_\_  
Gary Bailiff, Member

\_\_\_\_\_  
John K. Kolb, Member

\_\_\_\_\_  
Don Van Matre, Member

Attest:

\_\_\_\_\_  
Steven Dale Davis, County Clerk

\_\_\_\_\_  
Reid O. West, Member

**RESOLUTION 12-02-ZO-02**  
**BASIC ENERGY SERVICES**  
**CONDITIONAL USE PERMIT - GRAVEL QUARRY**

WHEREAS, Basic Energy Services has requested a Conditional Use Permit, in accordance with Section 6.C.22 of the Sweetwater County Zoning Resolution, to allow a Gravel Quarry. This application is to be located on a parcel described as:

*Township 19 North, Range 112 West, 6<sup>th</sup> Principal Meridian, Section 3, NE/4, N/2 N/2 SE/4, Containing 200 acres, more or less.*

WHEREAS, the Sweetwater County Board of County Commissioners held a public hearing in regards to this matter on February 7, 2012 and has given due consideration to the recommendation of the Planning and Zoning Commission and to all the evidence and testimony presented at the hearing.

NOW THEREFORE BE IT RESOLVED, that the applicant's request be APPROVED with the following conditions:

1. The conditional use is personal to the applicant.
2. The applicant shall abide by the terms of their conditional use application.
3. The conditional use is valid when the applicant provides the following:
  - a. Approved permits from the Wyoming Department of Environmental Quality concerning the gravel quarry operation, dust control and runoff control.
  - b. All grazing right issues associated with this permit site area are addressed.
  - c. Applicant needs to provide a reclamation plan.
4. The Conditional Use permit is valid for a period of five years.
5. The applicant shall maintain dust control on site and on haul roads associated with the Conditional Use Permit.

Dated this 7<sup>th</sup> day of February, 2012.

Sweetwater County  
Board of County Commissioners

\_\_\_\_\_  
Wally J. Johnson, Chairman

\_\_\_\_\_  
Gary Bailiff, Member

\_\_\_\_\_  
John K. Kolb, Member

\_\_\_\_\_  
Don Van Matre, Member

Attest:

\_\_\_\_\_  
Steven Dale Davis, County Clerk

\_\_\_\_\_  
Reid O. West, Member

**RESOLUTION 12-02-ZO-02**  
**BASIC ENERGY SERVICES**  
**CONDITIONAL USE PERMIT - GRAVEL QUARRY**

WHEREAS, Basic Energy Services has requested a Conditional Use Permit, in accordance with Section 6.C.22 of the Sweetwater County Zoning Resolution, to allow a Gravel Quarry. This application is to be located on a parcel described as:

*Township 19 North, Range 112 West, 6<sup>th</sup> Principal Meridian, Section 3, NE/4, N/2 N/2 SE/4, Containing 200 acres, more or less.*

WHEREAS, the Sweetwater County Board of County Commissioners held a public hearing in regards to this matter on February 7, 2012 and has given due consideration to the recommendation of the Planning and Zoning Commission and to all the evidence and testimony presented at the hearing.

NOW THEREFORE BE IT RESOLVED, that the applicant's request be DENIED.

Dated this 7<sup>th</sup> day of February, 2012.

Sweetwater County  
Board of County Commissioners

\_\_\_\_\_  
Wally J. Johnson, Chairman

\_\_\_\_\_  
Gary Bailiff, Member

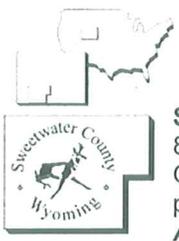
\_\_\_\_\_  
John K. Kolb, Member

\_\_\_\_\_  
Don Van Matre, Member

Attest:

\_\_\_\_\_  
Steven Dale Davis, County Clerk

\_\_\_\_\_  
Reid O. West, Member



# Sweetwater County, Wyoming Conditional Use Permit Application

Sweetwater County Community Development  
80 West Flaming Gorge Way, Suite 23  
Green River, WY 82935  
p: (307) 872-3914 / 922-5430 f: 872-3991  
Application Fee: \$150.00

Date of Submittal: 11.17.11  
Permit Number: \_\_\_\_\_  
Present Zoning: AG  
PID: 04-1912-03-1-00-010-00  
Overlay: \_\_\_\_\_

### Applicant/Owner Information (Please Print Legibly)

#### Applicant (required):

(Person legally responsible for construction & operation)

Name: Basic Energy Services LP  
Mailing Address: 907 N. Poplar, Ste. 210  
Casper, WY 82601  
Phone Number: (307) 266-9280  
E-Mail (optional): \_\_\_\_\_  
Relationship to owner: Lessee

#### Owner of Record (required):

Uinta Development Company  
Name: Cl Anadarko Petroleum Corporation  
Mailing Address: P.O. Box 1330  
Houston, TX 77251  
Phone Number: \_\_\_\_\_  
E-Mail (optional): \_\_\_\_\_

#### Agent Information:

(Written authority to legally act on behalf of the Applicant/Owner)

Name: Travis St. John  
Mailing Address: 907 N. Poplar, Ste. 210  
Casper, WY 82601  
Phone: (307) 266-9280  
E-Mail (optional): \_\_\_\_\_

#### Engineer / Architect / Surveyor / Contractor:

Name: JFC Engineers Surveyors  
Mailing Address: 1515 Ninth Street  
Rock Springs, WY 82901  
Phone: (307) 362-7519  
E-Mail (optional): \_\_\_\_\_

Note: Provide proof of ownership if you acquired the property within the last year. Applications not signed by the person (or by an authorized agent on behalf of the entity) identified as the owner by the Sweetwater County Assessor's Office will be returned.

### Property Description

Subdivision: \_\_\_\_\_ Lot: \_\_\_\_\_ Block: \_\_\_\_\_  
Legal Description: Quarter: NE Section: 3 Township: 19N Range: 112W  
Property Identification Number: 04 - 1912 - 03 - 1 - 00 - 010 - 00 (found on tax assessment notice)

Name of Public Street(s) or Highway(s) Abutting Property: \_\_\_\_\_  
Every Zone Lot must have frontage on a public street or highway. This means that a boundary line of the property (called the "Front Line") must parallel and abut the right of way line of a street or highway dedicated to or otherwise legally established for public use. Contact the County Engineer at (307) 872-3920 if you need to establish frontage.

Access Permit: **County Road:** If utilizing county roads to access your property, obtain required access permits from the Sweetwater County Engineering Department - (307) 872-3920.  
**State Highway:** If utilizing state or Federal highways to access your property, obtain required access permits from the Wyoming Highway Department - (307) 352-3000.

County Assigned Street Address: \_\_\_\_\_



NOV 17 2011

Exhibit A

## Current and Proposed Structures and Use Information

Briefly answer the following questions:

What listed conditional use are you applying for (see Zoning Resolution)? Provide a detailed narrative describing your proposed conditional use and development. Use additional paper if necessary.

Mineral Stockpiling - Sand and gravel pit

What new structures do you propose to build and describe the proposed uses within those structures? Describe (include construction type, foundation type and dimensions for each structure). Use additional paper if necessary.

No new structures will be built on-site

## Duration of Use and Hours of Operation

**Duration of Use:** How long do you proposed to operate your conditional use. How long a time frame for the operation of your proposed conditional use are you requesting?

5 years from date of permit

**Hours of Operation:** What are your proposed portions of the year, days of the week and hours of operation:

52 weeks per year  
Monday through Friday 7am - 7pm

## Water, Sewer and Fire Protection Information

**Water Supply:** Describe your source and supply of water. Provide state permit numbers for wells or surface water appropriations. If within a public water district service area, then please provide proof that you have secured a service connection (water tap) for the property.

we do not anticipate the need for water on the roads or in the pit.

**Sewage Disposal:** Describe your method of sewage disposal. Provide County Health Department permit numbers for septic or other private systems. If within a public sewer district service area, provide proof that you have secured a service connection (sewer tap) for the property. For septic or other private permits contact the County Health Department at (307) 872-3930.

we will not have full time employees in the gravel pit. Portable restrooms will be furnished during crushing operations.

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**Fire Protection.** All developments shall comply with the International Fire Code. How do you plan to provide fire protection to your development? Describe your water source for fire protection. If you have questions concerning fire protection, please contact the County Code Enforcement Specialist at 307-872-3920.

All equipment will have fire extinguishers. Fire Department will be contacted if needed.

**Parking, Loading and Vehicles**

**Vehicles:** Describe the vehicles associated with your existing and proposed use. Include a description of the number, type, frequency of daily trips, and where stored. Show on site plan.

**Parking:** Describe how many parking spaces your proposed use will require, (contact the County Engineer) and estimate how many of these will be for customers and how many will be for employees. With what material (asphalt, concrete or gravel) do you propose to surface your parking spaces? Show parking spaces on site plan.

No customer parking  
No employee parking - Employees will park at LaBarge location & drive equipment to proposed gravel pit

**Loading Areas:** Describe the types of vehicles that will be involved in loading and unloading materials on your property. Explain what they will be picking-up or delivering and the frequency and hours of this activity. Show on site plan. Identify the number, size, and location of loading spaces required (contact County Engineer) on your site plan.

**Access Plan to Property:** If heavy truck or vehicle traffic needs to access your proposed development through or adjacent to residential areas, please describe and show on your site your plans for mitigating traffic and safety concerns through these residential areas.

No residences within a 5 mile radius.

**Health and Safety Issues**

**Combustible/Flammable/Hazardous/Explosive/Radioactive: Fuels, Wastes and Materials:** For these materials describe the type, quantity, location and manner of storage, and emergency mitigation plan. Blueprints of storage facility must be submitted including dimensions and setbacks. For hazardous materials, file a Hazardous Materials Inventory Form or show proof that you report under separate regulations (Tier III or other). For more information contact Judy Valentine, Sweetwater County Emergency Management Coordinator at (307) 922-5370. (Use additional paper if necessary.)

Diesel fuel will be stored when crusher is on site working - Storage will be in a plastic lined area to contain any spills. Contaminated soil will be removed to a certified disposal facility.

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**Waste/Garbage Disposal:** Describe the type and quantity of wastes that will be generated by your proposed use and how you propose to dispose of these wastes. Explain how frequently wastes will be to be disposed of and how stored until disposed. Provide plan and use additional paper if necessary.

*No waste anticipated. Garbage or trash will be removed daily.*

**Outside Work:** Describe any outside or exterior work that may occur on your premises. What type of external effects (off premises) will this outside work have? Show on site plan.

*None*

**Noise, Lights, Odors, Glare, Emissions etc:** Describe any noise, lights, odors, glare, emissions or other external affects (off premises) that will be produced by your proposed use. Explain how you will mitigate these issues and potential nuisances.

*None. Work will only be performed during daylight hours.*

**Flood Plain/Wetland:** Is your property located in a flood plain? If yes, see disclaimer provided as a part of this application.

*No*

**Drainage:** Describe how surface runoff will drain from your property. Show direction of drainage on site plan. For Commercial and Industrial Uses an Engineer Certified drainage plan will be required.

*All run-off will be contained within the pit area on open sections as cuts will be lower than surface of pit*

**Hillside Protection:** Is your property within the Growth Management Area? Does your property contain land areas with slopes 15% or greater? If so, Sweetwater County's Supplement Slope Regulations apply. (Show areas on site plan.) Will your proposed development disturb or affect these slope areas? (Show areas on site plan.) If yes, explain how you plan to mitigate potential erosion, runoff, fire hazard, slope stability, air quality, drainage or other problems that may result from the utilization of or affect upon these hillsides. A Certified Hillside Management Plan and/or Wyoming Licensed Engineer is required in preparing your site and access plans.

*N/A*

**Dust and Erosion Control Plan:** Describe in detail your plans stabilize your site in order to control blowing dust and runoff from your property. Explain what erosion and dust control measures you plan to take. Describe any structures you plan to build to control manure or other runoff. On your site plan show over lot drainage and how enters on to neighbors property.

*As stated above in Drainage*

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Page 5 of 11

Exhibit A

## Aesthetic Consideration

Sweetwater County encourages development in a manner that maintains or improves the quality of aesthetic appearances of our communities. Listed below are some suggested site plan elements that will enhance development. These are often considered by the Planning and Zoning Commission and the Board of Commissioners. The developer is encouraged to address the following items in their project and to implement their own ideas to improve aesthetics:

**Landscaping:** Describe how you plan to landscape and maintain any proposed landscaping. Show landscaping on site plan.

*Reseeding / Reclamation of site after work is completed within the gravel pit.*

**Lighting:** Describe your plans for exterior lighting. To avoid glare, the County encourages down focused sodium vapor lighting. At least one exterior light is recommended for security purposes. Show location of lighting on site plan.

*None*

**Building Style:** Describe the type, construction and exterior finish of your proposed structure. Structures which are well built and aesthetically pleasing are encouraged. Earth tone exterior finishes blend in well. Attach sketches or architectural plans for your building:

*None*

**Signs:** Describe the nature and location of signs you will have on your property. Consider how these will enhance your business and the entrances to our communities.

*Required signage at entrance to be in compliance with Wyoming DEQ, county & state.*

**Outside Storage:** Please describe the materials or equipment that will be in exterior storage on your property. How do you plan to screen these items from view? Show the locations of exterior storage areas on your site plan.

*None*

**Screening/Fencing:** Describe your plans for screening exterior storage. Include in your description the materials you plan to construct the screen out of, the color of the screening, the height of the screening and how you plan to maintain the screening. Attach separate screening plans. Show areas to be screened on site plan.

*None*

**Scenic and Highway Frontage Areas:** Describe in detail your plans for developing within areas that have these special values. How will you make your development blend in with environmentally sensitive areas? Visually describe your plans by attaching colored plans and drawings. Provide detail on site plan.

*None*

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NOV 17 2011

Page 6 of 11

**Exhibit A**

**SWEETWATER COUNTY  
COMMUNITY DEVELOPMENT**

## Growth Management Area: Agriculture Supplemental Regulations

If you plan to establish animals for commercial or private use on Agriculturally zoned land within the Growth Management Area, please answer the following questions:

**Conditional Use Permit Overlay for Animals for Private Use on Agriculturally zoned land within the Growth Management Area:** If you plan to establish animals for private use please check one of the following that applies to the location of your parcel:

- Agriculturally zoned land within 1/4 mile of a CRS, B, C, I-1, R-1, R-3, or MH zoning district.
- Agriculturally zoned land one mile from the boundaries of an incorporated city.
- Agriculturally zoned land outside of one of the above areas. If you check this box, a Conditional Use Permit is not needed.

**Conditional Use Permit Overlay for Animals for Commercial Purposes on Agriculturally zoned land within the Growth Management Area.** If you are planning to establish animals for commercial purposes on agriculturally zoned land within the Growth Management Area. Please describe your proposed Commercial Use below. Such commercial use could include corrals for profit or gain, boarding or keeping of animals, kennels and etc. Commercial Feeding Operations require a zone change.

N/A

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**Proposed Animal Use:** Describe proposed animal use. Include the numbers, types of animals, projected litter sizes and the time frames of animal use and occupation. Show animal use areas on site plan.

N/A

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**Animal Waste Management:** Describe your plans for disposing of solid and liquid animal wastes. Detail your plans for properly managing odors and blowing waste dust and debris. Show on your site plan waste disposal areas and associated diking or other control structures or plans to control the offsite affects of animal wastes. A certified nutrient management plan may be required.

N/A

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**Animals Feeding Plan:** Describe feed and hay storage, feeding operation and plan for minimizing dust and debris resulting from such activities:

N/A

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**Animal Mortality Plan:** Describe your plan for removing dead animals associated with your operation:

N/A

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Page 7 of 11

Exhibit A

SWEETWATER COUNTY  
COMMUNITY DEVELOPMENT



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## SWEETWATER COUNTY COMMUNITY DEVELOPMENT

**UINTA DEVELOPMENT LANDS**

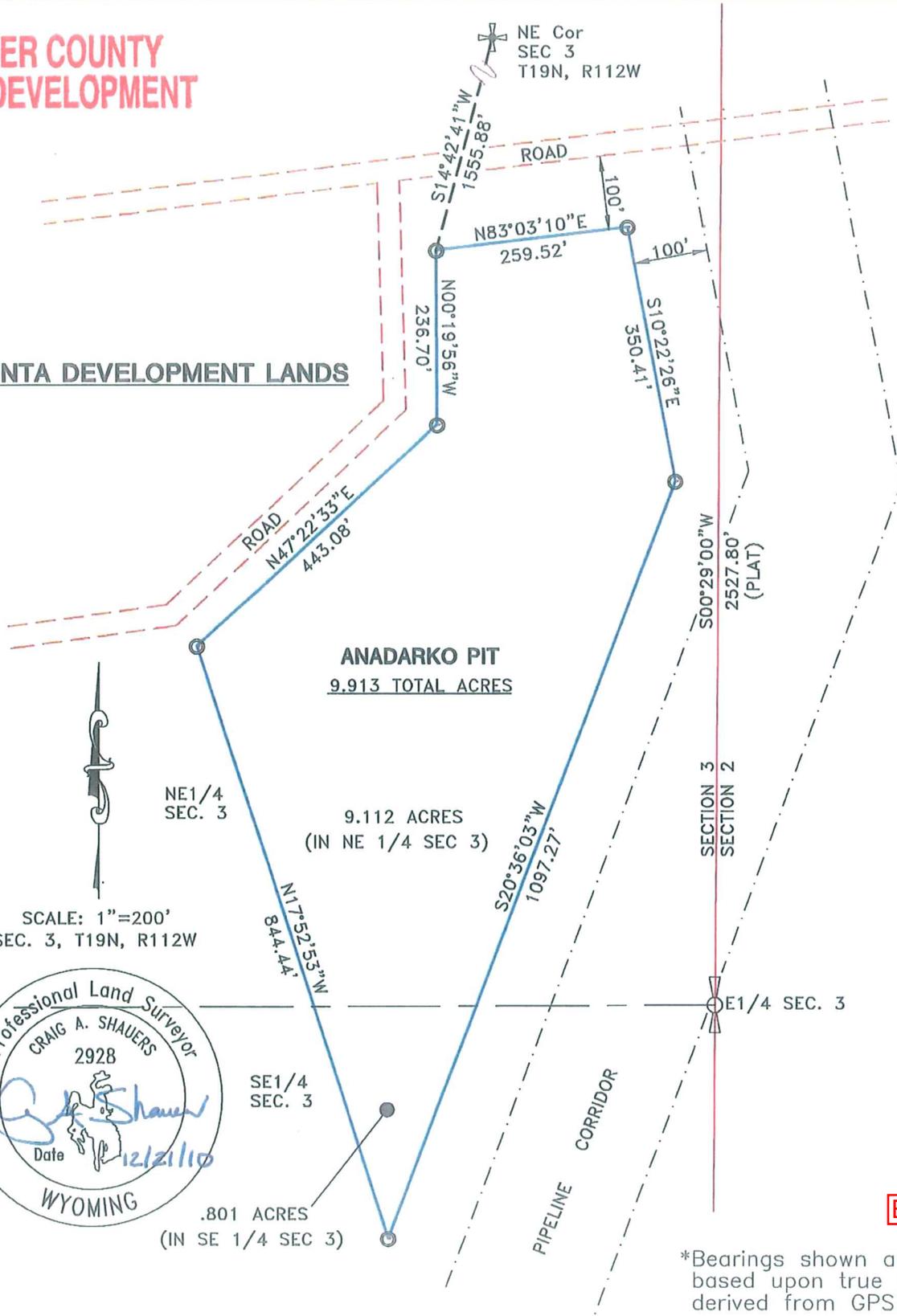
**ANADARKO PIT**  
9.913 TOTAL ACRES

9.112 ACRES  
(IN NE 1/4 SEC 3)

.801 ACRES  
(IN SE 1/4 SEC 3)

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SCALE: 1"=200'  
SEC. 3, T19N, R112W



**Exhibit A**

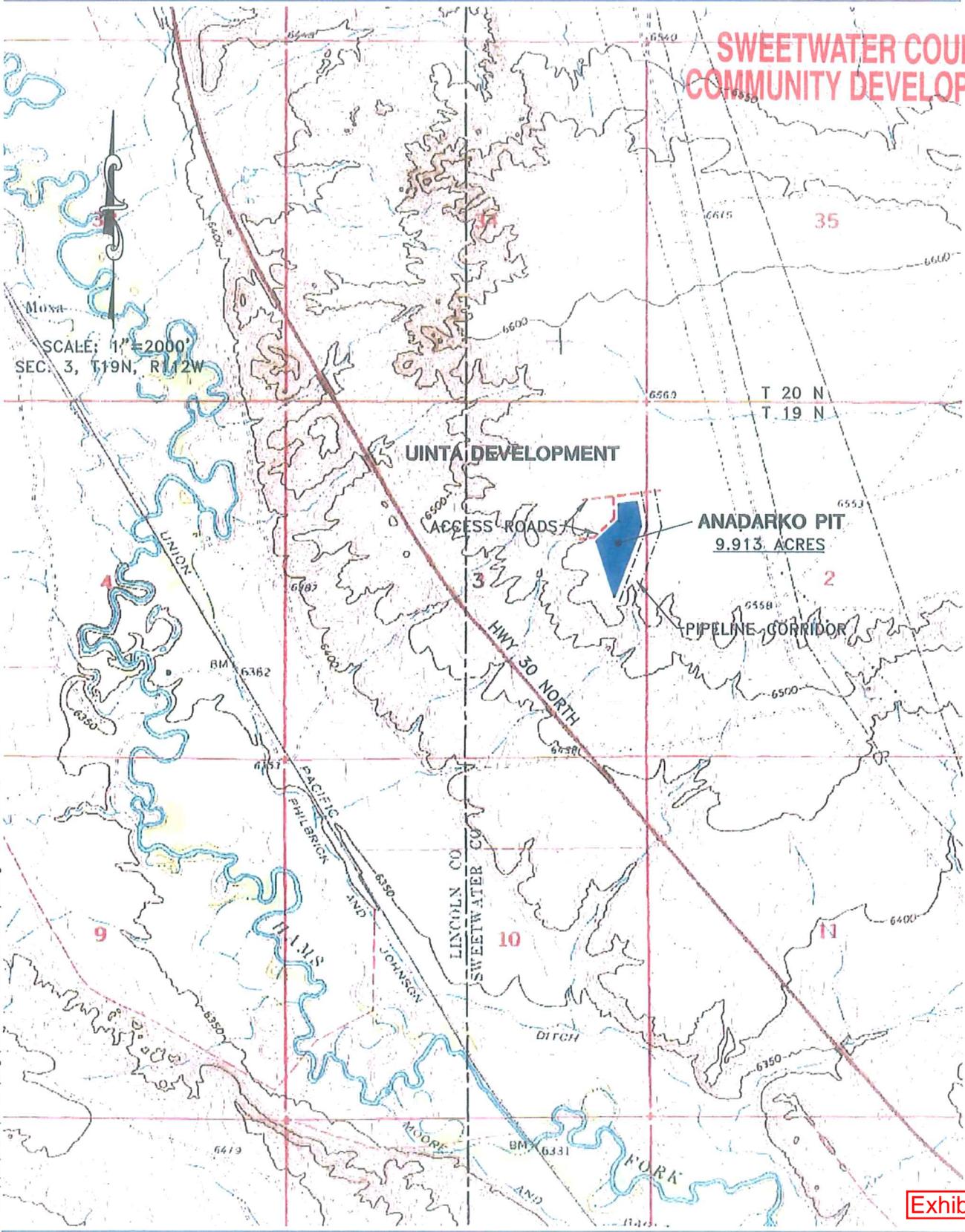
\*Bearings shown are based upon true north derived from GPS.

	1515 NINTH STREET ROCK SPRINGS, WY 82901 PHONE (307) 362-7519 FAX (307) 362-7569 <a href="http://www.jfc-wyo.com">http://www.jfc-wyo.com</a>		<b>BASIC ENERGY - ANADARKO PIT</b> SECTION 3, T19N, R112W SWEETWATER COUNTY, WYOMING	
	DWN BY: tak DATE: 11/30/10	SCALE: 1"=200'	1	

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SWEETWATER COUNTY  
COMMUNITY DEVELOPMENT



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**JFC ENGINEERS SURVEYORS**

1515 NINTH STREET  
ROCK SPRINGS, WY 82901  
PHONE (307) 362-7519  
FAX (307) 362-7569  
<http://www.jfc-wyo.com>

BASIC ENERGY - ANADARKO PIT  
SECTION 3, T19N, R112W  
SWEETWATER COUNTY, WYOMING

DWN BY: tak  
DATE: 11/22/10

SCALE:  
1"=2000'

2

Exhibit A

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MEMORANDUM OF SAND AND GRAVEL LEASE

SWEETWATER COUNTY  
COMMUNITY DEVELOPMENT

THIS MEMORANDUM OF SAND AND GRAVEL LEASE (hereinafter "Agreement"), effective the 28<sup>th</sup> day of July, 2011, by and between UINTA DEVELOPMENT COMPANY, a Wyoming corporation, (hereinafter "Lessor"), and BASIC ENERGY SERVICES, L.P., a Delaware limited partnership (hereinafter "Lessee"),

WITNESSETH:

Under the terms and condition more specifically set forth in that certain unrecorded Sand and Gravel Agreement of even date herewith by and between Lessor and Lessee, Lessor has leased, and does hereby lease, to Lessee the exclusive right and privilege of mining, removing and selling the Sand and Gravel which may be found in the Leased Premises located in Sweetwater County, Wyoming, for a term of two (2) years, being more particularly described as:

Township 19 North, Range 112 West, 6th<sup>th</sup> P.M.  
Section 3: NE/4, N/2 N/2 SE/4  
Containing 200 acres, more or less

IN WITNESS WHEREOF, the parties hereto have caused this Agreement to be executed in duplicate on the date(s) below, to be effective as of the date first herein written.

**LESSOR:**  
**UINTA DEVELOPMENT COMPANY**

Attest:  
\_\_\_\_\_  
Secretary

By: [Signature]  
Name: Jane Ann Byroad  
Its: Agent & Attorney in Fact

**LESSEE:**  
**BASIC ENERGY SERVICES, L.P.**

Attest:  
\_\_\_\_\_  
Secretary

By: [Signature]  
Name: MARK RANKIN  
Its: VICE PRESIDENT

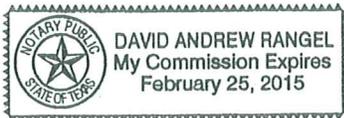
STATE OF TEXAS )  
 ) ss.  
COUNTY OF MONTGOMERY )

The foregoing instrument was acknowledged before me by Jane Ann Byrsoad  
28<sup>th</sup> day of July, 2011, as Agent & Attorney-in-fact of Uinta Development Company, this

WITNESS my hand and official seal.

David Andrew Rangel  
Notary Public

My commission expires:



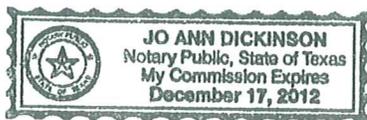
Texas  
STATE OF WYOMING )  
Midland ) ss.  
COUNTY OF NATRONA )

The foregoing instrument was acknowledged before me by Mark Rankin  
25<sup>th</sup> day of May, 2011, as Vice President of Basic Energy Services, L.P., this

WITNESS my hand and official seal.

Jo Ann Dickinson  
Notary Public

My commission expires:



Industrial Minerals Lease  
Rev. 12/07

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Exhibit A

SWEETWATER COUNTY  
COMMUNITY DEVELOPMENT

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## SWEETWATER COUNTY COMMUNITY DEVELOPMENT

**UINTA DEVELOPMENT LANDS**

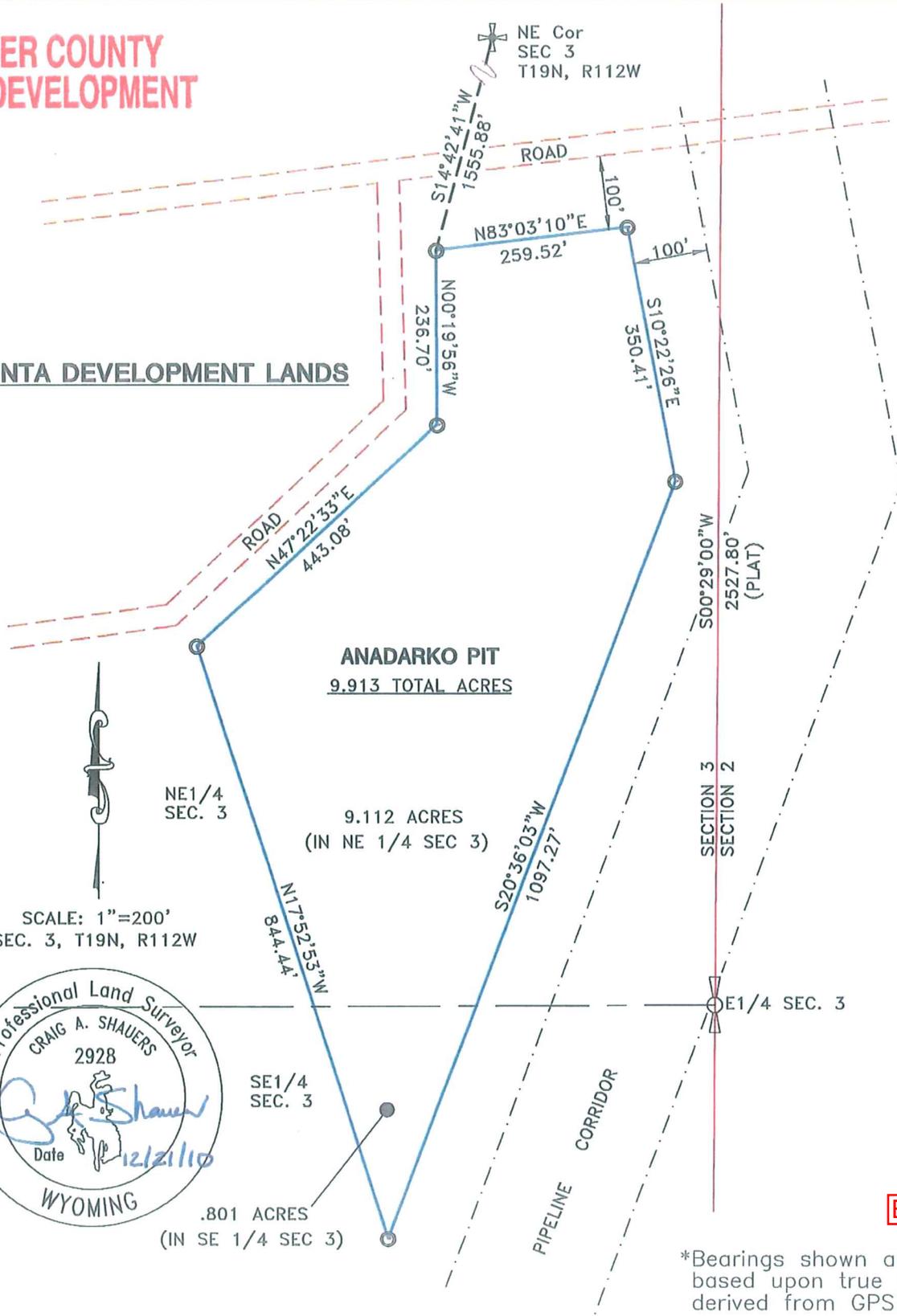
**ANADARKO PIT**  
9.913 TOTAL ACRES

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(IN NE 1/4 SEC 3)

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SCALE: 1"=200'  
SEC. 3, T19N, R112W



**Exhibit A**

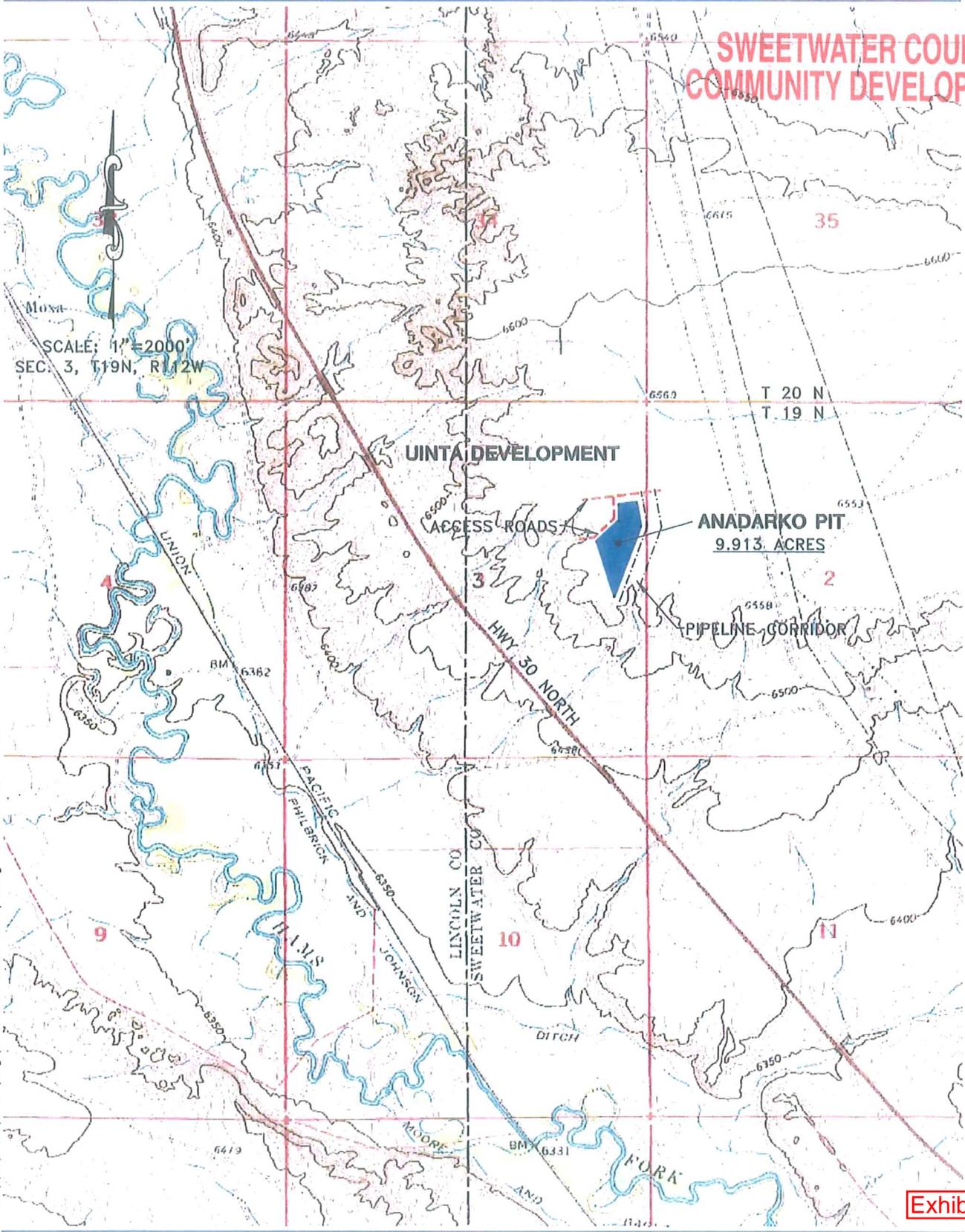
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	1515 NINTH STREET ROCK SPRINGS, WY 82901 PHONE (307) 362-7519 FAX (307) 362-7569 <a href="http://www.jfc-wyo.com">http://www.jfc-wyo.com</a>		<b>BASIC ENERGY - ANADARKO PIT</b> SECTION 3, T19N, R112W SWEETWATER COUNTY, WYOMING	
	DWN BY: tak DATE: 11/30/10	SCALE: 1"=200'	1	

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SWEETWATER COUNTY  
COMMUNITY DEVELOPMENT



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**JFC ENGINEERS SURVEYORS**

1515 NINTH STREET  
ROCK SPRINGS, WY 82901  
PHONE (307) 362-7519  
FAX (307) 362-7569  
<http://www.jfc-wyo.com>

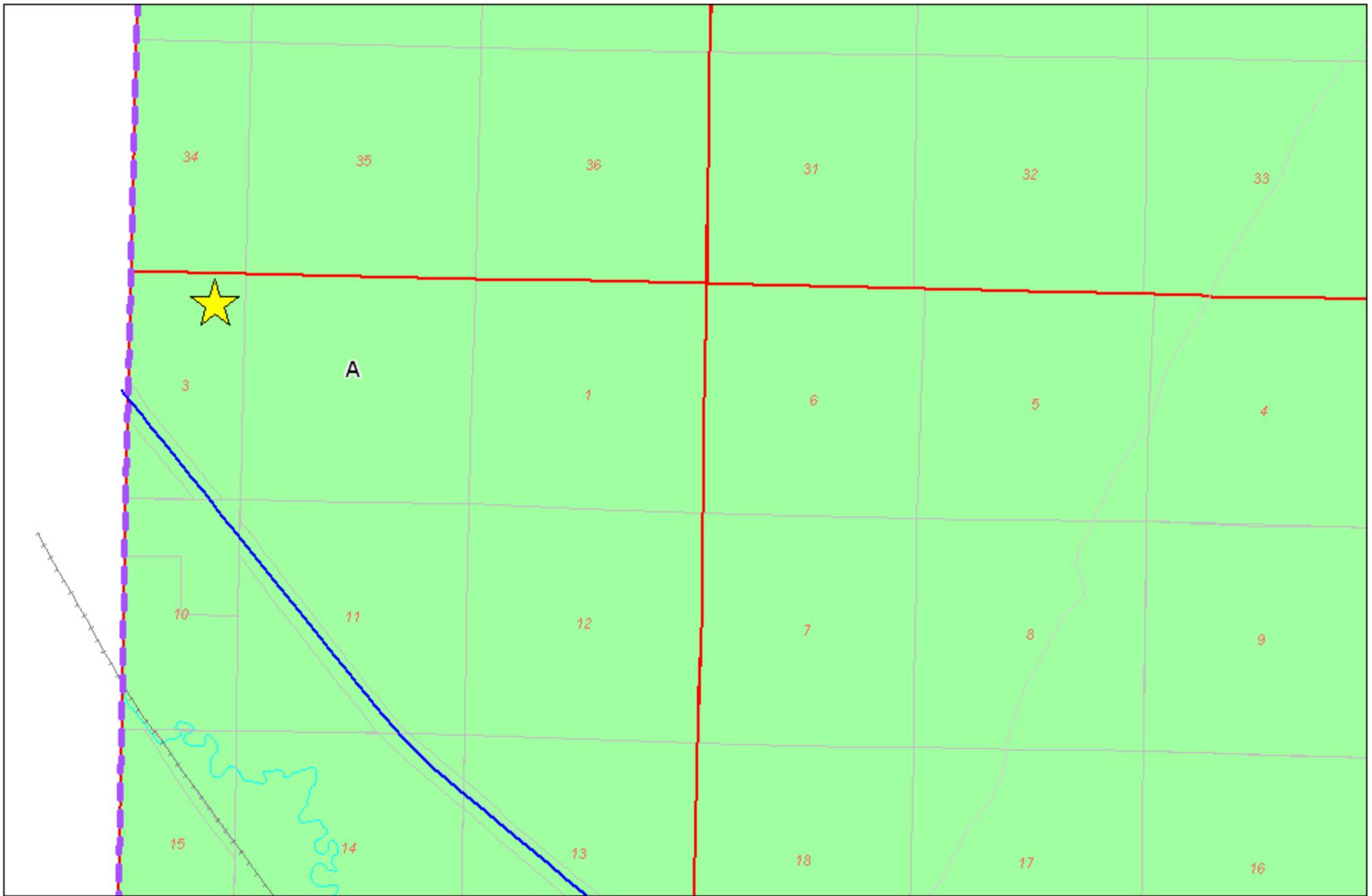
BASIC ENERGY - ANADARKO PIT  
SECTION 3, T19N, R12W  
SWEETWATER COUNTY, WYOMING

DWN BY: tak  
DATE: 11/22/10

SCALE:  
1"=2000'

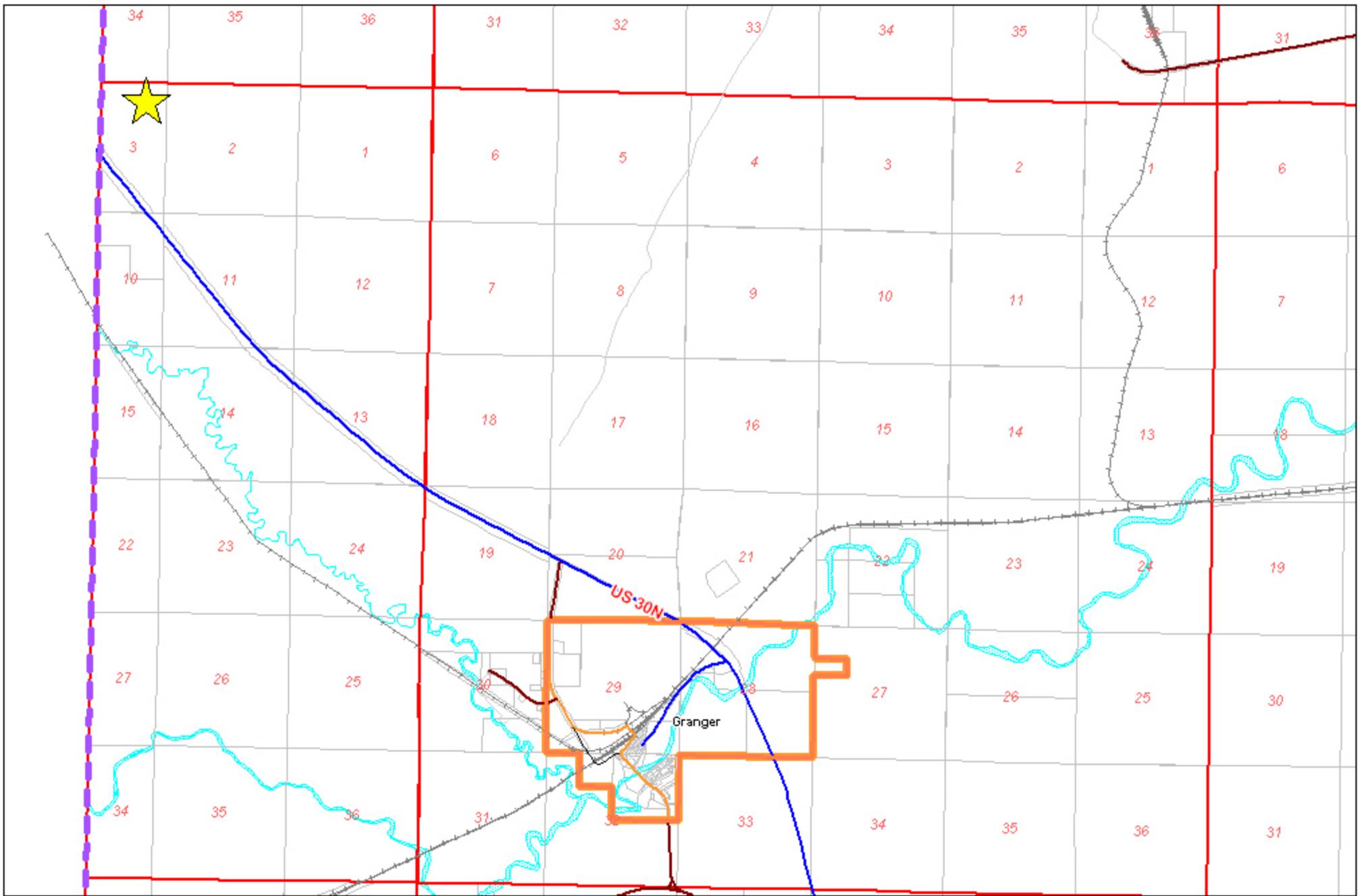
2

Exhibit A



**Basic Energy Services  
Conditional Use Permit - Gravel Quarry**

**Exhibit B  
Zoning Map**



**Basic Energy Services**  
**Conditional Use Permit - Gravel Quarry**

**Exhibit C**  
**Vicinity Map**

# **PUBLIC HEARING ITEM #3**

**ROGER JONES (VALLEY WATER SERVICE)  
(Applicant)**

**DEVELOPMENT PLAN**

**BOARD OF COUNTY COMMISSIONERS MEETING  
FEBRUARY 7, 2012**

**Presenter: Steve Horton**

Prepared by:

Sweetwater County Land Use Department  
80 West Flaming Gorge Way, Suite 23  
Green River, WY 82935  
(307) 872-3914

# **STAFF REPORT**

## **Request for Development Plan Approval**

### **APPLICANT:**

Roger Jones - Valley Water Service  
4106 N. Hwy 191  
P.O. Box 132  
Farson, WY 82901

**PID:** 04-2506-27-2-00-011-00

### **APPLICATION SUMMARY/PURPOSE (EXHIBIT A - APPLICATION):**

The applicant is requesting Development Plan approval for a 17.16 acre parcel located in Section 27, Township 25 North, Range 106 West of the 6<sup>th</sup> Principal Meridian, Sweetwater County, Wyoming. The property is Zoned Commercial (C). There is an existing mechanics shop and office building on the property. The applicant is proposing to add a coffee shop/hut to the property and to use a portion of the shop as a U-Haul Office.

The proposed development is explained as follows:

#### **► STRUCTURES:**

- Mechanic Shop is existing on the property. This request proposes to use a portion of the mechanic shop for a U-Haul Office. The shop is 8,000 sq.ft, the U-Haul Office is 4,620 sq.ft, and the office is 1,200 sq.ft.
- Office building is existing on the property. The office is 1,200 sq. ft. in size. No change to this structure.
- Proposed coffee shop is 8' x 20', 180 square feet.
- U-Haul parking is proposed for the southerly and easterly sides of the property.
- Three (3) new freestanding signs are proposed for the property.
- Three (3) new light structures are proposed for the property

#### **► DEVELOPMENT TIME SCHEDULE AND HOURS OF OPERATION:**

- Coffee shop is proposed to be open Monday-Friday 5am to 7pm, and Saturday-Sunday 5 am to 2 pm.
- U-Haul site is proposed to be open Monday-Friday 7am to 5pm, and Saturday-Sunday 7 am to 2 pm.
- The duration of the plan is 1-5 years.

#### **► WATER, SEWER, AND FIRE PROTECTION:**

- The site currently has water and sewer utilities. Existing water and sewer lines are shown on the Development Plan, however the engineer has stated there is no record of the size of the water and sewer lines. The new building will require a new tap into the existing lines. The water and sewer demand for the new

coffee shop are not anticipated to adversely impact the water capacity of the permitted well and system. An EPA Permit for private water system is required.

- There is currently no on-site fire protection. The Eden Valley Fire District has submitted a letter stating that fire protection will be provided. Code Enforcement Specialist Jim Zimmerman must inspect the coffee hut after construction to determine compliance with the IFC.

#### ► **PARKING, LOADING, AND TRAFFIC**

- The site houses semi-truck parking associated with the business and mechanic shop. The site currently handles traffic for loading and unloading semi-trailers as well as the truck parking locations. Semi-truck access is provided from the entrance at the middle of the site and First North Road. Vehicles enter and exit the site from the entrance in the site for the office. Employee parking is provided on the south side of the property with the U-Haul parking area.
- U-Haul equipment is proposed to be along the southern and eastern fence lines and removed as needed.
- There are no identifiable pedestrian walkways on the site.
- Vehicular circulation on the site will not change with the exception of the coffee shop. Circulation to and from the coffee shop will supplement the existing traffic flow within the site. The applicant proposes that the site is located in such a manner that increased traffic on nearby roads will not have a significant effect on the site.
- Existing asphalt parking is shown for the mechanic shop and for the office. Employee parking is provided on the south side of the property with the U-Haul parking.
- Loading (drive-through) areas are provided along side of the coffee shop for sales/delivery to customers. Existing loading areas around/adjacent to the mechanic shop will remain the same.
- The site is accessed via U.S Hwy 191 and North Farson Road.
- The entire site is surfaced with crushed base or gravel with the exception of the areas that are paved with asphalt.

#### ► **HEALTH AND SAFETY ISSUES**

- Waste is collected on site and taken to the Farson-Eden landfill as necessary.
- Additional outside work will be limited and will not require screening.
- Significant impacts to noise and lights are not anticipated. Screening on the site is provided by vehicles.
- The property is not located within a floodplain or wetland.
- Drainage on the property is not proposed to be altered.
- Access for emergency vehicles is provided. The site is approximately ¾ miles from the EMS facility
- Phone and power are provided to the site.

**► AESTHETIC CONSIDERATIONS**

- No additional landscaping is proposed.
- Additional parking area lighting is proposed. The new lights will be positioned near the highway and shine back toward the shop region. The new lighting must meet the requirements of the Lighting Regulations of the Sweetwater County Zoning Resolution. A Construction / Use Permit for Lighting must be submitted. Exterior lighting on the coffee shop proposed is minimal to provide security lighting for owner/employee access.
- The coffee shop will be a mobile trailer unit blocked and skirted similar to a mobile home. Buildings will be either wood or metal sided to fit with surrounding buildings.
- Three (3) new freestanding signs are proposed. Each sign is proposed for 8' x 8', mounted on two wooden posts. The signs will be placed on the west fence line. The proposed three (3) signs must meet the requirements of the Sign Regulations for Sweetwater County. A Sign Permit Application must be submitted.
- No screening is proposed other than that provided by the trucks parked along the westerly fence.

**ZONING CLASSIFICATION (EXHIBIT B - ZONING MAP):**

The current zoning of the Applicant's property is C (Commercial).

**LEGAL DESCRIPTION (EXHIBIT C - VICINITY MAP):**

This application is for 17.16 acres located in Section 27, Township 25 North, Range 106 West of the 6<sup>th</sup> Principal Meridian, Sweetwater County, Wyoming.

**PUBLIC NOTICE:**

Adjacent Property Owner Notice Sent:	December 09, 2011
Public Hearing Notice Advertised:	December 09, 2011
Sign Posted:	December 15, 2011

**PUBLIC COMMENTS:**

At the time of preparation of this report, no comments had been received from the public. If any are received they will be submitted at the time of the hearing.

**AGENCY COMMENTS:**

**WYDOT:** Approved

**SWC HEALTH:** Approved

**COLORADO INTERSTATE GAS COMPANY:** Both Colorado Interstate Gas Company and Wyoming Interstate Company have no facilities in the immediate area. Thus we have no concerns.

**SWC EMERGENCY MANAGEMENT:** Complete

**THE FOLLOWING STANDARDS FROM THE “SWEETWATER COUNTY ZONING RESOLUTION” NEED TO BE CONSIDERED FOR THIS DEVELOPMENT PLAN REQUEST:**

- (1) The structures noted on the Plan must meet all of the limitations as to height, setback, open space, and other regulations governing in the zoning district in which the Development Plan is located.
- (2) Adequate provisions must be made for:
  - (1) Proper grading, paving, gutters, and treatment of turf to handle storm water and prevent erosion.
  - (2) Pedestrian ways and open spaces which are safe and convenient and separated from vehicular traffic, loading, and parking.
  - (3) Safe and efficient vehicular circulation, both on the site and at entrances to the public street system.
  - (4) Safe play and recreational areas for residential complexes intended for family occupancy.
  - (5) In commercial or industrial complexes screening or planting to shield any adjacent residential areas from the visual encroachment of commercial and industrial architecture and activity.
- (3) Buildings shall be arranged so that no part of any building containing a Permitted Use is closer than 20 feet to another building containing a Permitted Use.
- (4) Buildings shall be arranged so that all buildings are accessible by emergency vehicles.

**RECOMMENDATION 12-01-ZO-03**  
**VALLEY WATER SERVICE**  
**DEVELOPMENT PLAN**

WHEREAS, Valley Water Service has requested a Development Plan, in accordance with Section 11 of the Sweetwater County Zoning Resolution, to allow a coffee shop/hut and U-Haul rental center to be added to the current office and mechanic shop. This application is to be located on a parcel described as:

*The Westerly Six Hundred (600) feet of the Northwest Quarter of the Northwest Quarter (NW1/4NW1/4) of Section 27, Township 25 North, Range 106 West, Sweetwater County, Wyoming; except all that portion lying Southwesterly of U.S. Highway 191.*

WHEREAS, the Sweetwater County Planning and Zoning Commission held a public hearing in accordance with the procedural requirements of the County's Zoning Resolution on January 11, 2012 to consider the applicant's request; and,

WHEREAS, after due consideration and discussion, the Planning and Zoning Commission voted 5-0 to recommend approval of this request with the following conditions:

1. The width of existing approaches must be shown on the Development Plan.
2. Contact Mike Sposit (875-4200) with EPA for approval of the private water system being utilized on this property.
3. For fire protection, a letter will be needed from the Eden-Farson Fire District approving a plan for fire protection.
4. Dust control may become an issue with heavy traffic. On the Development Plan there is a statement that crushed base will cover the lot. A statement should be added that for dust control problems, mag chloride or a water truck will be used.
5. Designate on the Development Plan where employee parking for the coffee shop will be provided. You may want to designate some spaces marked for U-Haul parking.
6. Show on the Development Plan where the garbage dump trailer will be placed.
7. There is a triangular piece of property on the northwesterly corner of the site that is not owned by Valley Water Service. This triangular piece must either be acquired by the applicant or removed from the Development Plan.
8. On the Development Plan, draw in the dimensions of the buildings.
9. On the Development Plan, draw in the bearings and distances for property lines, and all survey information. Any survey certification has to be stamped by a PLS.
10. On the Development Plan, draw in the zoning classification of abutting lands.
11. On the Development Plan, draw in the right-of-way (and width) for Farson 1<sup>st</sup> North.
12. On the Development Plan, draw in the recorded easement for the power line which runs parallel to Hwy 191.
13. On the Development Plan, draw in the locations for water lines and sewage lagoon.
14. On the Development Plan, draw in the location and dimensions of propane tanks, and the separation distances from buildings.
15. On the Development Plan, put a statement that states, "*The signatories are the owners of the tract described and agree to be bound by the provisions of the Development Plan*".
16. On the Development Plan, put in the following two signature blocks to read as follows:

*Sweetwater County Board of Commissioners*  
*Dated this \_\_\_\_ day of \_\_\_\_\_, 2012*

\_\_\_\_\_  
*Wally J. Johnson, Chairman*

State of Wyoming)

County of Sweetwater)ss

This plat is filed for record in the Office of the County Clerk and Recorder at \_\_\_\_ o'clock, \_\_\_\_\_  
m., 2012, and is duly recorded in Book \_\_\_\_\_, Page No. \_\_\_\_\_.

\_\_\_\_\_  
Clerk and Recorder

By \_\_\_\_\_  
Deputy

NOW THEREFORE, the Sweetwater County Planning and Zoning Commission recommends that this request  
be APPROVED as conditioned.

Dated this 11<sup>th</sup> day of January, 2012.

Attest:

Sweetwater County  
Planning and Zoning Commission

\_\_\_\_\_  
Steven Dale Davis, County Clerk

\_\_\_\_\_  
Dan Scheer, Chairman

**RESOLUTION 12-02-ZO-04  
VALLEY WATER SERVICE  
DEVELOPMENT PLAN**

WHEREAS, Valley Water Service has requested a Development Plan, in accordance with Section 11 of the Sweetwater County Zoning Resolution, to allow a coffee shop/hut and U-Haul rental center to be added to the current office and mechanic shop. This application is to be located on a parcel described as:

*The Westerly Six Hundred (600) feet of the Northwest Quarter of the Northwest Quarter (NW1/4NW1/4) of Section 27, Township 25 North, Range 106 West, Sweetwater County, Wyoming; except all that portion lying Southwesterly of U.S. Highway 191.*

WHEREAS, the Sweetwater County Board of County Commissioners held a public hearing in regards to this matter on February 7, 2012 and has given due consideration to the recommendation of the Planning and Zoning Commission and to all the evidence and testimony presented at the hearing.

NOW THEREFORE BE IT RESOLVED, that the applicant's request be APPROVED.

Dated this 7<sup>th</sup> day of February, 2012.

Sweetwater County  
Board of County Commissioners

\_\_\_\_\_  
Wally J. Johnson, Chairman

\_\_\_\_\_  
Gary Bailiff, Member

\_\_\_\_\_  
John K. Kolb, Member

\_\_\_\_\_  
Don Van Matre, Member

Attest:

\_\_\_\_\_  
Steven Dale Davis, County Clerk

\_\_\_\_\_  
Reid O. West, Member

**RESOLUTION 12-02-ZO-04  
VALLEY WATER SERVICE  
DEVELOPMENT PLAN**

WHEREAS, Valley Water Service has requested a Development Plan, in accordance with Section 11 of the Sweetwater County Zoning Resolution, to allow a coffee shop/hut and U-Haul rental center to be added to the current office and mechanic shop. This application is to be located on a parcel described as:

*The Westerly Six Hundred (600) feet of the Northwest Quarter of the Northwest Quarter (NW1/4NW1/4) of Section 27, Township 25 North, Range 106 West, Sweetwater County, Wyoming; except all that portion lying Southwesterly of U.S. Highway 191.*

WHEREAS, the Sweetwater County Board of County Commissioners held a public hearing in regards to this matter on February 7, 2012 and has given due consideration to the recommendation of the Planning and Zoning Commission and to all the evidence and testimony presented at the hearing.

NOW THEREFORE BE IT RESOLVED, that the applicant's request be DENIED.

Dated this 7<sup>th</sup> day of February, 2012.

Sweetwater County  
Board of County Commissioners

\_\_\_\_\_  
Wally J. Johnson, Chairman

\_\_\_\_\_  
Gary Bailiff, Member

\_\_\_\_\_  
John K. Kolb, Member

\_\_\_\_\_  
Don Van Matre, Member

Attest:

\_\_\_\_\_  
Steven Dale Davis, County Clerk

\_\_\_\_\_  
Reid O. West, Member



# Sweetwater County, Wyoming Development Plan Application

**Sweetwater County Community Development**  
80 West Flaming Gorge Way, Suite 23  
Green River, WY 82935  
p: (307) 872-3914 / 922-5430 f: 872-3991  
**Application Fee: \$150.00**

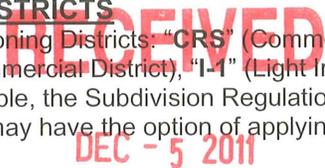
**Date of Submittal:** \_\_\_\_\_  
**Permit Number:** \_\_\_\_\_  
**Present Zoning:** \_\_\_\_\_  
**PID:** 04-2506 - 27 - 2 - 00 - 011 - 00  
**Overlay:** \_\_\_\_\_

## PURPOSE

Under the normal provisions of this Sweetwater County Resolution a separate Zone Lot must be designated and maintained for each structure containing a Permitted Use or Uses. Pursuant to the procedures hereinafter set forth, two or more structures containing Permitted Uses may be erected and maintained on the same Zone Lot, and several Zone Lots may be combined into a special Development Plan of two or more structures containing the same or different Permitted Uses. The structures and uses proposed by the development plan must be owned by one owner. Any division of land by lease or sale must meet the requirements of the Wyoming State Subdivision Act. The Development Plan Process is intended to permit diversification in the location of structures of the land while yet maintaining adequate standards for the preservation of the public health, safety, and welfare.

## APPLICABLE DISTRICTS

The Development Plan process may be utilized in the following Zoning Districts: "CRS" (Commercial & Recreational Services District), "B" (Retail Business District), "C" (General Commercial District), "I-1" (Light Industrial), "R-3" (Multi-Family Residential District) and "I-2" (Heavy Industrial). If applicable, the Subdivision Regulations may also apply. If the Zoning of your property is not one of these Zoning Districts, you may have the option of applying for a Zone change before submitting a Development Plan.



## APPLICATION PROCESS

**(Please read and sign below that you have received and read the following Development Plan procedures)**

Permitting your project begins with seeking overall project and development approval from the Board of County Commissioners by applying for a development plan and if applicable a Conditional Use Permit. The Conditional Use Permit along with other county permit applications can run concurrently with the Development Permit, such as a Conditional Use Permit, Variance, etc. First, we recommend the developer make the following steps before seeking approval from the Board of County Commissioners



**Step 1: Schedule a pre-application meeting:** The first step in the Development Plan application process project begins with scheduling a pre-application meeting (Community Development Office 307-872-3914). To assist you in the development permitting process, it is highly recommended for you to hire a Wyoming Licensed Surveyor and Engineer.

**Step 2: Pre-application meeting:** At the pre-application meeting, bring a detailed conceptual narrative of your proposed project with any pertinent conceptual site plans or drawings. Our staff will review your project and request any additional documentation that will be required before application submittal. During the pre-application meeting, staff will identify necessary documentation, plans or studies in support of your application, and staff can informally review the elements of your intended submittal with the intention of expediting the formal review process.

**Step 3 (optional): Submit sketch conceptual drawing:** Prior to final Development Plan submittal, at the request of the applicant, you may submit a sketch conceptual drawing/plat. The purpose of this submittal is to address potential application issues the applicant may be encountering. How long this step takes depends on the nature and complexity of the project and what other demands on staff's time exist.

**Step 4: Final Development Plan and Application Submittal:** The next step is submittal of your application. Keep in mind our office recommends that you submit a final application along with any required supporting documentation at least 45 days prior to any public hearings. Understand that the Planning Office must have possession of a complete application before staff initiates a formal review leading to a final decision. All application forms and supporting documentations need to be submitted as a unified submittal. We do not assemble a complete application piecemeal based on sporadic submittals of various documents. The scheduling of public hearings will not happen until staff actually receives, reviews, and obtains any additional information requested during review.

**Step 5: Review Period:** During the review period, staff will review the applications (Development Plan/Conditional Use Permits/other permits) for completeness and compliance with the Sweetwater Zoning Resolution/Subdivision Regulations. The review will identify other materials or information to be submitted. We will then forward your proposal/development plan to other agencies and departments for review. We will then schedule public hearings before the Planning and Zoning Commission and the Board of County Commissioners. Staff will send notifications to both adjacent and affected property owners/parties; post the property; advertise applications for public hearings; and prepare comments and recommendations.

**Step 6: Attend Planning and Zoning Hearing:** The next step begins the public hearing process. The first hearing is with the Planning and Zoning Commission. The Sweetwater County Planning and Zoning Commission meets on the second Wednesday of the month at 10:00 a.m. in the Sweetwater County Courthouse (Board of County Commissioners Meeting Room), Green River, Wyoming. The Planning and Zoning Commission will discuss your proposal and vote on a recommendation to approve, approve with conditions, table, or deny your application. Attendance is mandatory at both the Planning and Zoning Commission meeting and the Board of County Commissioner meeting by the applicant or his/her attorney. If the applicant is not present the application will be tabled until proper representation can be present.

**Step 7: Attend Board of County Commissioners Hearing:** The next hearing is with the Board of County Commissioners. Generally, this occurs three weeks after the Commission takes action. Typically, the Board meetings are held on the first Tuesday of each month at 1:30 PM in the County Courthouse (Board of County Commissioner's meeting room). The Board of County Commissioners will consider the Planning and Zoning Commission's recommendation and may table the matter for further study or proceed immediately to render a decision. They may decide to approve, approve with conditions or deny your application. Attendance is mandatory at both the Planning and Zoning Commission meeting and the Board of County Commissioner meeting by the applicant or his/her attorney. If the applicant is not present the application will be tabled until proper representation can be present.

**Step 8: Submit Construction/Use Application:** The next phase is the construction phase and application. Once you receive approval by the Board of County Commissioners, you may proceed to apply for a Construction/Use Permit. Only after the Community Development Division issues a Construction/Use Permit may you commence construction of your project. There are specific requirements and attachments for the construction permit. This permit does not require a public hearing but does require a technical review process from staff and if applicable Local/State/Federal Agencies. All permits and approvals relating to the design and construction phases of your project from all state, county or local agencies with any interest in the matter, must be obtained before issuance of a Construction/Use Permit. Please coordinate with the Community Development Division and schedule a pre-application meeting before preparing and submitting a Construction/Use Permit Application.

**Step 9: Final Approval:** Depending on the scope of the project and the conditions established with the Development Plan by the Board of County Commissioners, the applicant/owner may be required to submit a certification from a Wyoming Licensed Engineer at the owner's expense. That certification will state that the Development Plan and construction/use permits were implemented and constructed in accordance with the approved Development Plan and all applicable Local/Federal and County Regulations.

I have read, and understand the Development Plan Process Procedures:

Roger Jones Rogal 12/5/11  
Signature of Applicant Date

Roger Jones  
Printed Name of Applicant

Rogal 12/5/11  
Signature of Landowner of Record Date

Roger Jones  
Printed Name of Landowner of Record

**DEVELOPMENT PLAN APPLICATION**

**Applicant Contact Information (Person Legally Responsible for Construction and Operation)**

Name: Roger Jones (Valley Water Service) Phone: 307-273-9808  
Mailing Address: PO BOX 132  
City: Farson State: WY Zip Code: 82932  
E-mail Address: r.jones@valleywaterservice.com

**Land Owner of Record Contact Information**

Name: Dry Snady Investments LLC c/o Valley Water Service Phone: 307-273-9808  
Mailing Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_  
E-mail Address: \_\_\_\_\_

**Agent Contact Information**

Name: \_\_\_\_\_ Phone: \_\_\_\_\_  
Mailing Address: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip Code: \_\_\_\_\_  
E-mail Address: \_\_\_\_\_

**Engineering/Architect/Surveyor/Contractor Contact Information**  
*(Please provide written authority to legally act on behalf of the Applicant/Owner)*

Name: Brian Gray Company: WLC  
Mailing Address: PO BOX 1519  
City: Pinedale State: WY Zip Code: 82941  
Phone: 307-367-6548 E-mail Address: bgray@wlcwyo.com

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**Section II. Property Information**

**Property Identification Number:** 04 - 2 5 0 6 - 2 7 - 2 - 0 0 - 0 1 1 - 0 0

**Property Address or Description:** 4106 N HWY 191  
1082 WD 0090

**Legal Description (Attach separate sheet if necessary):**  
See Plan/Map Part of NW1/4 NW1/4, SEC 27, T25N, R106W

**County Assigned Street Address:** 4106 N HWY 191

**CURRENT AND PROPOSED STRUCTURES AND USE INFORMATION**

**Answer the following questions:**

What listed uses are you applying for (see Zoning Resolution)? Provide a narrative describing your proposed development. Use additional paper if necessary.

A proposed coffee shop/hut will be added to current office and mechanic shop site. A portion of the shop will also be used as the U-HAUL Rental center (check in/out office).

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What new structures do you propose to build and describe the proposed uses within those structures? Include structures that exist and their use(s). Also, describe (include construction type, foundation type and dimensions for each structure). Use additional paper if necessary.

The site currently houses an office building, a mechanic shop building and an RV site. A section of the Mechanic shop building will be converted in to an area for renting and handling the UHAUL equipment. A proposed coffee shop building will be added to the site. The coffee shop will be a mobile trailer unit blocked and skirted (similar to a mobile home) and will have a footprint of approximately 8' x 20.'

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**DEVELOPMENT TIME SCHEDULE AND HOURS OF OPERATION**

**Describe proposed development time schedule:**

The coffee shop and signs will be installed as soon as approved is granted and utilities are installed.

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**Hours of Operation:** What are your proposed portions of the year, days of the week and hours of operation:

The Coffee Shop/Hut will be open Monday – Friday 5 A.M. to 7 P.M. & Saturday – Sunday 5 A.M. to 2 P.M.  
The UHAUL Site will be open Monday – Friday 7 A.M to 5 P.M. & Saturday – Sunday 7 A.M. to 2 P.M.

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**Duration of Proposed Project:** How long do you propose to run this plan?

The duration of the plan is scheduled for 1 – 5 years.

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**WATER, SEWER AND FIRE PROTECTION INFORMATION**

**Water Supply:** Identify how water will be provided at this site. Prior to construction, all water and sewage systems must be approved by the State DEQ, the governing Local Water and Sewer District and the County Health Department. Conditional or preliminary approval of proposed water and sewage plans is acceptable in support of your Development Plan and Conditional Use Permit. However, all permits and final approval required by these agencies must be obtained before the Planning Department will issue a construction permit. The site currently has water and sewer utilities. The new building will require a tap into the existing lines. The water and sewer demand for the coffee shop are not anticipated to adversely impact the water capacity of the permitted well and system.

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**Sewage Disposal.** Describe your method of sewage disposal. For septic or other private permits contact the County Health Department, 550 Uinta Drive, Suite D, Green River, Wyoming 82935, (307) 872-3930. Sewage associated with the proposed change will be connected to the existing sewage system on site. The existing sewage system is permitted and the proposed additions are not anticipated to adversely impact the sewer capacity of the permitted system.

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**Fire Protection.** All developments shall comply with the International Fire Code. How do you plan to provide fire protection to your development? Describe your water source for fire protection. Please describe estimated pressure flow for hydrants and location of hydrants. If you have questions concerning fire protection, please contact the Sweetwater County Code Enforcement Specialist at (307) 872-3920 (Show fire hydrants on site plan).  
There is currently no on site fire protection system. No changes are proposed.

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**Sprinkler System:** Will your development have structures that will contain sprinkler systems? Yes\_\_ No    
Explain: \_\_\_\_\_

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**PARKING, LOADING AND TRAFFIC**

**Vehicles:** Describe the vehicles associated with your existing and proposed use. Include a description of the number, type, frequency of daily trips, and where parked/stored. Show on site plan. Currently the site houses temporary semi-truck parking associated with the business and a mechanic shop. The site currently handles traffic for loading and unloading semi-trailers as well as the truck parking locations. Semi-truck access is provided from the entrance at the middle of the site and First North Road. Vehicles enter and exit the site from the entrance in the middle of the site for the office. Proposed - the U-HAUL equipment will be parked on site, as well as more thru traffic for the coffee shop. U-HAUL equipment will be parked along the southern & eastern fence lines and removed as needed. Access for the coffee shop is shown on the plan with traffic flows estimated at 10-20 vph during operation.

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**PARKING, LOADING, AND TRAFFIC CONTINUED**

**Pedestrian Circulation:** Describe pedestrian circulation ways, walkways, sidewalks, and open spaces. Show on site plan.

There is limited amount of pedestrian traffic associated with the current and proposed new uses of the site.

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**Vehicular Circulation:** Describe vehicular circulation pattern, both on the site and at entrances to the public street system: Curb cuts and driving lanes must be shown on site plan. Also, describe how you will mitigate and control increased traffic on roads externally and internally on your project:

There will be no change in circulation patterns associated with the additional uses with the exception of the coffee shop. Circulation to and from the coffee shop will supplement the existing traffic flow within the site. The site is located in such a manner that increased traffic on nearby roads will not have a significant effect the site.

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**Parking:** Describe how many parking spaces your proposed use will require, (contact the County Engineer) and estimate how many of these will be for customers and how many will be for employees. What material (asphalt, concrete, or gravel) do you propose to surface your parking spaces with? Show parking spaces on site plan. Existing asphalt parking is shown on the plan at the office and mechanic shop, this parking will not be affected.

Approximately 36 additional parking spaces for UHAUL equipment will be provided depending on the length and size of the vehicles. In addition, two parking spots will be provided for the coffee shop as well as the loading/waiting areas along the sides of the coffee shop (drive-through stalls). New proposed parking/drive areas will be gravel.

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**Loading Areas:** Describe the types of vehicles that will be involved in loading and unloading materials on your property. Explain what they will be picking-up or delivering and the frequency and hours of this activity. Show on site plan. Identify the number, size, and location of loading spaces required (contact County Engineer) on your site plan: Loading (drive-through) areas are provided along side of the coffee shop for sales/delivery to customers. Existing loading areas around/adjacent to the mechanic shop will remain the same.

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**Access Plan to Property:** Describe how and from what road you will access your property. Please describe frequency of traffic, entrances and exits from the property and how you will mitigate traffic concerns. A traffic study prepared by a Wyoming Licensed Engineer may be required by the County Engineer to support your proposed Development. The site currently has one entrance off of US 191. The site also includes an addition entrance on the North end of the area to maintain free flowing access through the site. Vehicle trips to and from the site are less than 100 per day (average).

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**Surfacing Plan:** Describe proposed surfacing types for the entire property including developed and undeveloped areas. The entire site is surfaced with cursed base or gravel with the exception of the areas currently covered in asphalt.

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# Sweetwater County, Wyoming Hazardous Chemical Inventory

## Local Emergency Planning Committee (307) 922-5370

### Facility Location

Name: Valley Water Service, Inc.  
 Location: 4106 HWY 191  
 City: Farson State: WY Zip: 82932  
 Phone: 307-273-9808

### Emergency Contact (local)

Name: Roger Jones  
 Title: Vice-President  
 Phone: 307-273-9808  
 24 Hour Phone: 307-705-1420

### Owner/Operator

Name: Valley Water Service, Inc.  
 Mailing Address: PO Box 132  
 City: Farson State: WY Zip: 82932  
 Phone: 307-273-9808

### Emergency Contact (local)

Name: Roger Jones  
 Title: Vice-President  
 Phone: 307-273-9808  
 24 Hour Phone: 307-705-1420

For the safety of our First Responders, the Sweetwater County Local Emergency Planning Committee requests that you advise us of any hazardous materials that are used, stored, manufactured, or transported to or from your facility that are in quantities more than 10 gallons or 50 pounds.

Date of Report: 11/29/11

Check One:  Initial Report  Update Report

Chemical Description	Inventory (Specify amounts listed in pounds or gallons)	Storage Locations & Container Type (Attaching site plan is optional)
Hazard Class: <u>N/A</u> (taken from package label)  UN Number: <u>N/A</u> (if on label)  Chemical Name: <u>Motor Oil</u>  Product Name: <u>Engine Oil</u>	Max. Daily Amt: <u>15 gal</u>  Avg. Daily Amt.: <u>5 gal</u>  Number of days per year on site: <u>365</u>	Container Type: <u>Drum</u>  Location: <u>North East side of</u> <u>Mechanics Shop.</u>
Hazard Class: <u>N/A</u> (taken from package label)  UN Number: <u>N/A</u> (if on label)  Chemical Name: <u>Ethylene Glycol</u>  Product Name: <u>Antifreeze</u>	Max. Daily Amt: <u>8 gal</u>  Avg. Daily Amt.: <u>2 gal</u>  Number of days per year on site: <u>365</u>	Container Type: <u>Drum</u>  Location: <u>North East side of</u> <u>Mechanics Shop.</u>

Please copy this page if needed for additional chemicals.

Certification: I certify that I have personally examined and am familiar with the information submitted in pages one through \_\_\_\_\_, and that, based on my inquiry of those individuals responsible for obtaining the information, I believe that the submitted information is true, accurate, and correct.

Roger Jones Vice-President  
 Printed Name & Official Title of Owner/Operator OR  
 Owner/Operator's Authorized Representative

Roger Jones  
 Signature

12/5/11  
 Date Signed



# Sweetwater County, Wyoming Hazardous Chemical Inventory

## Local Emergency Planning Committee (307) 922-5370

### Facility Location

Name: Valley Water Service, Inc.  
 Location: 4106 HWY 191  
 City: Farson State: WY Zip: 82952  
 Phone: 307-273-9808  
 Emergency Contact (local)  
 Name: Roger Jones  
 Title: Vice-President  
 Phone: 307-273-9808  
 24 Hour Phone: 307-705-1420

### Owner/Operator

Name: Valley Water Service, Inc.  
 Mailing Address: P.O. Box 132  
 City: Farson State: WY Zip: 82952  
 Phone: 307-273-9808  
 Emergency Contact (local)  
 Name: Roger Jones  
 Title: Vice-President  
 Phone: 307-273-9808  
 24 Hour Phone: 307-705-1420

For the safety of our First Responders, the Sweetwater County Local Emergency Planning Committee requests that you advise us of any hazardous materials that are used, stored, manufactured, or transported to or from your facility that are in quantities more than 10 gallons or 50 pounds.

Date of Report: 11/29/11

Check One:  Initial Report  Update Report

Chemical Description	Inventory (Specify amounts listed in pounds or gallons)	Storage Locations & Container Type (Attaching site plan is optional)
Hazard Class: <u>N/A</u> (taken from package label) UN Number: <u>N/A</u> (if on label) Chemical Name: <u>Motor Oil</u> Product Name: <u>Engine Oil</u>	Max. Daily Amt: <u>15 gal</u> Avg. Daily Amt.: <u>5 gal</u> Number of days per year on site: <u>365</u>	Container Type: <u>Drum</u> Location: <u>North east side of Mechanics shop.</u>
Hazard Class: <u>Non-Applicable</u> (taken from package label) UN Number: <u>N/A</u> (if on label) Chemical Name: <u>Ethylene Glycol</u> Product Name: <u>Antifreeze</u>	Max. Daily Amt: <u>8 gals</u> Avg. Daily Amt.: <u>2 gals</u> Number of days per year on site: <u>365</u>	Container Type: <u>Drum</u> Location: <u>North East Side of Mechanics shop</u>

Please copy this page if needed for additional chemicals.

Certification: I certify that I have personally examined and am familiar with the information submitted in pages one through \_\_\_\_\_, and that, based on my inquiry of those individuals responsible for obtaining the information, I believe that the submitted information is true, accurate, and correct.

Roger Jones Vice President Roger Jones  
 Printed Name & Official Title of Owner/Operator OR  
 Owner/Operator's Authorized Representative Signature

11/29/11  
 Date Signed

## HEALTH AND SAFETY ISSUES CONTINUED

**Waste/Garbage Disposal:** Describe the type and quantity of wastes that will be generated by your proposed use and how you propose to dispose of these wastes. Outside storage areas should be screened. Explain how frequently wastes will be to be disposed of and how stored until disposed. DEQ solid waste permits may be required. Provide plan and use additional paper if necessary. Provide details here and on site plan.

Additional Waste/Garbage will be disposed of with the current waste from the site. Waste is collected on site and taken to the Farson-Eden land fill as necessary.

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**Outside Work:** Describe any outside or exterior work that may occur on your premises. What type of external effects (off premises) will this outside work have? Screening may be required. Show on site plan.

Additional outside work will be limited and will not require screening.

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**Noise, Lights, Odors, Glare, Emissions etc:** Describe any noise, lights, odors, glare, emissions or other external affects (off premises) that will be produced by your proposed use and how you will mitigate these issues and potential nuisances. Also, describe your external lighting plan and type. Must show on site plan.

Significant impacts to noise, lights, etc are not anticipated from the additional traffic to/from the site. Screening is and will continue to be provided by vehicles and equipment parked on the exterior of the site.

The closest adjacent neighboring building is across US 191.

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**Flood Plain:** Is your property located in a flood plain? Yes \_\_\_ No X If yes, see disclaimer provided as a part of this application:

**Wetland:** Is your property located in a wetland? Yes \_\_\_ No X If yes, see disclaimer provided as a part of this application:

**Drainage:** Describe how surface runoff will drain from your property. Show direction of drainage on site plan. All drainage plans must show the individual lot owners are conveying historic and developed drainage in a manner that does not adversely affect neighboring properties. This report shall be prepared, signed, and stamped by a professional engineer licensed in the State of Wyoming.

After any proposed building the site will continue to drain the in the same manner it did prior to development.

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**Hillside Protection:** Is your property within the Growth Management Area? Does your property contain land areas with slopes 15% or greater? If so, Sweetwater County's Supplement Slope Regulations apply. (Show areas on site plan.) Will your proposed development disturb or affect these slope areas? (Show areas on site plan.) If yes, explain how you plan to mitigate potential erosion, runoff, fire hazard, slope stability, air quality, drainage or other problems that may result from the utilization of or affect upon these hillsides. A Certified Hillside Management Plan and/or Wyoming Licensed Engineered Plan is required in preparing your site and access plans.

N/A

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## HEALTH AND SAFETY ISSUES CONTINUED

**Emergency Vehicle Access Plan:** To mitigate concerns and ensure protection of life and property, you must commit in writing to participate fully in emergency planning for the area and to actively join in providing emergency assistance in the event of a disaster. Buildings should be arranged so that all structures are readily accessible by emergency vehicles from several directions. Describe your emergency plan. Include emergency exits, fire lanes, evacuation plan, etc. Show on site Plan (For question contact Emergency Management).  
Access to and from the site is provided to meet any emergency vehicle needs. Emergency action plans exist for the site and buildings. Internal circulation on the site is provided for emergency vehicles. The site is located approximately 0.75 miles from the local EMS facility.

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**Communication System:** Will your site have hard line phones and tie onto the 911 system? Yes \_\_\_ No \_\_\_  
If yes, describe locations and if building will have different phone numbering systems. Additional Addresses may be necessary. Please contact the County Engineer at 872-3920.  
Phone and power to the site exist as shown on the plan. Both the shop and office are connected to one service.

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## AESTHETIC CONSIDERATIONS

Sweetwater County encourages development in a manner that maintains or improves the quality of aesthetic appearances of our communities. Listed below are some suggested site plan elements that will enhance development. These are often considered by the Planning and Zoning Commission and the Board of Commissioners.

**Landscaping:** Describe how you plan to landscape and maintain any proposed landscaping. Show landscaping on site plan.  
No additional landscaping will be performed.

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**Lighting:** Describe your plans for exterior lighting. To avoid glare, the County encourages down focused sodium vapor lighting. At least one exterior light is recommended for security purposes. Show location of lighting on site plan.  
The proposed change includes additional parking area lighting. The new lights would be positioned near the highway and shine back toward the shop region. Exterior lighting on the coffee shop proposed is minimal to provide security lighting for owner/employee access.

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**Building Style:** Describe the type, construction and exterior finish of your proposed structure. Structures which are well built and aesthetically pleasing are encouraged. Earth tone exterior finishes blend in well. Attach sketches or architectural plans for your building.  
The coffee shop will be a mobile trailer unit blocked and skirted similar to a mobile home. Buildings will be either wood or metal sided to fit with surrounding buildings.

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**AESTHETIC CONSIDERATIONS CONTINUED**

**Signs:** Describe the nature and location of signs you propose to have on your property. Consider how these will enhance your business and the entrances to our communities (See Section 9 of the Zoning Resolution regarding sign regulations).

Three new signs are proposed for the site. Each sign will be approximately 8' X 8' and mounted on two wooden posts.  
The signs will be placed in three separate locations along the West fence line. One sign will be located in the southernmost corner, one near the existing entrance to the site and one in the northern most corner of the property.

**Outside Storage:** Please describe the materials or equipment that will be in exterior storage on your property? How do you plan to screen these items from view? Show the locations of exterior storage areas on your site plan. Please consider views and compatibility with all adjacent owners.

Additional UHAUL equipment will be parked along the southern and eastern most property fence.

**Screening/Fencing:** Describe your plans for screening exterior storage. Include in your description the materials you plan to construct the screen out of, the color of the screening, the height of the screening and how you plan to maintain the screening. Attach separate screening plans. Show areas to be screened on site plan.

N/A

**Screening or Buffering of Sensitive Area:** Please describe screening of adjacent sensitive uses or areas (such as residential or recreational or scenic areas):

N/A

**Scenic and Highway Frontage Areas:** Describe in detail your plans for developing within areas that have these special values. How will you make your development blend in with environmentally sensitive areas? Visually describe your plans by attaching colored plans and drawings. Provide detail on site plan.

N/A

**Recreation and Play Areas:** Describe in detail outdoor rest areas, and recreational/play areas. Show areas in detail on site plan.

N/A

**IMPORTANT NOTICES**

**WETLANDS NOTICE** The U.S. Army Corps of Engineers has strict regulations regarding wetlands use and development. What the Corps considers a "wetland" may not be easily recognized as such. Sweetwater County DOES NOT administer any federal wetlands policies or programs. Sweetwater County DOES NOT require any federal wetland permits or approvals when considering your proposed land use. Issuance of a permit DOES NOT indicate that you are in compliance with the Corps' regulations. YOU ARE RESPONSIBLE for identifying wetlands and complying with all applicable regulations. Contact the Corps' Wyoming Regulatory Office in Cheyenne at (307) 772-2300, 2232 Del Range Blvd., Suite 210, Cheyenne, Wyoming 82009.

**FLOOD PLAIN INSURANCE** Sweetwater County DOES NOT participate in the federal Flood Insurance Program. National Flood Insurance is not available. In the event of a flood and damage to your property, federal financial aid may not be available. Consult your private insurance carrier. Sweetwater County DOES NOT identify or catalog flood plains or areas prone to flooding. Sweetwater County discourages development in a flood plain as a matter of common sense; but does not prohibit it and your permit will not be denied simply because you may be building in a flood plain. YOU ARE RESPONSIBLE AND LIABLE for the natural consequences of building in a flood plain or an area prone to flooding.

**STATE FIRE CODE REQUIREMENTS** Wyoming Statute §35-9-108 requires that new construction or remodeling plans for all publicly owned buildings or buildings that are regularly frequented by the public (such as child care centers, night clubs, restaurants, bars, lodge halls, theaters, churches, meeting halls, etc.) be reviewed and approved by the State Fire Marshall (Wyoming Department of Fire Prevention and Electrical Safety, (307) 777-7288, Herschler Buildings, 1st Floor West, Cheyenne, Wyoming 82002). YOU ARE RESPONSIBLE for determining the need for review of your plans by the State Fire Marshall. If your plans are subject to review then submit two (2) complete sets of construction plans to the Sweetwater County Code Enforcement Specialist at 80 West Flaming Gorge Way, Suite 23, Green River, WY 82935 - (307) 872-3920. The Code Enforcement Specialist will coordinate with the State Fire Marshall's office. YOU ARE RESPONSIBLE for complying with state laws and regulations. Issuance of a County permit does not waive the state review and approval requirement nor does it indicate that you are in compliance with state codes and regulations. If the State Fire Marshall requires changes to a county approved site plan or permit, a revised application and site plan must be submitted to the County.

**APPLICANT/OWNER CERTIFICATION**

**The undersigned hereby certifies and acknowledges that they:**

- Are responsible for identifying and complying with all applicable federal, state and local regulations concerning the use of and/or construction upon their property.
- Received a copy of the applicable zoning district regulations; have read and understand them; and, will abide by them.
- Provided information that is true, accurate and complete with the intent that the County relies upon such information.
- Accurately identified the legal boundaries of their property.
- Actually located in the ground from a previous survey, or had surveyed and set in the field, permanently and properly marked and monumented lot corners.
- Provided a true, accurate, and complete site plan based on legal boundaries and actual lot corners.
- Have an unencumbered legal right to possess, use and occupy the subject property in the manner proposed.
- Grant Sweetwater County, its agents and employees, the right of ingress and egress to their property as reasonably necessary to process this application and to determine compliance with county regulations or conditions of this permit once it is granted.
- Will comply with Development Plan Conditions as set by the Board of County Commissioners.

  
\_\_\_\_\_  
Signature of Applicant

12/5/11  
\_\_\_\_\_  
Date

  
\_\_\_\_\_  
Printed Name of Applicant

  
\_\_\_\_\_  
Signature of Landowner of Record

12/5/11  
\_\_\_\_\_  
Date

  
\_\_\_\_\_  
Printed Name of Landowner of Record

LETTER OF AUTHORIZATION

Valley Water Service

November 29, 2011

To whom it may concern:

We the undersigned, hereby authorize WLC Engineering, Surveying & Planning to act on our behalf in all manners relating to the Valley Water Service 2011/2012-Development Plan. Any and all acts carried out by WLC Engineering, Surveying & Planning on our behalf shall have the same effect as acts of our own.

This authorization is valid until further written notice from Valley Water Service.

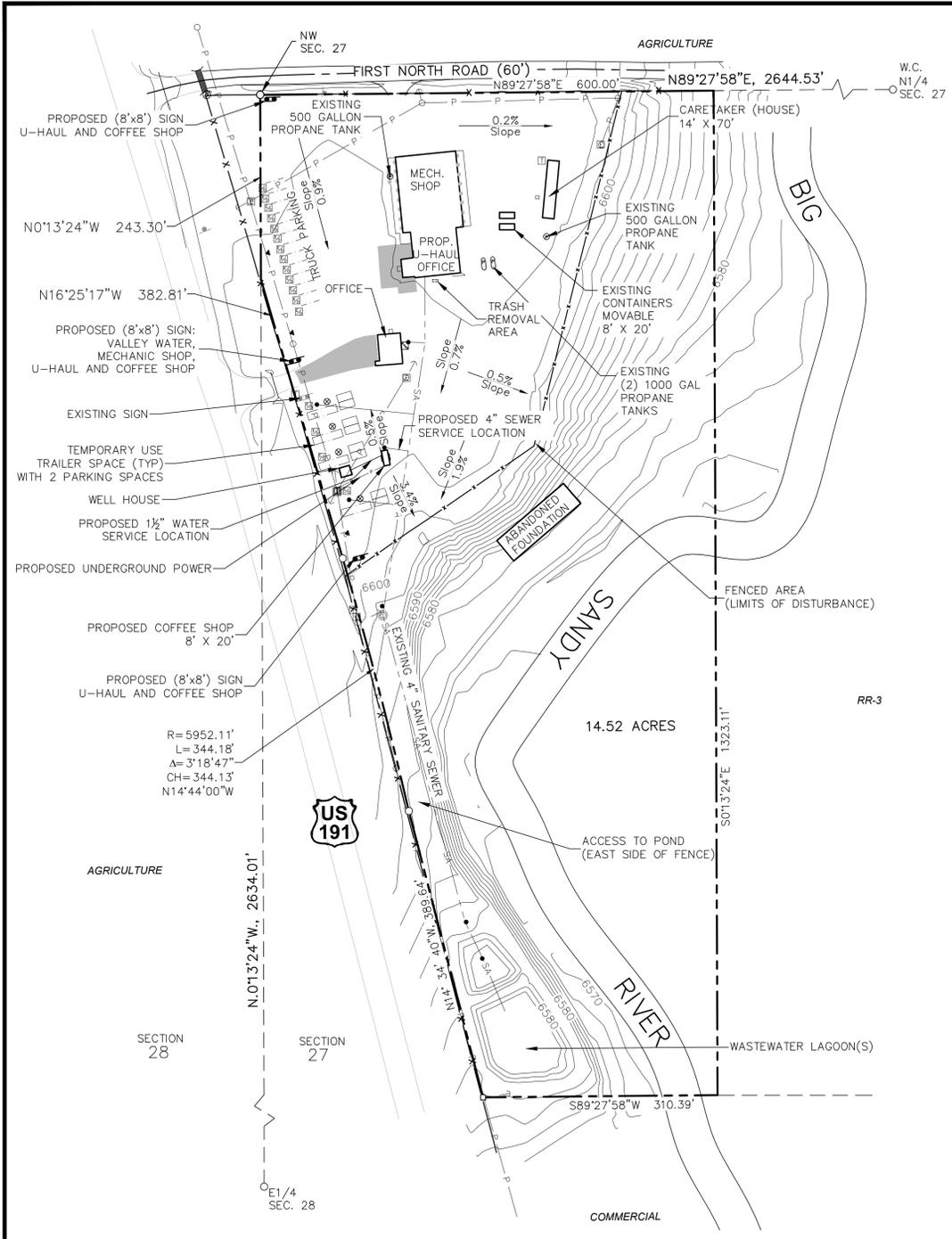
Sincerely,



*(Company counsel or company officer signature)*

*(Name and Title)*

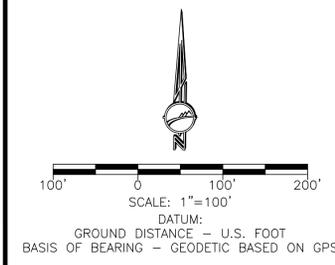
Roger Jones  
Vice-President  
Valley Water Service, Inc.  
President  
Dry Sandy Investments, LLC.



**SITE PLAN OVERVIEW**  
SCALE: 1"=100'

**LEGEND**

TELEPHONE PEDESTAL	EXISTING SIGN	PROPOSED SIGN (TYP)
ELECTRIC METER	SANITARY MAN HOLE	PROPOSED SIGN (TYP)
ELECTRICAL OUTLET	GUY WIRE	PROPOSED SIGN (TYP)
PROPANE TANK	SECTION CORNER/BRASS CAP	PROPOSED SIGN (TYP)
SPIGOT	TRAILER SPACE	PROPOSED SIGN (TYP)
HEATING AND AC UNIT	PAVED AREA	PROPOSED SIGN (TYP)
SANITARY CLEANOUT		
OVERHEAD POWER		
UNDERGROUND POWER		
PROPERTY BOUNDARY		
FENCE		
SECTION LINE		
SANITARY		
TRAFFIC CIRCULATION		



**PROPERTY DESCRIPTION**

Map for property described as follows and recorded in BK 1082, PG 90 in the Office of the County Clerk, Sweetwater County, Wyoming:  
  
The Westerly Six Hundred (600) Feet of the Northwest Quarter of the Northwest Quarter (NW1/4NW1/4) of Section 27, Township 25 North, Range 106 West, Sweetwater County, Wyoming, except all that portion lying southwesterly of US Highway 191.  
  
Together with all improvements thereon, and easements, appurtenances and incidents belonging or appertaining thereto, or used in connection therewith; subject, however to all mining, mineral and other exceptions, reservations, easements, covenants, conditions and rights of way of record.

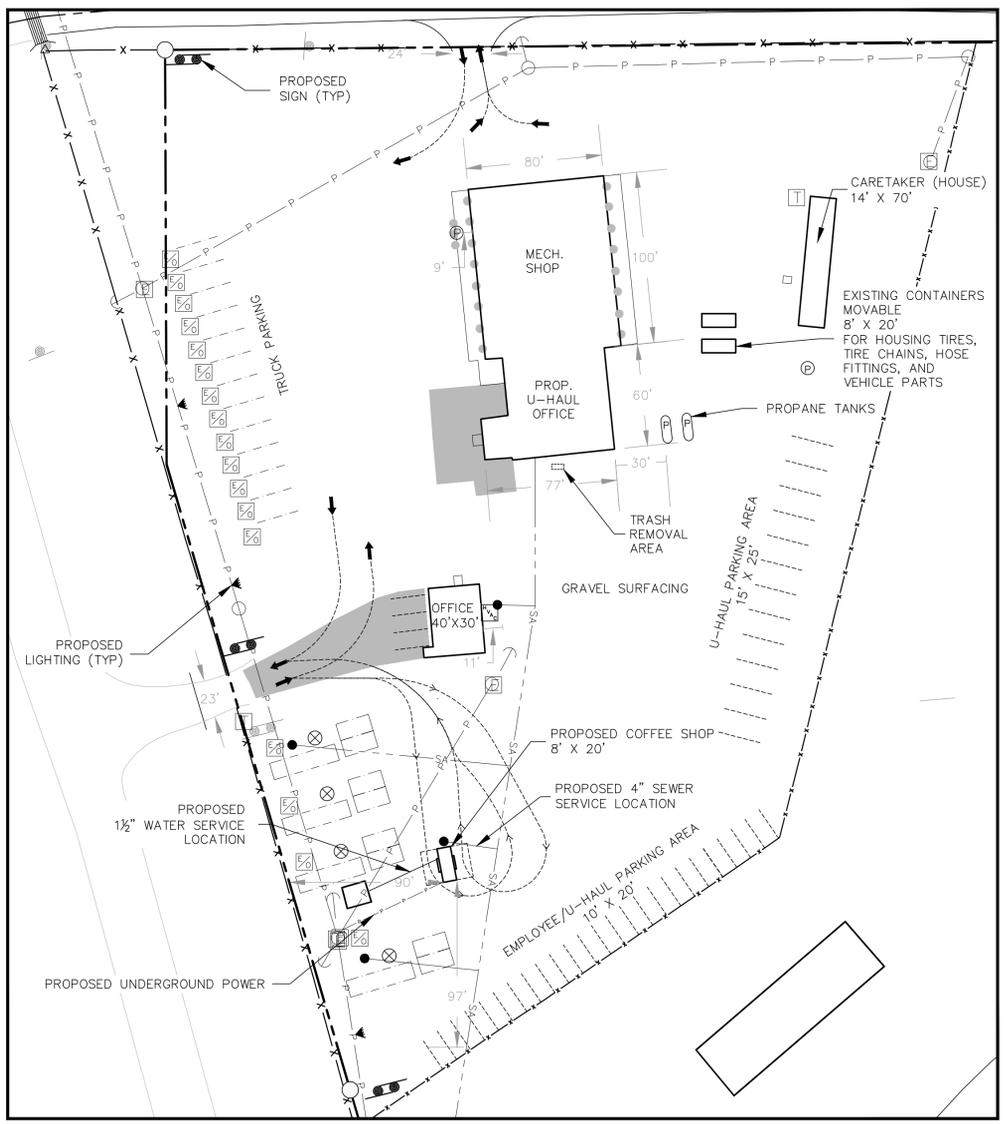
**GENERAL NOTES**

1. ALL PROPOSED SIGNS SHALL CONFORM TO THE STANDARDS OUTLINED IN SECTION 9 AND SECTION 21 (RESOLUTION 10-09-CC-06) OF THE SWEETWATER COUNTY ZONING RESOLUTION.
2. PROPOSED VEHICLE CIRCULATION ON SITE AS SHOWN ON THE PLAN.
3. CLASS K AND CLASS ABC FIRE EXTINGUISHER SHALL BE LOCATED INSIDE THE COFFEE SHOP.
4. CLASS ABC FIRE EXTINGUISHER SHALL BE LOCATED INSIDE THE U-HAUL OFFICE.
5. MITIGATION OF DUST CONTROL: OWNER WILL PROVIDE DUST CONTROL ONSITE IN THE EVENT THAT IT BECOMES AN ISSUE.

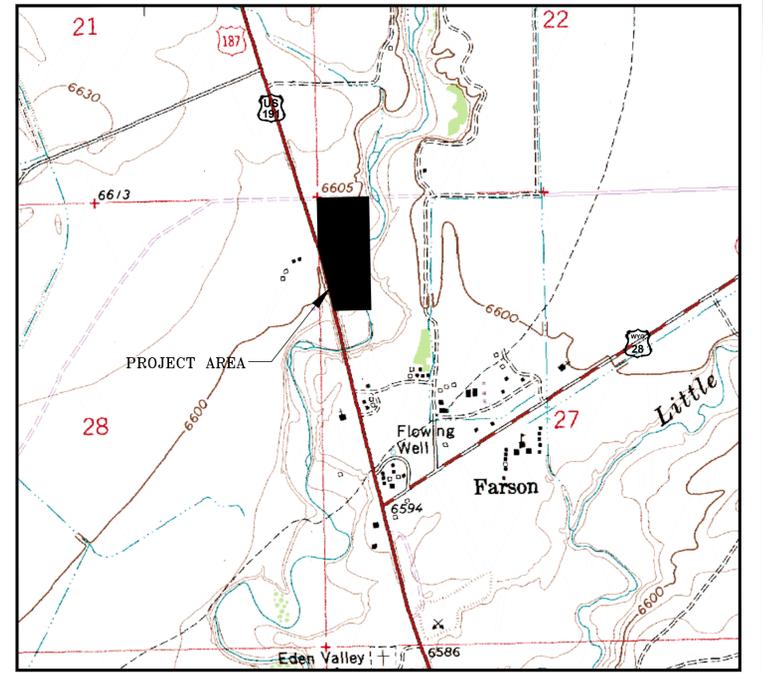
**SITE DRAINAGE**

1. DRAINAGE FROM THE SITE FLOWS SOUTH & EAST TO THE LOWER GROUND ADJACENT TO THE BIG SANDY RIVER.
2. EXISTING DISTURBANCE IS LIMITED TO THE DEVELOPED AREA ON THE WEST PORTION OF THE PROPERTY.
3. THE DISTURBED AREA SURFACE IS GRAVEL AND SAND.
4. SLOPED AREAS OF THE PROPERTY (UNDEVELOPED) ARE NATURALLY VEGETATED.
5. THE BIG SANDY RIVER FLOWS FROM NORTH TO SOUTH THROUGH THE PROPERTY.

DRAINAGE FROM THIS PROPERTY WILL NOT ADVERSELY AFFECT ADJACENT PROPERTY OWNERS.



**ENLARGED SITE DEVELOPMENT PLAN**  
SCALE: 1"=50'



**LOCATION & VICINITY MAP**  
SCALE: 1"=1000'

The signatories are the owners of the tract described and agree to be bound by the provisions of the Development Plan.

Sweetwater County Board of Commissioners  
Dated this \_\_\_\_\_ day of \_\_\_\_\_, 2012  
Wally J. Johnson, Chairman

STATE OF WYOMING )  
COUNTY OF SWEETWATER)ss

This plat is filed for record in the Office of the County Clerk and Recorder at \_\_\_\_\_ o'clock, \_\_\_\_\_ m, 2012, and is duly recorded in Book \_\_\_\_\_, Page No. \_\_\_\_\_.

Clerk and Recorder \_\_\_\_\_  
By \_\_\_\_\_ Deputy

**CERTIFICATE OF SURVEYOR**

STATE OF WYOMING )  
COUNTY OF SUBLETTE)ss

I, Steve Castle, of Pinedale, Wyoming hereby state that this map was prepared from notes taken during actual surveys during the month of June 2007 and November 2011 and that this map correctly represents said surveys. All dimensions are expressed in feet and decimals thereof.

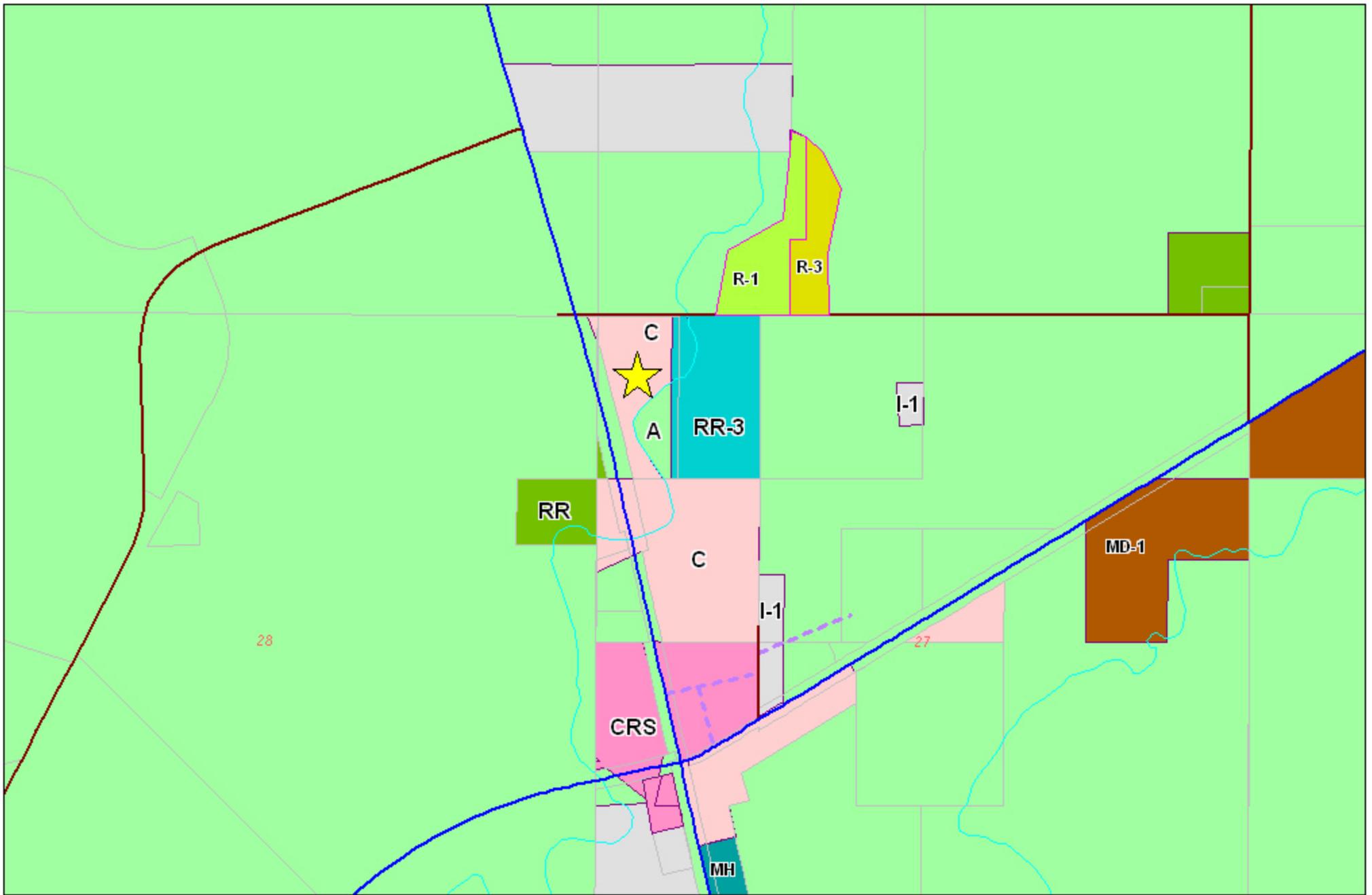
Wyoming Registration No. 6010 L.S.

Subscribed in my presence and sworn to before me by Steve Castle this \_\_\_\_\_ day of \_\_\_\_\_, 2012.

My commission expires: \_\_\_\_\_ Notary Public

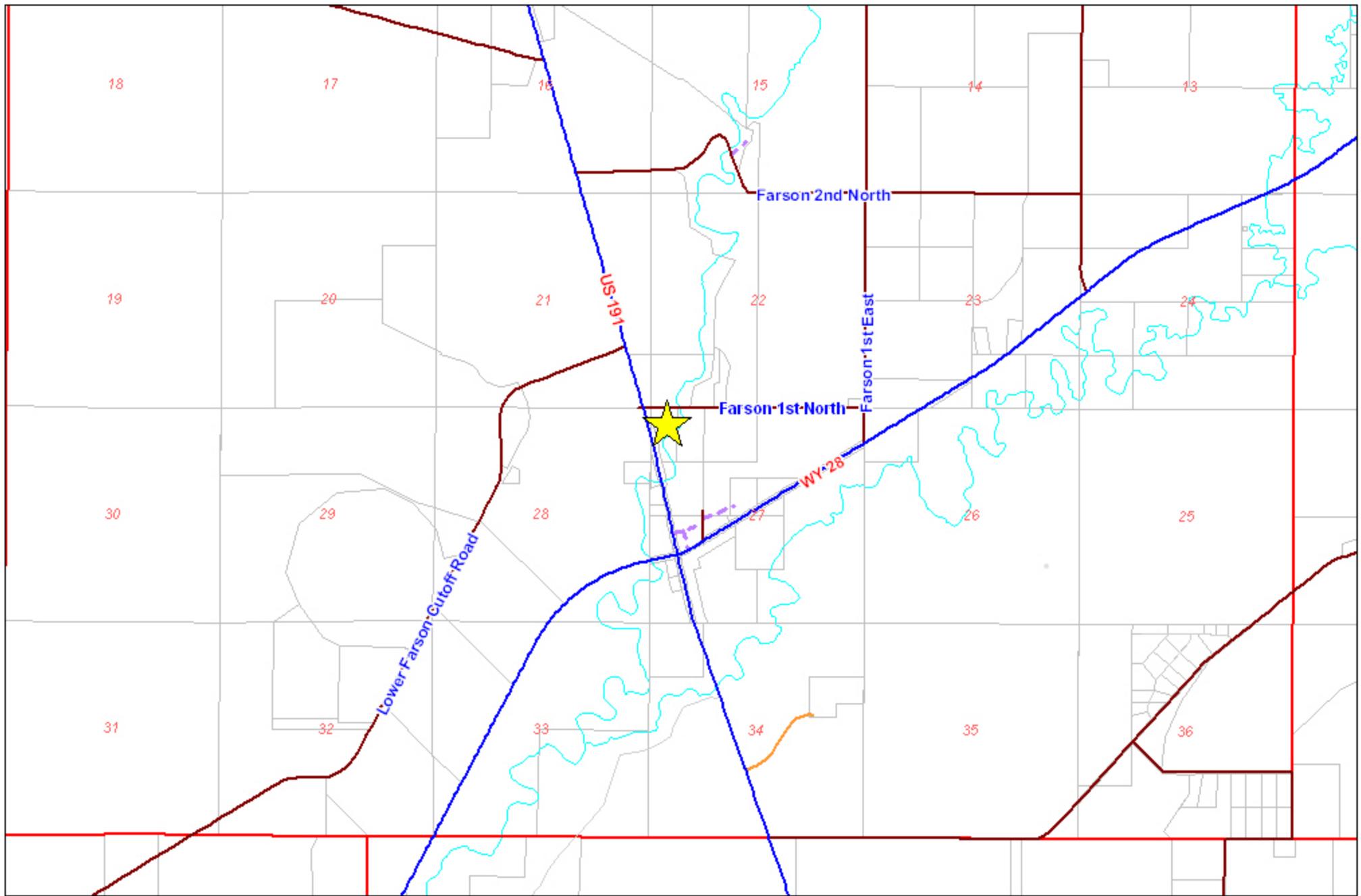
**DEVELOPMENT PLAN FOR VALLEY WATER SERVICE**

LOCATED IN THE  
NW1/4NW1/4, SECTION 27  
T.25N., R.106W., 6TH P.M.  
SWEETWATER COUNTY, WYOMING



**Valley Water Service  
Development Plan**

**Exhibit B  
Zoning Map**



**PUBLIC HEARING  
ITEM 4**

**PROPOSED 2011 ZONING  
RESOLUTION LANGUAGE  
AMENDMENT  
TO SECTIONS 3 & 4**

**PRESENTER: ERIC BINGHAM**

## LANGUAGE AMENDMENT SUMMARY:

Sections 3 & 4 of the Sweetwater County Zoning Resolution offer the administration and permit framework for the zoning regulations. Several amendments to these sections are being proposed to help clarify, streamline, and remove any unnecessary permitting barriers. Amendments 1 through 6 were approved on January 3, 2012 by the Board of County Commissioners. The Planning and Zoning Commission tabled amendments 8 & 9 at their October regular meeting and then approved on December 14<sup>th</sup>, 2011.

Text written in underline text is new language being proposed. Text in ~~gray and strike out~~ are being proposed to be removed from the code.

**PUBLIC NOTICE:** P&Z: October 8, 2011

**Amendment 8.** This amendment will allow the public to apply for variances rather than having to have a permit denied to obtain a variance from the SWC Zoning Resolution. Also the criteria for variances are being reduced from 8 conditions to 3. The criteria is used by the City of Rock Springs for the review of variance requests.

Amend the Sweetwater County Zoning Resolution Section 4.B.3. Variances to read as follows:

### A. Variances

The Board of County Commissioners may authorize ~~appeal from a denial of a Zoning Permit by the Land Use Department~~ variances from the ~~terms~~ requirements of this Resolution that may not be contrary to the public interest. Variances are requests to vary or depart from requirements of this Resolution including relief from setback, height, parking and other requirements of this code. The purpose of the Variance shall be to modify the strict application of the requirements of this Resolution where, owing to exceptional and extraordinary circumstances, literal enforcement of the terms of this Resolution will result in unnecessary hardship. Every such Variance authorized shall not be personal to the applicant, but shall run with the land. No Variance shall be authorized unless the Board shall find that all of the following conditions exist:

- ~~1. That the Variance will not authorize a Permitted Use other than those specifically enumerated in the zoning district in which the variance is sought.~~
- ~~2. That owing to extraordinary circumstances literal enforcement of the provisions of this Resolution will result in unnecessary hardship.~~

- ~~3. That the extraordinary circumstances were not created by the owner of the property and do not represent a general condition of the district in which the property is located.~~
- ~~4. That the Variance, if granted, will not substantially or permanently injure any adjacent conforming property.~~
- ~~5. That the Variance will not alter the character of the district in which it is located.~~
- ~~6. That the Variance, if granted, will not result in extraordinary gain in use, service, or income for the property when compared with adjacent conforming uses in the same district.~~
- ~~7. That the Variance, if granted, is the minimum variance and the least modification that will afford the relief sought.~~
- ~~8. That the Variance will be in harmony with the spirit of this Resolution and will not adversely affect the public health, safety, or welfare.~~

1. There are special circumstances or conditions, fully described in the board's findings, which are peculiar to the land or building for which the variance is sought and do not apply generally to land or buildings in the neighborhood, and have not resulted from any act of the applicant subsequent to the adoption of the zoning resolution;
2. For reasons fully set forth in the board's findings, the circumstances or conditions are such that the strict application of the provisions of the Sweetwater County Zoning Resolution would deprive the applicant of the reasonable use of the land or building, the granting of the adjustment is necessary for the reasonable use thereof and the adjustment as granted is the minimum adjustment that will accomplish this purpose; and,
3. The granting of the variance is in harmony with the general purposes and intent of the Zoning Resolution and will not be injurious to the neighborhood or otherwise detrimental to the public welfare.

**Amendment 9.** This sub-section is being proposed to be removed from the Zoning Resolution. Setback exceptions will be handled through the variance process, thus reducing the permitting process by only requiring one hearing before the BCC to approve or deny the request.

Amend the Sweetwater County Zoning Resolution Section 4.C.2. Setback, Buildings Separations, etc. to read as follows:

- ~~1. Setback, Buildings Separations, etc.~~
  - ~~a. The Board of County Commissioners may authorize upon appeal and in specific instances the construction of buildings, structures, and other improvements within distances otherwise insufficient for~~

~~previously established setbacks, building separations, etc. However no such Exception shall be authorized unless the Board finds that all of the following conditions exist:~~

- ~~(1) The intended use of the building, structure, or improvements is otherwise permitted.~~
- ~~(2) The combination of building materials, actual space separations, construction methods, fire prevention or suppression systems, or other factors when taken as a whole provide the same degree of fire protection and safety as would be provided if the requested Exception were not granted.~~
- ~~(3) Relaxation of setback requirements will not inappropriately compromise other setback concerns including but not limited to space, view, air flow, density, off-street parking, aesthetics, etc.~~

~~b. The following are required Administrative functions:~~

- ~~(1) Every Exception authorized hereunder shall not be personal to the applicant, but shall run with the land.~~
- ~~(2) The burden shall be on the applicant to provide certification from a state licensed engineer or architect, the County Fire Warden or from the State Fire Marshall's Office to the Board that provisions of Section 4.F.2.a.(2) are met. This documentation shall accompany the applicant's Exception submittal and shall be reviewed by staff prior to making a recommendation to the Sweetwater County Planning and Zoning Commission.~~
- ~~(3) A public hearing shall be scheduled before the Sweetwater County Planning and Zoning Commission for all Exception requests, adjacent property owners shall be given written notice of the proposed Exception, and a sign shall be placed on the property thirty (30) days prior to the meeting.~~

**CERTIFIED RECOMMENDATION 11-11-PZ-01  
LANGUAGE AMENDMENT – SWEETWATER COUNTY ZONING RESOLUTION  
SECTIONS 3 AND 4, AMENDMENTS 8 & 9**

WHEREAS, on October 8, 2011 the Sweetwater County Land Use Department advertised that a public hearing would be held on November 9, 2011 at 10:00 a.m. proposing to update and amend Sections 3 and 4 of the Sweetwater County Zoning Resolution, and;

WHEREAS, the Sweetwater County Planning and Zoning Commission tabled the public hearing on November 9, 2011 regarding this *Language Amendment to the Sweetwater County Zoning Resolution* and untabled the public hearing on December 14, 2011, and;

WHEREAS, the Sweetwater County Planning and Zoning Commission at this public hearing requested and received public comment, and;

WHEREAS, after due consideration and discussion of all public comments received, the Planning and Zoning Commission voted 4-0 to recommend to the Sweetwater County Board of County Commissioners adoption of the Sections 3 and 4 Language Amendment as stated below:

**Amendment 8.** Amend the Sweetwater County Zoning Resolution Section 4.B.3.Variances to read as follows:

**A. Variances**

The Board of County Commissioners may authorize variances from the requirements of this Resolution that may not be contrary to the public interest. Variances are requests to vary or depart from requirements of this Resolution including relief from setback, height, parking and other requirements of this code. The purpose of the Variance shall be to modify the strict application of the requirements of this Resolution where, owing to exceptional and extraordinary circumstances, literal enforcement of the terms of this Resolution will result in unnecessary hardship. Every such Variance authorized shall not be personal to the applicant, but shall run with the land. No Variance shall be authorized unless the Board shall find that all of the following conditions exist:

1. There are special circumstances or conditions, fully described in the board's findings, which are peculiar to the land or building for which the variance is sought and do not apply generally to land or buildings in the neighborhood, and have not resulted from any act of the applicant subsequent to the adoption of the zoning resolution;
2. For reasons fully set forth in the board's findings, the circumstances or conditions are such that the strict application of the provisions of the Sweetwater County Zoning Resolution would deprive the applicant of the reasonable use of the land or building, the granting of the adjustment is necessary for the reasonable use thereof and the adjustment as granted is the minimum adjustment that will accomplish this purpose; and,
3. The granting of the variance is in harmony with the general purposes and intent of the Zoning Resolution and will not be injurious to the neighborhood or otherwise detrimental to the public welfare.

**Amendment 9.** Remove the Sweetwater County Zoning Resolution Section 4.C.2. Setback, Buildings Separations, etc. in its entirety.

NOW THEREFORE be it resolved that the Sweetwater County Planning and Zoning Commission recommends that this Language Amendment be APPROVED.

Dated this 14<sup>th</sup> day of December, 2011.

Attest:

Sweetwater County  
Planning & Zoning Commission

\_\_\_\_\_  
Steven Dale Davis, County Clerk

\_\_\_\_\_  
Dan Scheer, Chairman

**Resolution 12-02-CC-04**  
**Sweetwater County Zoning Resolution Language Amendment**  
**Sections 3 & 4**

**Whereas**, the Board of Sweetwater County Commissioners (Board) is empowered by Wyoming Statutes 18-5-201 et. Seq. to regulate the use of land in the unincorporated areas of Sweetwater County; and,

**Whereas**, the Sweetwater County Comprehensive Plan of 2002 encourages and supports the creation and enforcement of appropriate regulations to ensure the protection of public health, safety and welfare; and,

**Whereas**, the Sweetwater County Planning and Zoning Commission held a public hearing on the proposed amendments to the Sweetwater County Zoning Resolution Sections 3 and 4 on November 9, 2011, said public hearing was advertised in the Rocket Miner on October 8, 2011 and which was tabled until the December 14, 2011 public hearing; and

**Whereas**, after due consideration and discussion of all public comments received during a public hearing on December 14, 2011 the Planning and Zoning Commission voted 4-0 to recommend to the Sweetwater County Board of County Commissioners adoption of the proposed amendments to Sections 3 and 4 of the Sweetwater County Zoning Resolution; and

**Whereas**, the Sweetwater County Board of County Commissioners held a public hearing on the proposed amendments to Sections 3 and 4 of the Sweetwater County Zoning Resolution on February 7, 2012, said public hearing was advertised in the Rocket Miner on November 11, 2011; and

**Whereas**, the Board of Sweetwater County Commissioners has determined that the proposed amendments to Sections 3 and 4 of the Sweetwater County Zoning Resolution are in conformance with the public needs and will serve to promote public health, safety and well-being;

**Now therefore let it be resolved**, the Sweetwater County Board of County Commissioners, as authorized by Wyoming Statute 16-3-103 (b), hereby **APPROVES** the proposed amendments to Sections 3 and 4 of the Sweetwater County Zoning Resolution as follows:

**Amendment 8.** Amend the Sweetwater County Zoning Resolution Section 4.B.3.Variances to read as follows:

**A. Variances**

The Board of County Commissioners may authorize variances from the requirements of this Resolution that may not be contrary to the public interest. Variances are requests to vary or depart from requirements of this Resolution including relief from setback, height, parking and other requirements of this code. The purpose of the Variance shall be to modify the strict application of the requirements of this Resolution where, owing to exceptional and extraordinary circumstances, literal enforcement of the terms of this Resolution

will result in unnecessary hardship. Every such Variance authorized shall not be personal to the applicant, but shall run with the land. No Variance shall be authorized unless the Board shall find that all of the following conditions exist:

- 1. There are special circumstances or conditions, fully described in the board's findings, which are peculiar to the land or building for which the variance is sought and do not apply generally to land or buildings in the neighborhood, and have not resulted from any act of the applicant subsequent to the adoption of the zoning resolution;
- 2. For reasons fully set forth in the board's findings, the circumstances or conditions are such that the strict application of the provisions of the Sweetwater County Zoning Resolution would deprive the applicant of the reasonable use of the land or building, the granting of the adjustment is necessary for the reasonable use thereof and the adjustment as granted is the minimum adjustment that will accomplish this purpose; and,
- 3. The granting of the variance is in harmony with the general purposes and intent of the Zoning Resolution and will not be injurious to the neighborhood or otherwise detrimental to the public welfare.

**Amendment 9.** Remove the Sweetwater County Zoning Resolution Section 4.C.2. Setback, Buildings Separations, etc. in its entirety.

This resolution shall be filed in the Records of the Sweetwater County Clerk.

Dated this 7<sup>th</sup> day of February, 2012.

Sweetwater County  
Board of County Commissioners

\_\_\_\_\_  
Wally J. Johnson, Chairman

\_\_\_\_\_  
Gary Bailiff, Member

\_\_\_\_\_  
John K. Kolb, Member

\_\_\_\_\_  
Don Van Matre, Member

Attest:

\_\_\_\_\_  
Steven Dale Davis, County Clerk

\_\_\_\_\_  
Reid O. West, Member

**Resolution 12-02-CC-04**  
**Sweetwater County Zoning Resolution Language Amendment**  
**Sections 3 & 4**

**Whereas**, the Board of Sweetwater County Commissioners (Board) is empowered by Wyoming Statutes 18-5-201 et. Seq. to regulate the use of land in the unincorporated areas of Sweetwater County; and,

**Whereas**, the Sweetwater County Comprehensive Plan of 2002 encourages and supports the creation and enforcement of appropriate regulations to ensure the protection of public health, safety and welfare; and,

**Whereas**, the Sweetwater County Planning and Zoning Commission held a public hearing on the proposed amendments to the Sweetwater County Zoning Resolution Sections 3 and 4 on November 9, 2011, said public hearing was advertised in the Rocket Miner on October 8, 2011 and which was tabled until the December 14, 2011 public hearing; and

**Whereas**, after due consideration and discussion of all public comments received during a public hearing on December 14, 2011 the Planning and Zoning Commission voted 4-0 to recommend to the Sweetwater County Board of County Commissioners adoption of the proposed amendments to Sections 3 and 4 of the Sweetwater County Zoning Resolution; and

**Whereas**, the Sweetwater County Board of County Commissioners held a public hearing on the proposed amendments to Sections 3 and 4 of the Sweetwater County Zoning Resolution on February 7, 2012, said public hearing was advertised in the Rocket Miner on November 11, 2011; and

**Whereas**, the Board of Sweetwater County Commissioners has determined that the proposed amendments to Sections 3 and 4 of the Sweetwater County Zoning Resolution are in conformance with the public needs and will serve to promote public health, safety and well-being;

**Now therefore let it be resolved**, the Sweetwater County Board of County Commissioners, as authorized by Wyoming Statute 16-3-103 (b), hereby **DENIES** the proposed amendments to Sections 3 and 4 of the Sweetwater County Zoning Resolution.

This resolution shall be filed in the Records of the Sweetwater County Clerk.

Dated this 7<sup>th</sup> day of February, 2012

Sweetwater County  
Board of County Commissioners

\_\_\_\_\_  
Wally J. Johnson, Chairman

\_\_\_\_\_  
Gary Bailiff, Member

\_\_\_\_\_  
John K. Kolb, Member

Attest:

\_\_\_\_\_  
Don Van Matre, Member

\_\_\_\_\_  
Steven Dale Davis, County Clerk

\_\_\_\_\_  
Reid O. West, Member

# **PUBLIC HEARING ITEM # 5**

## **APA FILING CERTIFICATION TO REPEAL AND RE-ADOPT THE 2006 INTERNATIONAL FIRE CODE, WITH CERTAIN DELETIONS AND EXCEPTIONS; WITH APPENDICES, SOME OF WHICH ARE RESTRICTED AS TO SCOPE**

**Board of County Commissioners Meeting  
February 7, 2012**

**Presenter: Steve Horton**

Prepared by:

Sweetwater County Land Use Department  
80 West Flaming Gorge Way, Suite 23  
Green River, WY 82935  
(307) 872-3914

**STAFF REPORT**  
**APA FILING CERTIFICATION TO RE-ADOPT THE 2006**  
**INTERNATIONAL FIRE CODE, WITH CERTAIN**  
**DELETIONS AND EXCEPTIONS; WITH APPENDICES,**  
**SOME OF WHICH ARE RESTRICTED AS TO SCOPE**

**APPLICANT/OWNER:**

Sweetwater County Land Use Department  
80 West Flaming Gorge Way, Suite 23  
Green River, WY 82935

**APPLICATION SUMMARY:**

This is a proposed action that must be done in accordance with the Administrative Procedures Act. The proposed action is for the Board of County Commissioners to Re-adopt the 2006 International Fire Code, with certain deletions and exceptions; with Appendices, some of which are restricted.

The Board of County Commissioners, at their meeting of December 6, 2011, approved the "Notice of Intent to Re-adopt the 2006 International Fire Code, including certain appendices to the 2006 International Fire Code".

The Board is now requested to approve the Certification Page to re-adopt the 2006 international Fire Code. Appendix E as a new rule, and the proposed scope of application for Appendices B, C, and D are restricted to the Growth Management Area.

The 2006 IFC was adopted by Resolution 07-04-FM-01 by the Board of County Commissioners of Sweetwater County. As part of the adoption, Appendices B, C, D, F and G were also adopted. These Appendices are currently in effect.

The key reason for this re-adoption is to re-adopt the Appendices of the 2006 IFC with the following changes:

- Appendices B, C and D are proposed to be re-adopted, and be restricted to the Growth Management Area (GMA).
- Appendices D (restricted to the GMA), E, F and G are proposed to be re-adopted to comply with State Minimums which allows Fire Code Home Rule Jurisdiction.

The following table lists the 2006 IFC Appendices by title, and states whether adoption is mandatory or optional by the Wyoming State Fire Marshal:

Appendix	Mandatory or Optional
A. Board of Appeals	Optional
B. Fire Flow Requirements for Buildings	Optional
C. Fire Hydrant Locations and Distribution	Optional
D. Fire Access Apparatus Access Roads	Mandatory – but allowed to be restricted by State Fire Marshal by attached letter <b>Exhibit “A”</b>
E. Hazard Categories	Mandatory
F. Hazard Rankings	Mandatory
G. Cryogenic Fluids – Weight and Volume Equivalents	Mandatory

There is a great advantage to having relief from Appendices B, C, and D outside the GMA. This provides detailed fire protection requirements within the GMA, but allows flexibility for areas outside the GMA, where there is less water supply and where flexibility is needed for fire protection.

Appendices B, C and D are briefly explained below, with reasons why relief outside the GMA are good for the rural areas of Sweetwater County:

- **Appendix B Fire – Flow Requirements for Buildings:** This Appendix includes specifics for water supply and storage for fire protection. Outside the GMA, Chapter 5 of IFC will provide the Code Enforcement Officer more flexibility for the amount of water required for permits.
- **Appendix C Fire Hydrant Locations and Distribution:** This Appendix includes specific for fire hydrants, with details such as distance, spacing, and GPM for fire hydrants. Outside the GMA, Chapter 5 of IFC will provide the Code Enforcement Officer more flexibility for hydrant distance and spacing and fire flow for permits.
- **Appendix D Fire Access Apparatus Access Roads:** This Appendix includes the requirements for construction standards for Fire Apparatus Access Roads, and the requirement that the roads be constructed to support a fire apparatus weighing 75,000 pounds. Outside the GMA, Chapter 5 of IFC will provide the Code Enforcement Officer more flexibility from having to have an engineered road, and permit applicants will be required to have an all weather surface per Chapter 5 of the IFC rather than an engineered road.

If the changes are made to B, C and D, the Sweetwater County Code Enforcement Specialist will have flexibility to administer fire protection for areas outside the GMA based on Chapter 5 of the IFC. These changes will

provide adequate fire protection without burdening the applicant with impractical and sometimes unrealistic requirements.

If the proposed changes are not made, the Code Enforcement Specialist must enforce the strict requirements of Appendices B, C and D for all areas outside the GMA. The State Fire Marshal's Office does not require Appendices B & C be adopted. Appendix D must be adopted to meet State minimums. The State Fire Marshal has allowed Sweetwater County to restrict Appendix D to the GMA due to its impracticality within rural areas.

Attached are the following documents and letters:

- 2006 IFC Appendices
- Exhibit "A" State Fire Marshals Letter
- Letter of Support from the Joint Powers Water Board
- Letter of Support from Jim Wamsley

To comply with the Administrative Procedures Act, the following steps must be followed:

1. The Board of County Commissioners is requested to review and to sign a Notice of Intent to Amend the Rules for Sweetwater County.
2. After the Notice is signed by the Chairperson, the Notice will be posted with the Sweetwater County Clerk for a period of no less than 45 days.
3. After the 45 day comment period has passed, an Agenda Item will be placed for the Chairperson to Certify and make effective the rules.

## APPENDIX A

*The provisions contained in this appendix are not mandatory unless specifically referenced in the adopting ordinance.*

# BOARD OF APPEALS

### SECTION A101 GENERAL

**A101.1 Scope.** A board of appeals shall be established within the jurisdiction for the purpose of hearing applications for modification of the requirements of the *International Fire Code* pursuant to the provisions of Section 108 of the *International Fire Code*. The board shall be established and operated in accordance with this section, and shall be authorized to hear evidence from appellants and the fire code official pertaining to the application and intent of this code for the purpose of issuing orders pursuant to these provisions.

**A101.2 Membership.** The membership of the board shall consist of five voting members having the qualifications established by this section. Members shall be nominated by the fire code official or the chief administrative officer of the jurisdiction, subject to confirmation by a majority vote of the governing body. Members shall serve without remuneration or compensation, and shall be removed from office prior to the end of their appointed terms only for cause.

**A101.2.1 Design professional.** One member shall be a practicing design professional registered in the practice of engineering or architecture in the state in which the board is established.

**A101.2.2 Fire protection engineering professional.** One member shall be a qualified engineer, technologist, technician or safety professional trained in fire protection engineering, fire science or fire technology. Qualified representatives in this category shall include fire protection contractors and certified technicians engaged in fire protection system design.

**A101.2.3 Industrial safety professional.** One member shall be a registered industrial or chemical engineer, certified hygienist, certified safety professional, certified hazardous materials manager or comparably qualified specialist experienced in chemical process safety or industrial safety.

**A101.2.4 General contractor.** One member shall be a contractor regularly engaged in the construction, alteration, maintenance, repair or remodeling of buildings or building services and systems regulated by the code.

**A101.2.5 General industry or business representative.** One member shall be a representative of business or industry not represented by a member from one of the other categories of board members described above.

**A101.3 Terms of office.** Members shall be appointed for terms of four years. No member shall be reappointed to serve more than two consecutive full terms.

**A101.3.1 Initial appointments.** Of the members first appointed, two shall be appointed for a term of 1 year, two for a term of 2 years, one for a term of 3 years.

**A101.3.2 Vacancies.** Vacancies shall be filled for an unexpired term in the manner in which original appointments are required to be made. Members appointed to fill a vacancy in an unexpired term shall be eligible for reappointment to two full terms.

**A101.3.3 Removal from office.** Members shall be removed from office prior to the end of their terms only for cause. Continued absence of any member from regular meetings of the board shall, at the discretion of the applicable governing body, render any such member liable to immediate removal from office.

**A101.4 Quorum.** Three members of the board shall constitute a quorum. In varying the application of any provisions of this code or in modifying an order of the fire code official, affirmative votes of the majority present, but not less than three, shall be required.

**A101.5 Secretary of board.** The fire code official shall act as secretary of the board and shall keep a detailed record of all its proceedings, which shall set forth the reasons for its decisions, the vote of each member, the absence of a member and any failure of a member to vote.

**A101.6 Legal counsel.** The jurisdiction shall furnish legal counsel to the board to provide members with general legal advice concerning matters before them for consideration. Members shall be represented by legal counsel at the jurisdiction's expense in all matters arising from service within the scope of their duties.

**A101.7 Meetings.** The board shall meet at regular intervals, to be determined by the chairman. In any event, the board shall meet within 10 days after notice of appeal has been received.

**A101.8 Conflict of interest.** Members with a material or financial interest in a matter before the board shall declare such interest and refrain from participating in discussions, deliberations, and voting on such matters.

**A101.9 Decisions.** Every decision shall be promptly filed in writing in the office of the fire code official and shall be open to public inspection. A certified copy shall be sent by mail or otherwise to the appellant, and a copy shall be kept publicly posted in the office of the fire code official for 2 weeks after filing.

**A101.10 Procedures.** The board shall be operated in accordance with the Administrative Procedures Act of the state in which it is established or shall establish rules and regulations for its own procedure not inconsistent with the provisions of this code and applicable state law.

## APPENDIX B

# FIRE-FLOW REQUIREMENTS FOR BUILDINGS

*The provisions contained in this appendix are not mandatory unless specifically referenced in the adopting ordinance.*

### SECTION B101 GENERAL

**B101.1 Scope.** The procedure for determining fire-flow requirements for buildings or portions of buildings hereafter constructed shall be in accordance with this appendix. This appendix does not apply to structures other than buildings.

### SECTION B102 DEFINITIONS

**B102.1 Definitions.** For the purpose of this appendix, certain terms are defined as follows:

**FIRE-FLOW.** The flow rate of a water supply, measured at 20 pounds per square inch (psi) (138 kPa) residual pressure, that is available for fire fighting.

**FIRE-FLOW CALCULATION AREA.** The floor area, in square feet (m<sup>2</sup>), used to determine the required fire flow.

### SECTION B103 MODIFICATIONS

**B103.1 Decreases.** The fire chief is authorized to reduce the fire-flow requirements for isolated buildings or a group of buildings in rural areas or small communities where the development of full fire-flow requirements is impractical.

**B103.2 Increases.** The fire chief is authorized to increase the fire-flow requirements where conditions indicate an unusual susceptibility to group fires or conflagrations. An increase shall not be more than twice that required for the building under consideration.

**B103.3 Areas without water supply systems.** For information regarding water supplies for fire-fighting purposes in rural and suburban areas in which adequate and reliable water supply systems do not exist, the fire code official is authorized to utilize NFPA 1142 or the *International Wildland-Urban Interface Code*.

### SECTION B104 FIRE-FLOW CALCULATION AREA

**B104.1 General.** The fire-flow calculation area shall be the total floor area of all floor levels within the exterior walls, and under the horizontal projections of the roof of a building, except as modified in Section B104.3.

**B104.2 Area separation.** Portions of buildings which are separated by fire walls without openings, constructed in accordance with the *International Building Code*, are allowed to be considered as separate fire-flow calculation areas.

**B104.3 Type IA and Type IB construction.** The fire-flow calculation area of buildings constructed of Type IA and Type IB construction shall be the area of the three largest successive floors.

**Exception:** Fire-flow calculation area for open parking garages shall be determined by the area of the largest floor.

### SECTION B105 FIRE-FLOW REQUIREMENTS FOR BUILDINGS

**B105.1 One- and two-family dwellings.** The minimum fire-flow requirements for one- and two-family dwellings having a fire-flow calculation area which does not exceed 3,600 square feet (344.5 m<sup>2</sup>) shall be 1,000 gallons per minute (3785.4 L/min). Fire-flow and flow duration for dwellings having a fire-flow calculation area in excess of 3,600 square feet (344.5 m<sup>2</sup>) shall not be less than that specified in Table B105.1.

**Exception:** A reduction in required fire flow of 50 percent, as approved, is allowed when the building is provided with an approved automatic sprinkler system.

**B105.2 Buildings other than one- and two-family dwellings.** The minimum fire-flow and flow duration for buildings other than one- and two-family dwellings shall be as specified in Table B105.1.

**Exception:** A reduction in required fire-flow of up to 75 percent, as approved, is allowed when the building is provided with an approved automatic sprinkler system installed in accordance with Section 903.3.1.1 or 903.3.1.2. The resulting fire-flow shall not be less than 1,500 gallons per minute (5678 L/min) for the prescribed duration as specified in Table B105.1.

### SECTION B106 REFERENCED STANDARDS

ICC	IBC- <del>01b</del>	International Building Code	B104.2, Table B105.1
ICC	IWUIC- <del>01b</del>	International Wildland-Urban Interface Code	B103.3
NFPA	1142- <del>01</del>	Standard on Water Supplies for Suburban and Rural Fire Fighting	B103.3

**TABLE B105.1  
MINIMUM REQUIRED FIRE-FLOW AND FLOW DURATION FOR BUILDINGS<sup>a</sup>**

FIRE-FLOW CALCULATION AREA (square feet)					FIRE-FLOW (gallons per minute) <sup>c</sup>	FLOW DURATION (hours)
Type IA and IB <sup>b</sup>	Type IIA and IIIA <sup>b</sup>	Type IV and V-A <sup>b</sup>	Type IIB and IIIB <sup>b</sup>	Type V-B <sup>b</sup>		
0-22,700	0-12,700	0-8,200	0-5,900	0-3,600	1,500	2
22,701-30,200	12,701-17,000	8,201-10,900	5,901-7,900	3,601-4,800	1,750	
30,201-38,700	17,001-21,800	10,901-12,900	7,901-9,800	4,801-6,200	2,000	
38,701-48,300	21,801-24,200	12,901-17,400	9,801-12,600	6,201-7,700	2,250	
48,301-59,000	24,201-33,200	17,401-21,300	12,601-15,400	7,701-9,400	2,500	
59,001-70,900	33,201-39,700	21,301-25,500	15,401-18,400	9,401-11,300	2,750	
70,901-83,700	39,701-47,100	25,501-30,100	18,401-21,800	11,301-13,400	3,000	3
83,701-97,700	47,101-54,900	30,101-35,200	21,801-25,900	13,401-15,600	3,250	
97,701-112,700	54,901-63,400	35,201-40,600	25,901-29,300	15,601-18,000	3,500	
112,701-128,700	63,401-72,400	40,601-46,400	29,301-33,500	18,001-20,600	3,750	
128,701-145,900	72,401-82,100	46,401-52,500	33,501-37,900	20,601-23,300	4,000	4
145,901-164,200	82,101-92,400	52,501-59,100	37,901-42,700	23,301-26,300	4,250	
164,201-183,400	92,401-103,100	59,101-66,000	42,701-47,700	26,301-29,300	4,500	
183,401-203,700	103,101-114,600	66,001-73,300	47,701-53,000	29,301-32,600	4,750	
203,701-225,200	114,601-126,700	73,301-81,100	53,001-58,600	32,601-36,000	5,000	
225,201-247,700	126,701-139,400	81,101-89,200	58,601-65,400	36,001-39,600	5,250	
247,701-271,200	139,401-152,600	89,201-97,700	65,401-70,600	39,601-43,400	5,500	
271,201-295,900	152,601-166,500	97,701-106,500	70,601-77,000	43,401-47,400	5,750	
295,901-Greater	166,501-Greater	106,501-115,800	77,001-83,700	47,401-51,500	6,000	
—	—	115,801-125,500	83,701-90,600	51,501-55,700	6,250	
—	—	125,501-135,500	90,601-97,900	55,701-60,200	6,500	
—	—	135,501-145,800	97,901-106,800	60,201-64,800	6,750	
—	—	145,801-156,700	106,801-113,200	64,801-69,600	7,000	
—	—	156,701-167,900	113,201-121,300	69,601-74,600	7,250	
—	—	167,901-179,400	121,301-129,600	74,601-79,800	7,500	
—	—	179,401-191,400	129,601-138,300	79,801-85,100	7,750	
—	—	191,401-Greater	138,301-Greater	85,101-Greater	8,000	

For SI: 1 square foot = 0.0929 m<sup>2</sup>, 1 gallon per minute = 3.785 L/m, 1 pound per square inch = 6.895 kPa.

a. The minimum required fire flow shall be allowed to be reduced by 25 percent for Group R.

b. Types of construction are based on the *International Building Code*.

c. Measured at 20 psi.

## APPENDIX C

# FIRE HYDRANT LOCATIONS AND DISTRIBUTION

*The provisions contained in this appendix are not mandatory unless specifically referenced in the adopting ordinance.*

### SECTION C101 GENERAL

**C101.1 Scope.** Fire hydrants shall be provided in accordance with this appendix for the protection of buildings, or portions of buildings, hereafter constructed.

### SECTION C102 LOCATION

**C102.1 Fire hydrant locations.** Fire hydrants shall be provided along required fire apparatus access roads and adjacent public streets.

### SECTION C103 NUMBER OF FIRE HYDRANTS

**C103.1 Fire hydrants available.** The minimum number of fire hydrants available to a building shall not be less than that listed in Table C105.1. The number of fire hydrants available to a complex or subdivision shall not be less than that determined by spacing requirements listed in Table C105.1 when applied to fire apparatus access roads and perimeter public streets from which fire operations could be conducted.

### SECTION C104

#### CONSIDERATION OF EXISTING FIRE HYDRANTS

**C104.1 Existing fire hydrants.** Existing fire hydrants on public streets are allowed to be considered as available. Existing fire hydrants on adjacent properties shall not be considered available unless fire apparatus access roads extend between properties and easements are established to prevent obstruction of such roads.

### SECTION C105 DISTRIBUTION OF FIRE HYDRANTS

**C105.1 Hydrant spacing.** The average spacing between fire hydrants shall not exceed that listed in Table C105.1.

**Exception:** The fire chief is authorized to accept a deficiency of up to 10 percent where existing fire hydrants provide all or a portion of the required fire hydrant service.

Regardless of the average spacing, fire hydrants shall be located such that all points on streets and access roads adjacent to a building are within the distances listed in Table C105.1.

**TABLE C105.1  
NUMBER AND DISTRIBUTION OF FIRE HYDRANTS**

FIRE-FLOW REQUIREMENT (gpm)	MINIMUM NUMBER OF HYDRANTS	AVERAGE SPACING BETWEEN HYDRANTS <sup>a, b, c</sup> (feet)	MAXIMUM DISTANCE FROM ANY POINT ON STREET OR ROAD FRONTAGE TO A HYDRANT <sup>d</sup>
1,750 or less	1	500	250
2,000-2,250	2	450	225
2,500	3	450	225
3,000	3	400	225
3,500-4,000	4	350	210
4,500-5,000	5	300	180
5,500	6	300	180
6,000	6	250	150
6,500-7,000	7	250	150
7,500 or more	8 or more <sup>e</sup>	200	120

For SI: 1 foot = 304.8 mm, 1 gallon per minute = 3.785 L/m.

a. Reduce by 100 feet for dead-end streets or roads.

b. Where streets are provided with median dividers which can be crossed by fire fighters pulling hose lines, or where arterial streets are provided with four or more traffic lanes and have a traffic count of more than 30,000 vehicles per day, hydrant spacing shall average 500 feet on each side of the street and be arranged on an alternating basis up to a fire-flow requirement of 7,000 gallons per minute and 400 feet for higher fire-flow requirements.

c. Where new water mains are extended along streets where hydrants are not needed for protection of structures or similar fire problems, fire hydrants shall be provided at spacing not to exceed 1,000 feet to provide for transportation hazards.

d. Reduce by 50 feet for dead-end streets or roads.

e. One hydrant for each 1,000 gallons per minute or fraction thereof.

## APPENDIX D

# FIRE APPARATUS ACCESS ROADS

*The provisions contained in this appendix are not mandatory unless specifically referenced in the adopting ordinance.*

### SECTION D101 GENERAL

**D101.1 Scope.** Fire apparatus access roads shall be in accordance with this appendix and all other applicable requirements of the *International Fire Code*.

### SECTION D102 REQUIRED ACCESS

**D102.1 Access and loading.** Facilities, buildings or portions of buildings hereafter constructed shall be accessible to fire department apparatus by way of an approved fire apparatus access road with an asphalt, concrete or other approved driving surface capable of supporting the imposed load of fire apparatus weighing at least 75,000 pounds (34 050 kg).

### SECTION D103 MINIMUM SPECIFICATIONS

**D103.1 Access road width with a hydrant.** Where a fire hydrant is located on a fire apparatus access road, the minimum road width shall be 26 feet (7925 mm). See Figure D103.1.

**D103.2 Grade.** Fire apparatus access roads shall not exceed 10 percent in grade.

**Exception:** Grades steeper than 10 percent as approved by the fire chief.

**D103.3 Turning radius.** The minimum turning radius shall be determined by the fire code official.

**D103.4 Dead ends.** Dead-end fire apparatus access roads in excess of 150 feet (45 720 mm) shall be provided with width and turnaround provisions in accordance with Table D103.4.

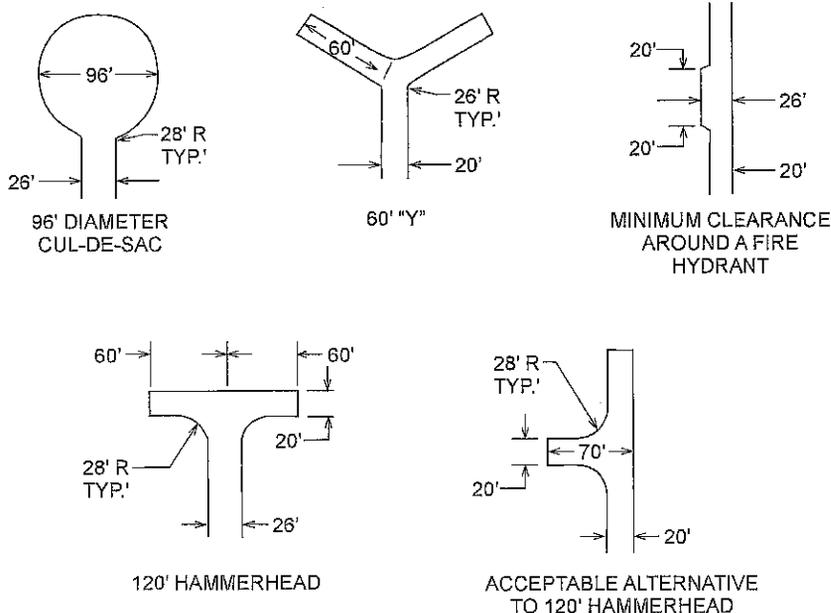
**TABLE D103.4  
REQUIREMENTS FOR DEAD-END FIRE  
APPARATUS ACCESS ROADS**

LENGTH (feet)	WIDTH (feet)	TURNAROUNDS REQUIRED
0-150	20	None required
151-500	20	120-foot Hammerhead, 60-foot "Y" or 96-foot-diameter cul-de-sac in accordance with Figure D103.1
501-750	26	120-foot Hammerhead, 60-foot "Y" or 96-foot-diameter cul-de-sac in accordance with Figure D103.1
Over 750	Special approval required	

For SI: 1 foot = 304.8 mm.

**D103.5 Fire apparatus access road gates.** Gates securing the fire apparatus access roads shall comply with all of the following criteria:

1. The minimum gate width shall be 20 feet (6096 mm).



For SI: 1 foot = 304.8 mm.

**FIGURE D103.1  
DEAD-END FIRE APPARATUS ACCESS ROAD TURNAROUND**

2. Gates shall be of the swinging or sliding type.
3. Construction of gates shall be of materials that allow manual operation by one person.
4. Gate components shall be maintained in an operative condition at all times and replaced or repaired when defective.
5. Electric gates shall be equipped with a means of opening the gate by fire department personnel for emergency access. Emergency opening devices shall be approved by the fire code official.
6. Manual opening gates shall not be locked with a padlock or chain and padlock unless they are capable of being opened by means of forcible entry tools or when a key box containing the key(s) to the lock is installed at the gate location.
7. Locking device specifications shall be submitted for approval by the fire code official.

**D103.6 Signs.** Where required by the fire code official, fire apparatus access roads shall be marked with permanent NO PARKING—FIRE LANE signs complying with Figure D103.6. Signs shall have a minimum dimension of 12 inches (305 mm) wide by 18 inches (457 mm) high and have red letters on a white reflective background. Signs shall be posted on one or both sides of the fire apparatus road as required by Section D103.6.1 or D103.6.2.

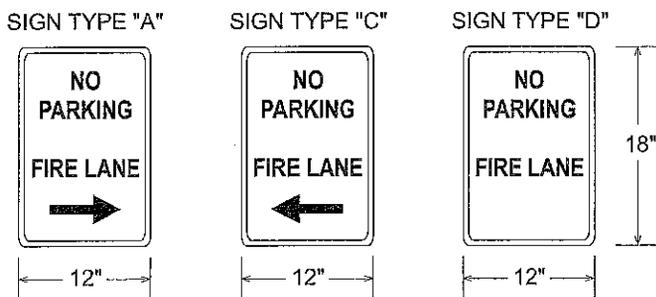


FIGURE D103.6  
FIRE LANE SIGNS

**D103.6.1 Roads 20 to 26 feet in width.** Fire apparatus access roads 20 to 26 feet wide (6096 to 7925 mm) shall be posted on both sides as a fire lane.

**D103.6.2 Roads more than 26 feet in width.** Fire apparatus access roads more than 26 feet wide (7925 mm) to 32 feet wide (9754 mm) shall be posted on one side of the road as a fire lane.

**SECTION D104  
COMMERCIAL AND INDUSTRIAL DEVELOPMENTS**

**D104.1 Buildings exceeding three stories or 30 feet in height.** Buildings or facilities exceeding 30 feet (9144 mm) or three stories in height shall have at least ~~three~~ <sup>two</sup> means of fire apparatus access for each structure.

**D104.2 Buildings exceeding 62,000 square feet in area.** Buildings or facilities having a gross building area of more than 62,000 square feet (5760 m<sup>2</sup>) shall be provided with two separate and approved fire apparatus access roads.

**Exception:** Projects having a gross building area of up to 124,000 square feet (11 520 m<sup>2</sup>) that have a single approved fire apparatus access road when all buildings are equipped throughout with approved automatic sprinkler systems.

**D104.3 Remoteness.** Where two access roads are required, they shall be placed a distance apart equal to not less than one half of the length of the maximum overall diagonal dimension of the property or area to be served, measured in a straight line between accesses.

**SECTION D105  
AERIAL FIRE APPARATUS ACCESS ROADS**

**D105.1 Where required.** Buildings or portions of buildings or facilities exceeding 30 feet (9144 mm) in height above the lowest level of fire department vehicle access shall be provided with approved fire apparatus access roads capable of accommodating fire department aerial apparatus. Overhead utility and power lines shall not be located within the aerial fire apparatus access roadway.

**D105.2 Width.** Fire apparatus access roads shall have a minimum unobstructed width of 26 feet (7925 mm) in the immediate vicinity of any building or portion of building more than 30 feet (9144 mm) in height.

**D105.3 Proximity to building.** At least one of the required access routes meeting this condition shall be located within a minimum of 15 feet (4572 mm) and a maximum of 30 feet (9144 mm) from the building, and shall be positioned parallel to one entire side of the building.

**SECTION D106  
MULTIPLE-FAMILY RESIDENTIAL DEVELOPMENTS**

**D106.1 Projects having more than 100 dwelling units.** Multiple-family residential projects having more than 100 dwelling units shall be equipped throughout with two separate and approved fire apparatus access roads.

**Exception:** Projects having up to 200 dwelling units may have a single approved fire apparatus access road when all buildings, including nonresidential occupancies, are equipped throughout with approved automatic sprinkler systems installed in accordance with Section 903.3.1.1 or 903.3.1.2.

**D106.2 Projects having more than 200 dwelling units.** Multiple-family residential projects having more than 200 dwelling units shall be provided with two separate and approved fire apparatus access roads regardless of whether they are equipped with an approved automatic sprinkler system.

**SECTION D107  
ONE- OR TWO-FAMILY RESIDENTIAL  
DEVELOPMENTS**

**D107.1 One- or two-family dwelling residential developments.** Developments of one- or two-family dwellings where the number of dwelling units exceeds 30 shall be provided with separate and approved fire apparatus access roads and shall meet the requirements of Section D104.3.

**Exceptions:**

1. Where there are more than 30 dwelling units on a single public or private fire apparatus access road and all dwelling units are equipped throughout with an approved automatic sprinkler system in accordance with Section 903.3.1.1, 903.3.1.2 or 903.3.1.3, access from two directions shall not be required.
2. The number of dwelling units on a single fire apparatus access road shall not be increased unless fire apparatus access roads will connect with future development, as determined by the fire code official.

## APPENDIX E

# HAZARD CATEGORIES

*This appendix is for information purposes and is not intended for adoption.*

### SECTION E101 GENERAL

**E101.1 Scope.** This appendix provides information, explanations and examples to illustrate and clarify the hazard categories contained in Chapter 27 of the *International Fire Code*. The hazard categories are based upon the DOL 29 CFR. Where numerical classifications are included, they are in accordance with nationally recognized standards.

This appendix should not be used as the sole means of hazardous materials classification.

### SECTION E102 HAZARD CATEGORIES

**E102.1 Physical hazards.** Materials classified in this section pose a physical hazard.

**E102.1.1 Explosives and blasting agents.** The current UN/DOT classification system recognized by international authorities, the Department of Defense and others classifies all explosives as Class 1 materials. They are then divided into six separate divisions to indicate their relative hazard. There is not a direct correlation between the designations used by the old DOT system and those used by the current system nor is there correlation with the system (high and low) established by the Bureau of Alcohol, Tobacco and Firearms (BATF). Table 3304.3 provides some guidance with regard to the current categories and their relationship to the old categories. Some items may appear in more than one division, depending on factors such as the degree of confinement or separation, by type of packaging, storage configuration or state of assembly.

In order to determine the level of hazard presented by explosive materials, testing to establish quantitatively their explosive nature is required. There are numerous test methods that have been used to establish the character of an explosive material. Standardized tests, required for finished goods containing explosives or explosive materials in a packaged form suitable for shipment or storage, have been established by UN/DOT and BATF. However, these tests do not consider key elements that should be examined in a manufacturing situation. In manufacturing operations, the condition and/or the state of a material may vary within the process. The in-process material classification and classification requirements for materials used in the manufacturing process may be different from the classification of the same material when found in finished goods depending on the stage of the process in which the material is found. A classification methodology must be used that recognizes the hazards commensurate with the application to the variable physical conditions as well as potential variations of physical character and type of explosive under consideration.

Test methods or guidelines for hazard classification of energetic materials used for in-process operations shall be approved by the fire code official. Test methods used shall be DOD, BATF, UN/DOT or other approved criteria. The results of such testing shall become a portion of the files of the jurisdiction and be included as an independent section of any Hazardous Materials Management Plan (HMMP) required by Section 3305.2.1. Also see Section 104.7.2.

Examples of materials in various Divisions are as follows:

1. Division 1.1 (High Explosives). Consists of explosives that have a mass explosion hazard. A mass explosion is one which affects almost the entire pile of material instantaneously. Includes substances that, when tested in accordance with approved methods, can be caused to detonate by means of a blasting cap when unconfined or will transition from deflagration to a detonation when confined or unconfined. Examples: dynamite, TNT, nitroglycerine, C-3, HMX, RDX, encased explosives, military ammunition.
2. Division 1.2 (Low Explosives). Consists of explosives that have a projection hazard, but not a mass explosion hazard. Examples: nondetonating encased explosives, military ammunition and the like.
3. Division 1.3 (Low Explosives). Consists of explosives that have a fire hazard and either a minor blast hazard or a minor projection hazard or both, but not a mass explosion hazard. The major hazard is radiant heat or violent burning, or both. Can be deflagrated when confined. Examples: smokeless powder, propellant explosives, display fireworks.
4. Division 1.4. Consists of explosives that pose a minor explosion hazard. The explosive effects are largely confined to the package and no projection of fragments of appreciable size or range is expected. An internal fire must not cause virtually instantaneous explosion of almost the entire contents of the package. Examples: squibs (nondetonating igniters), explosive actuators, explosive trains (low level detonating cord).
5. Division 1.5 (Blasting Agents). Consists of very insensitive explosives. This division is comprised of substances which have a mass explosion hazard, but are so insensitive that there is very little probability of initiation or of transition from burning to detonation under normal conditions of transport. Materials are not cap sensitive; however, they are mass detonating when provided with sufficient input. Examples: oxidizer and liquid fuel slurry mixtures and gels, ammonium nitrate combined with fuel oil.

6. Division 1.6. Consists of extremely insensitive articles which do not have a mass explosive hazard. This division is comprised of articles which contain only extremely insensitive detonating substances and which demonstrate a negligible probability of accidental initiation or propagation. Although this category of materials has been defined, the primary application is currently limited to military uses. Examples: Low vulnerability military weapons.

Explosives in each division are assigned a compatibility group letter by the Associate Administrator for Hazardous Materials Safety (DOT) based on criteria specified by DOTn 49CFR. Compatibility group letters are used to specify the controls for the transportation and storage related to various materials to prevent an increase in hazard that might result if certain types of explosives were stored or transported together. Altogether, there are 35 possible classification codes for explosives, e.g., 1.1A, 1.3C, 1.4S, etc.

**E102.1.2 Compressed gases.** Examples include:

1. Flammable: acetylene, carbon monoxide, ethane, ethylene, hydrogen, methane. Ammonia will ignite and burn although its flammable range is too narrow for it to fit the definition of flammable gas.
2. Oxidizing: oxygen, ozone, oxides of nitrogen, chlorine and fluorine. Chlorine and fluorine do not contain oxygen but reaction with flammables is similar to that of oxygen.
3. Corrosive: ammonia, hydrogen chloride, fluorine.
4. Highly toxic: arsine, cyanogen, fluorine, germane, hydrogen cyanide, nitric oxide, phosphine, hydrogen selenide, stibine.
5. Toxic: chlorine, hydrogen fluoride, hydrogen sulfide, phosgene, silicon tetrafluoride.
6. Inert (chemically unreactive): argon, helium, krypton, neon, nitrogen, xenon.
7. Pyrophoric: diborane, dichloroborane, phosphine, silane.
8. Unstable (reactive): butadiene (unstabilized), ethylene oxide, vinyl chloride.

**E102.1.3 Flammable and combustible liquids.** Examples include:

1. Flammable liquids.

Class IA liquids shall include those having flash points below 73°F (23°C) and having a boiling point at or below 100°F (38°C).

Class IB liquids shall include those having flash points below 73°F (23°C) and having a boiling point at or above 100°F (38°C).

Class IC liquids shall include those having flash points at or above 73°F (23°C) and below 100°F (38°C).

2. Combustible liquids.

Class II liquids shall include those having flash points at or above 100°F (38°C) and below 140°F (60°C).

Class IIIA liquids shall include those having flash points at or above 140°F (60°C) and below 200°F (93°C).

Class IIIB liquids shall include those liquids having flash points at or above 200°F (93°C).

**E102.1.4 Flammable solids.** Examples include:

1. Organic solids: camphor, cellulose nitrate, naphthalene.
2. Inorganic solids: decaborane, lithium amide, phosphorous heptasulfide, phosphorous sesquisulfide, potassium sulfide, anhydrous sodium sulfide, sulfur.
3. Combustible metals (except dusts and powders): cesium, magnesium, zirconium.

**E102.1.5 Combustible dusts and powders.** Finely divided solids which may be dispersed in air as a dust cloud: wood sawdust, plastics, coal, flour, powdered metals (few exceptions).

**E102.1.6 Combustible fibers.** See Section 2902.1.

**E102.1.7 Oxidizers.** Examples include:

1. Gases: oxygen, ozone, oxides of nitrogen, fluorine and chlorine (reaction with flammables is similar to that of oxygen).
2. Liquids: bromine, hydrogen peroxide, nitric acid, perchloric acid, sulfuric acid.
3. Solids: chlorates, chromates, chromic acid, iodine, nitrates, nitrites, perchlorates, peroxides.

**E102.1.7.1 Examples of liquid and solid oxidizers according to hazard.**

Class 4: ammonium perchlorate (particle size greater than 15 microns), ammonium permanganate, guanidine nitrate, hydrogen peroxide solutions more than 91 percent by weight, perchloric acid solutions more than 72.5 percent by weight, potassium superoxide, tetranitromethane.

Class 3: ammonium dichromate, calcium hypochlorite (over 50 percent by weight), chloric acid (10 percent maximum concentration), hydrogen peroxide solutions (greater than 52 percent up to 91 percent), mono-(trichloro)-tetra-(monopotassium dichloro)-penta-s-triazinetriene, nitric acid, (fuming—more than 86 percent concentration), perchloric acid solutions (60 percent to 72 percent by weight), potassium bromate, potassium chlorate, potassium dichloro-s-triazinetriene (potassium dichloro-isocyanurate), sodium bromate, sodium chlorate, sodium chlorite (over 40 percent by weight) and

sodium dichloro-s-triazinetriene (sodium dichloro-isocyanurate).

Class 2: barium bromate, barium chlorate, barium hypochlorite, barium perchlorate, barium permanganate, 1-bromo-3-chloro-5, 5-dimethylhydantoin, calcium chlorate, calcium chlorite, calcium hypochlorite (50 percent or less by weight), calcium perchlorate, calcium permanganate, chromium trioxide (chromic acid), copper chlorate, halane (1, 3-dichloro-5, 5-dimethylhydantoin), hydrogen peroxide (greater than 27.5 percent up to 52 percent), lead perchlorate, lithium chlorate, lithium hypochlorite (more than 39 percent available chlorine), lithium perchlorate, magnesium bromate, magnesium chlorate, magnesium perchlorate, mercurous chlorate, nitric acid (more than 40 percent but less than 86 percent), perchloric acid solutions (more than 50 percent but less than 60 percent), potassium perchlorate, potassium permanganate, potassium peroxide, potassium superoxide, silver peroxide, sodium chlorite (40 percent or less by weight), sodium perchlorate, sodium perchlorate monohydrate, sodium permanganate, sodium peroxide, strontium chlorate, strontium perchlorate, thallium chlorate, trichloro-s-triazinetriene (trichloroisocyanuric acid), urea hydrogen peroxide, zinc bromate, zinc chlorate and zinc permanganate.

Class 1: all inorganic nitrates (unless otherwise classified), all inorganic nitrites (unless otherwise classified), ammonium persulfate, barium peroxide, calcium peroxide, hydrogen peroxide solutions (greater than 8 percent up to 27.5 percent), lead dioxide, lithium hypochlorite (39 percent or less available chlorine), lithium peroxide, magnesium peroxide, manganese dioxide, nitric acid (40 percent concentration or less), perchloric acid solutions (less than 50 percent by weight), potassium dichromate, potassium percarbonate, potassium persulfate, sodium carbonate peroxide, sodium dichloro-s-triazinetriene dihydrate, sodium dichromate, sodium perborate (anhydrous), sodium perborate monohydrate, sodium perborate tetrahydrate, sodium percarbonate, sodium persulfate, strontium peroxide and zinc peroxide.

**E102.1.8 Organic peroxides.** Organic peroxides contain the double oxygen or peroxy (-o-o) group. Some are flammable compounds and subject to explosive decomposition. They are available as:

1. Liquids.
2. Pastes.
3. Solids (usually finely divided powers).

**E102.1.8.1 Classification of organic peroxides according to hazard.**

Unclassified: Unclassified organic peroxides are capable of detonation and are regulated in accordance with Chapter 33.

Class I: acetyl cyclohexane sulfonyl 60-65 percent concentration by weight, fulfonyl peroxide, benzoyl peroxide over 98 percent concentration, t-butyl

hydroperoxide 90 percent, t-butyl peroxyacetate 75 percent, t-butyl peroxyisopropylcarbonate 92 percent, diisopropyl peroxydicarbonate 100 percent, di-n-propyl peroxydicarbonate 98 percent, and di-n-propyl peroxydicarbonate 85 percent.

Class II: acetyl peroxide 25 percent, t-butyl hydroperoxide 70 percent (with DTBP and t-BuOH diluents), t-butyl peroxybenzoate 98 percent, t-butyl peroxy-2-ethylhexanoate 97 percent, t-butyl peroxyisobutyrate 75 percent, t-butyl peroxyisopropyl-carbonate 75 percent, t-butyl peroxy-pivalate 75 percent, dibenzoyl peroxydicarbonate 85 percent, di-sec-butyl peroxydicarbonate 98 percent, di-sec-butyl peroxydicarbonate 75 percent, 1,1-di-(t-butylperoxy)-3,5,5-trimethylcyclohexane 95 percent, di-(2-ethylhexyl) peroxydicarbonate 97 percent, 2,5-dimethyl-2,5 di (benzoylperoxy) hexane 92 percent, and peroxyacetic acid 43 percent.

Class III: acetyl cyclohexane sulfonyl peroxide 29 percent, benzoyl peroxide 78 percent, benzoyl peroxide paste 55 percent, benzoyl peroxide paste 50 percent peroxide/50 percent butylbenzylphthalate diluent, cumene hydroperoxide 86 percent, di-(4-butylcyclohexyl) peroxydicarbonate 98 percent, t-butyl peroxy-2-ethylhexanoate 97 percent, t-butyl peroxyneodecanoate 75 percent, decanoyl peroxide 98.5 percent, di-t-butyl peroxide 99 percent, 1,1-di-(t-butylperoxy)3,5,5-trimethylcyclohexane 75 percent, 2,4-dichlorobenzoyl peroxide 50 percent, diisopropyl peroxydicarbonate 30 percent, 2,-5-dimethyl-2,5-di-(2-ethylhexanolyperoxy)-hexane 90 percent, 2,5-dimethyl-2,5-di-(t-butylperoxy) hexane 90 percent and methyl ethyl ketone peroxide 9 percent active oxygen diluted in dimethyl phthalate.

Class IV: benzoyl peroxide 70 percent, benzoyl peroxide paste 50 percent peroxide/15 percent water/35 percent butylphthalate diluent, benzoyl peroxide slurry 40 percent, benzoyl peroxide powder 35 percent, t-butyl hydroperoxide 70 percent, (with water diluent), t-butyl peroxy-2-ethylhexanoate 50 percent, decumyl peroxide 98 percent, di-(2-ethylhexal) peroxydicarbonate 40 percent, laurel peroxide 98 percent, p-methane hydroperoxide 52.5 percent, methyl ethyl ketone peroxide 5.5 percent active oxygen and methyl ethyl ketone peroxide 9 percent active oxygen diluted in water and glycols.

Class V: benzoyl peroxide 35 percent, 1,1-di-t-butyl peroxy 3,5,5-trimethylcyclohexane 40 percent, 2,5-di-(t-butyl peroxy) hexane 47 percent and 2,4-pentanedione peroxide 4 percent active oxygen.

**E102.1.9 Pyrophoric materials.** Examples include:

1. Gases: diborane, phosphine, silane.
2. Liquids: diethylaluminum chloride, diethylberyllium, diethylphosphine, diethylzinc, dimethylarsine, triethylaluminum etherate, triethylbismuthine, triethylboron, trimethylaluminum, trimethylgallium.

3. Solids: cesium, hafnium, lithium, white or yellow phosphorous, plutonium, potassium, rubidium, sodium, thorium.

**E102.1.10 Unstable (reactive) materials.** Examples include:

Class 4: acetyl peroxide, dibutyl peroxide, dinitrobenzene, ethyl nitrate, peroxyacetic acid and picric acid (dry) trinitrobenzene.

Class 3: hydrogen peroxide (greater than 52 percent), hydroxylamine, nitromethane, paranitroaniline, perchloric acid and tetrafluoroethylene monomer.

Class 2: acrolein, acrylic acid, hydrazine, methacrylic acid, sodium perchlorate, styrene and vinyl acetate.

Class 1: acetic acid, hydrogen peroxide 35 percent to 52 percent, paraldehyde and tetrahydrofuran.

**E102.1.11 Water-reactive materials.** Examples include:

Class 3: aluminum alkyls such as triethylaluminum, isobutylaluminum and trimethylaluminum; bromine pentafluoride, bromine trifluoride, chlorodiethylaluminum and diethylzinc.

Class 2: calcium carbide, calcium metal, cyanogen bromide, lithium hydride, methylchlorosilane, potassium metal, potassium peroxide, sodium metal, sodium peroxide, sulfuric acid and trichlorosilane.

Class 1: acetic anhydride, sodium hydroxide, sulfur monochloride and titanium tetrachloride.

**E102.1.12 Cryogenic fluids.** The cryogenics listed will exist as compressed gases when they are stored at ambient temperatures.

1. Flammable: carbon monoxide, deuterium (heavy hydrogen), ethylene, hydrogen, methane.
2. Oxidizing: fluorine, nitric oxide, oxygen.
3. Corrosive: fluorine, nitric oxide.
4. Inert (chemically unreactive): argon, helium, krypton, neon, nitrogen, xenon.
5. Highly toxic: fluorine, nitric oxide.

**E102.2 Health hazards.** Materials classified in this section pose a health hazard.

**E102.2.1 Highly toxic materials.** Examples include:

1. Gases: arsine, cyanogen, diborane, fluorine, germane, hydrogen cyanide, nitric oxide, nitrogen dioxide, ozone, phosphine, hydrogen selenide, stibine.
2. Liquids: acrolein, acrylic acid, 2-chloroethanol (ethylene chlorohydrin), hydrazine, hydrocyanic acid, 2-methylaziridine (propylenimine), 2-methylacetone (acetone cyanohydrin), methyl ester isocyanic acid (methyl isocyanate), nicotine, tetranitromethane and tetraethylstannane (tetraethyltin).
3. Solids: (aceto) phenylmercury (phenyl mercuric acetate), 4-aminopyridine, arsenic pentoxide, arsenic trioxide, calcium cyanide, 2-chloroacetophenone, aflatoxin B, decaborane(14), mercury (II) bromide

(mercuric bromide), mercury (II) chloride (corrosive mercury chloride), pentachlorophenol, methyl parathion, phosphorus (white) and sodium azide.

**E102.2.2 Toxic materials.** Examples include:

1. Gases: boron trichloride, boron trifluoride, chlorine, chlorine trifluoride, hydrogen fluoride, hydrogen sulfide, phosgene, silicon tetrafluoride.
2. Liquids: acrylonitrile, allyl alcohol, alpha-chlorotoluene, aniline, 1-chloro-2,3-epoxypropane, chloroformic acid (allyl ester), 3-chloropropene (allyl chloride), o-cresol, crotonaldehyde, dibromomethane, diisopropylamine, diethyl ester sulfuric acid, dimethyl ester sulfuric acid, 2-furaldehyde (furfural), furfural alcohol, phosphorus chloride, phosphoryl chloride (phosphorus oxychloride) and thionyl chloride.
3. Solids: acrylamide, barium chloride, barium (II) nitrate, benzidine, p-benzoquinone, beryllium chloride, cadmium chloride, cadmium oxide, chloroacetic acid, chlorophenylmercury (phenyl mercuric chloride), chromium (VI) oxide (chromic acid, solid), 2,4-dinitrotoluene, hydroquinone, mercury chloride (calomel), mercury (II) sulfate (mercuric sulfate), osmium tetroxide, oxalic acid, phenol, P-phenylenediamine, phenylhydrazine, 4-phenylmorpholine, phosphorus sulfide, potassium fluoride, potassium hydroxide, selenium (IV) disulfide and sodium fluoride.

**E102.2.3 Corrosives.** Examples include:

1. Acids: Examples: chromic, formic, hydrochloric (muriatic) greater than 15 percent, hydrofluoric, nitric (greater than 6 percent, perchloric, sulfuric (4 percent or more)).
2. Bases (alkalis): hydroxides—ammonium (greater than 10 percent), calcium, potassium (greater than 1 percent), sodium (greater than 1 percent); certain carbonates—potassium.
3. Other corrosives: bromine, chlorine, fluorine, iodine, ammonia.

**Note:** Corrosives that are oxidizers, e.g., nitric acid, chlorine, fluorine; or are compressed gases, e.g., ammonia, chlorine, fluorine; or are water-reactive, e.g., concentrated sulfuric acid, sodium hydroxide, are physical hazards in addition to being health hazards.

## SECTION E103 EVALUATION OF HAZARDS

**E103.1 Degree of hazard.** The degree of hazard present depends on many variables which should be considered individually and in combination. Some of these variables are as shown in Sections E103.1.1 through E103.1.5.

**E103.1.1 Chemical properties of the material.** Chemical properties of the material determine self reactions and reactions which may occur with other materials. Generally,

materials within subdivisions of hazard categories will exhibit similar chemical properties. However, materials with similar chemical properties may pose very different hazards. Each individual material should be researched to determine its hazardous properties and then considered in relation to other materials that it might contact and the surrounding environment.

**E103.1.2 Physical properties of the material.** Physical properties, such as whether a material is a solid, liquid or gas at ordinary temperatures and pressures, considered along with chemical properties will determine requirements for containment of the material. Specific gravity (weight of a liquid compared to water) and vapor density (weight of a gas compared to air) are both physical properties which are important in evaluating the hazards of a material.

**E103.1.3 Amount and concentration of the material.** The amount of material present and its concentration must be considered along with physical and chemical properties to determine the magnitude of the hazard. Hydrogen peroxide, for example, is used as an antiseptic and a hair bleach in low concentrations (approximately 8 percent in water solution). Over 8 percent, hydrogen peroxide is classed as an oxidizer and is toxic. Above 90 percent, it is a Class 4 oxidizer "that can undergo an explosive reaction when catalyzed or exposed to heat, shock or friction," a definition which incidentally also places hydrogen peroxide over 90-percent concentration in the unstable (reactive) category. Small amounts at high concentrations may present a greater hazard than large amounts at low concentrations.

**E103.1.3.1 Mixtures.** Gases—toxic and highly toxic gases include those gases which have an  $LC_{50}$  of 2,000 parts per million (ppm) or less when rats are exposed for a period of 1 hour or less. To maintain consistency with the definitions for these materials, exposure data for periods other than 1 hour must be normalized to 1 hour. To classify mixtures of compressed gases that contain one or more toxic or highly toxic components, the  $LC_{50}$  of the mixture must be determined. Mixtures that contain only two components are binary mixtures. Those that contain more than two components are multi-component mixtures. When two or more hazardous substances (components) having an  $LC_{50}$  below 2,000 ppm are present in a mixture, their combined effect, rather than that of the individual substances (components), must be considered. In the absence of information to the contrary, the effects of the hazards present must be considered as additive. Exceptions to the above rule may be made when there is a good reason to believe that the principal effects of the different harmful substances (components) are not additive.

For binary mixtures where the hazardous component is diluted with a nontoxic gas such as an inert gas, the  $LC_{50}$  of the mixture is estimated by use of the following formula:

$$LC_{50m} = \frac{1}{[C_i / LC_{50i}]} \quad (\text{Equation E-1})$$

For multi-component mixtures where more than one component has a listed  $LC_{50}$ , the  $LC_{50}$  of the mixture is estimated by use of the following formula:

$$C_{50m} = \frac{1}{(C_{i1} / LC_{50i1}) + (C_{i2} / LC_{50i2}) + (C_{in} / LC_{50in})} \quad (\text{Equation E-2})$$

where:

$LC_{50m}$  =  $LC_{50}$  of the mixture in parts per million (ppm).

$C_i$  = concentration of component ( $i$ ) in decimal percent. The concentration of the individual components in a mixture of gases is to be expressed in terms of percent by volume.

$LC_{50i}$  =  $LC_{50}$  of component ( $i$ ). The  $LC_{50}$  of the component is based on a 1-hour exposure.  $LC_{50}$  data which are for other than 1-hour exposures shall be normalized to 1-hour by multiplying the  $LC_{50}$  for the time determined by the factor indicated in Table E103.1.3.1. The preferred mammalian species for  $LC_{50}$  data is the rat, as specified in the definitions of toxic and highly toxic in Chapter 2 of the *International Fire Code*. If data for rats are unavailable, and in the absence of information to the contrary, data for other species may be utilized. The data shall be taken in the following order of preference: rat, mouse, rabbit, guinea pig, cat, dog, monkey.

$i_n$  = component 1, component 2 and so on to the  $n$ th component.

#### Examples:

a. What is the  $LC_{50}$  of a mixture of 15-percent chlorine, 85-percent nitrogen?

The 1-hour (rat)  $LC_{50}$  of pure chlorine is 293 ppm.

$LC_{50m} = 1 / (0.15 / 293)$  or 1,953 ppm. Therefore, the mixture is toxic.

b. What is the  $LC_{50}$  of a mixture of 15-percent chlorine, 15-percent fluorine and 70-percent nitrogen? The 1-hour (rat)  $LC_{50}$  of chlorine is 293 ppm. The 1-hour (rat)  $LC_{50}$  of fluorine is 185 ppm.

$LC_{50m} = 1 / (0.15 / 293) + (0.15 / 185)$  or 755 ppm. Therefore the mixture is toxic.

c. Is the mixture of 1 percent phosphine in argon toxic or highly toxic? The 1-hour (rat)  $LC_{50}$  is 11 ppm.

$LC_{50m} = 1 / [0.01 / (11 \cdot 2)]$  or 2,200 ppm. Therefore the mixture is neither toxic nor highly toxic. Note that the 4-hour  $LC_{50}$  of 11 ppm was normalized to 1-hour by use of Section E103.1.3.1.

TABLE E103.1.3.1  
NORMALIZATION FACTOR

TIME (hours)	MULTIPLY BY
0.5	0.7
1.0	1.0
1.5	1.2
2.0	1.4
3.0	1.7
4.0	2.0
5.0	2.2
6.0	2.4
7.0	2.6
8.0	2.8

**E103.1.4 Actual use, activity or process involving the material.** The definition of handling, storage and use in closed systems refers to materials in packages or containers. Dispensing and use in open containers or systems describes situations where a material is exposed to ambient conditions or vapors are liberated to the atmosphere. Dispensing and use in open systems, then, are generally more hazardous situations than handling, storage or use in closed systems. The actual use or process may include heating, electric or other sparks, catalytic or reactive materials and many other factors which could affect the hazard and must therefore be thoroughly analyzed.

**E103.1.5 Surrounding conditions.** Conditions such as other materials or processes in the area, type of construction of the structure, fire protection features (e.g., fire walls, sprinkler systems, alarms, etc.), occupancy (use) of adjoining areas, normal temperatures, exposure to weather, etc., must be taken into account in evaluating the hazard.

**E103.2 Evaluation questions.** The following are sample evaluation questions:

1. What is the material? Correct identification is important; exact spelling is vital. Check labels, MSDS, ask responsible persons, etc.
2. What are the concentration and strength?
3. What is the physical form of the material? Liquids, gases and finely divided solids have differing requirements for spill and leak control and containment.
4. How much material is present? Consider in relation to permit amounts, maximum allowable quantity per control area (from Group H occupancy requirements), amounts which require detached storage and overall magnitude of the hazard.
5. What other materials (including furniture, equipment and building components) are close enough to interact with the material?
6. What are the likely reactions?
7. What is the activity involving the material?

8. How does the activity impact the hazardous characteristics of the material? Consider vapors released or hazards otherwise exposed.
9. What must the material be protected from? Consider other materials, temperature, shock, pressure, etc.
10. What effects of the material must people and the environment be protected from?
11. How can protection be accomplished? Consider:
  - 11.1. Proper containers and equipment.
  - 11.2. Separation by distance or construction.
  - 11.3. Enclosure in cabinets or rooms.
  - 11.4. Spill control, drainage and containment.
  - 11.5. Control systems — ventilation, special electrical, detection and alarm, extinguishment, explosion venting, limit controls, exhaust scrubbers and excess flow control.
  - 11.6. Administrative (operational) controls—signs, ignition source control, security, personnel training, established procedures, storage plans and emergency plans.

Evaluation of the hazard is a strongly subjective process; therefore, the person charged with this responsibility must gather as much relevant data as possible so that the decision will be objective and within the limits prescribed in laws, policies and standards.

It may be necessary to cause the responsible persons in charge to have tests made by qualified persons or testing laboratories to support contentions that a particular material or process is or is not hazardous. See Section 104.7.2 of the *International Fire Code*.

## APPENDIX F

# HAZARD RANKING

*The provisions contained in this appendix are not mandatory unless specifically referenced in the adopting ordinance.*

### SECTION F101 GENERAL

**F101.1 Scope.** Assignment of levels of hazards to be applied to specific hazard classes as required by NFPA 704 shall be in accordance with this appendix. The appendix is based on application of the degrees of hazard as defined in NFPA 704 arranged by hazard class as for specific categories defined in Chapter 2 of the *International Fire Code* and used throughout.

**F101.2 General.** The hazard rankings shown in Table F101.2 have been established by using guidelines found within NFPA 704. As noted in Section 4.2 of NFPA 704, there could be specific reasons to alter the degree of hazard assigned to a specific material; for example, ignition temperature, flammable range or susceptibility of a container to rupture by an internal combustion explosion or to metal failure while under pressure or because of heat from external fire. As a result, the degree of hazard assigned for the same material can vary when assessed by different people of equal competence.

The hazard rankings assigned to each class represent reasonable minimum hazard levels for a given class based on the use of criteria established by NFPA 704. Specific cases of use or storage may dictate the use of higher degrees of hazard in certain cases.

### SECTION F102 REFERENCED STANDARDS

ICC	IFC- 01 International Fire Code	F101.1
NFPA	704- 01 Identification of the Hazards of Materials for Emergency Response	F101.1, F101.2

**TABLE F101.2**  
**FIRE FIGHTER WARNING PLACARD DESIGNATIONS BASED ON HAZARD CLASSIFICATION CATEGORIES**

HAZARD CATEGORY	DESIGNATION
Combustible liquid II	F2
Combustible liquid IIIA	F2
Combustible liquid IIIB	F1
Combustible dust	F4
Combustible fiber	F3
Cryogenic flammable	F4, H3
Cryogenic oxidizing	OX, H3
Explosive	R4
Flammable solid	F2
Flammable gas (gaseous)	F4
Flammable gas (liquefied)	F4
Flammable liquid IA	F4
Flammable liquid IB	F3
Flammable liquid IC	F3
Organic peroxide, UD	R4
Organic peroxide I	F4, R3
Organic peroxide II	F3, R3
Organic peroxide III	F2, R2
Organic peroxide IV	F1, R1
Organic peroxide V	Nonhazard
Oxidizing gas (gaseous)	OX
Oxidizing gas (liquefied)	OX
Oxidizer 4	OX
Oxidizer 3	OX
Oxidizer 2	OX
Pyrophoric gases	F4
Pyrophoric solids, liquids	F3
Unstable reactive 4D	R4
Unstable reactive 3D	R4
Unstable reactive 3N	R3
Unstable reactive 2	R2
Water reactive 3	W, R3
Water reactive 2	W, R2
Corrosive	H3, COR
Toxic	H3
Highly toxic	H4

F—Flammable category.

R—Reactive category.

H—Health category.

W—Special hazard: water reactive.

OX—Special hazard: oxidizing properties.

COR—Corrosive.

UD—Unclassified detonable material.

4D—Class 4 detonable material.

3D—Class 3 detonable material.

3N—Class 3 nondetonable material.

## APPENDIX G

# CRYOGENIC FLUIDS—WEIGHT AND VOLUME EQUIVALENTS

*This appendix is for information purposes and is not intended for adoption.*

### SECTION G101 GENERAL

**G101.1 Scope.** This appendix is used to convert from liquid to gas for cryogenic fluids.

**G101.2 Conversion.** Table G101.2 shall be used to determine the equivalent amounts of cryogenic fluids in either the liquid or gas phase.

**G101.2.1 Use of the table.** To use Table G101.2, read horizontally across the line of interest. For example, to determine the number of cubic feet of gas contained in 1.0 gallon (3.785 L) of liquid argon, find 1.000 in the column entitled "Volume of Liquid at Normal Boiling Point." Reading across the line under the column entitled "Volume of Gas at 70°F and 1 atmosphere 14.7 psia," the value of 112.45 cubic feet (3.184 m<sup>3</sup>) is found.

**G101.2.2 Other quantities.** If other quantities are of interest, the numbers obtained can be multiplied or divided to obtain the quantity of interest. For example, to determine the number of cubic feet of argon gas contained in a volume of 1,000 gallons (3785 L) of liquid argon at its normal boiling point, multiply 112.45 by 1,000 to obtain 112,450 cubic feet (3184 m<sup>3</sup>).

TABLE G101.2  
WEIGHT AND VOLUME EQUIVALENTS FOR COMMON CRYOGENIC FLUIDS

CRYOGENIC FLUID	WEIGHT OF LIQUID OR GAS		VOLUME OF LIQUID AT NORMAL BOILING POINT		VOLUME OF GAS AT NTP	
	Pounds	Kilograms	Liters	Gallons	Cubic feet	Cubic meters
Argon	1.000	0.454	0.326	0.086	9.67	0.274
	2.205	1.000	0.718	0.190	21.32	0.604
	3.072	1.393	1.000	0.264	29.71	0.841
	11.628	5.274	3.785	1.000	112.45	3.184
	10.340	4.690	3.366	0.889	100.00	2.832
	3.652	1.656	1.189	0.314	35.31	1.000
Helium	1.000	0.454	3.631	0.959	96.72	2.739
	2.205	1.000	8.006	2.115	213.23	6.038
	0.275	0.125	1.000	0.264	26.63	0.754
	1.042	0.473	3.785	1.000	100.82	2.855
	1.034	0.469	3.754	0.992	100.00	2.832
	0.365	0.166	1.326	0.350	35.31	1.000
Hydrogen	1.000	0.454	6.409	1.693	191.96	5.436
	2.205	1.000	14.130	3.733	423.20	11.984
	0.156	0.071	1.000	0.264	29.95	0.848
	0.591	0.268	3.785	1.000	113.37	3.210
	0.521	0.236	3.339	0.882	100.00	2.832
	0.184	0.083	1.179	0.311	35.31	1.000
Oxygen	1.000	0.454	0.397	0.105	12.00	0.342
	2.205	1.000	0.876	0.231	26.62	0.754
	2.517	1.142	1.000	0.264	30.39	0.861
	9.527	4.321	3.785	1.000	115.05	3.250
	8.281	3.756	3.290	0.869	100.00	2.832
	2.924	1.327	1.162	0.307	35.31	1.000
Nitrogen	1.000	0.454	0.561	0.148	13.80	0.391
	2.205	1.000	1.237	0.327	30.43	0.862
	1.782	0.808	1.000	0.264	24.60	0.697
	6.746	3.060	3.785	1.000	93.11	2.637
	7.245	3.286	4.065	1.074	100.00	2.832
	2.558	1.160	1.436	0.379	35.31	1.000
LNG <sup>a</sup>	1.000	0.454	1.052	0.278	22.968	0.650
	2.205	1.000	2.320	0.613	50.646	1.434
	0.951	0.431	1.000	0.264	21.812	0.618
	3.600	1.633	3.785	1.000	82.62	2.340
	4.356	1.976	4.580	1.210	100.00	2.832
	11.501	5.217	1.616	0.427	35.31	1.000

For SI: 1 pound = 0.454 kg, 1 gallon = 3.785 L, 1 cubic foot = 0.02832 m<sup>3</sup>, °C = [(°F)-32]/1.8, 1 pound per square inch atmosphere = 6.895 kPa.

a. The values listed for liquefied natural gas (LNG) are "typical" values. LNG is a mixture of hydrocarbon gases, and no two LNG streams have exactly the same composition.

**RECOMMENDATION 11-11-ZO-02**  
**LANGUAGE AMENDMENT – SWEETWATER COUNTY ZONING RESOLUTION**  
**2006 INTERNATIONAL FIRE CODE**  
**REPEAL AND READOPT WITH APPENDICES B, C, D, E, F AND G WITH**  
**APPENDICES B, C AND D RESTRICTED TO THE GROWTH MANAGEMENT AREA**

WHEREAS, on October 8, 2011 the Sweetwater County Land Use Department advertised that a public hearing would be held on November 9, 2011 at 10:00 a.m. proposing to repeal and re-adopt the 2006 International Fire Code with Appendices, and;

WHEREAS, the Sweetwater County Planning and Zoning Commission heard the public hearing on November 9, 2011 regarding this repeal and re-adoption of the 2006 International Fire Code with Appendices, and;

WHEREAS, the Sweetwater County Planning and Zoning Commission at this public hearing requested and received public comment, and;

WHEREAS, after due consideration and discussion of all public comments received, the Planning and Zoning Commission voted 4-0 to recommend to the Sweetwater County Board of County Commissioners the repeal and re-adoption of the 2006 International Fire Code with Appendices as stated below:

Repeal and re- adopt the 2006 International Fire Code with Appendices B, C, D, E, F and G with Appendices B, C and D restricted to the Growth Management Area.

NOW THEREFORE be it resolved that the Sweetwater County Planning and Zoning Commission recommends that this Language Amendment be APPROVED.

Dated this 9<sup>th</sup> day of November, 2011.

Attest:

Sweetwater County  
Planning & Zoning Commission

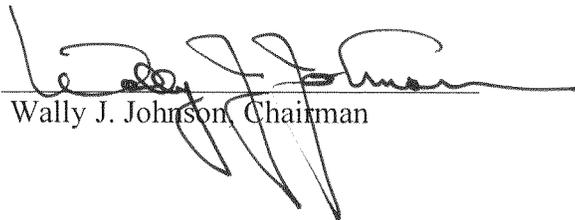
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Steven Dale Davis, County Clerk

\_\_\_\_\_  
Dan Scheer, Chairman

NOTICE OF THE SWEETWATER COUNTY COMMISSION'S INTENT  
TO RE-ADOPT THE 2006 INTERNATIONAL FIRE CODE, INCLUDING  
CERTAIN APPENDICES TO THE 2006 INTERNATIONAL FIRE CODE

1. The Sweetwater County Commission intends to re-adopt the 2006 International Fire Code with certain specified appendices, all of which address the safe procedures for using, applying, transporting and storing combustible, explosive or hazardous materials in a variety of locations and contexts. The procedures for enforcing said Code, and appealing from adverse decisions of the Code Enforcement Officer are included in the 2006 International Fire Code, with its specified appendices.
2. The authority for readopting the 2006 International Fire Code with certain appendices is found in W.S. 16-3-102, in the Wyoming Administrative Procedure Act. Appendice E is a new rule, and the proposed scope of application for Appendices B,C and D is restricted to the Growth Management Area.
3. A copy of the proposed rules, which consists of the 2006 International Fire Code with the specified appendices, is available for all interested persons to review at the Sweetwater County Land Use Department, 80 West Flaming Gorge Way, Green River, WY 82935.
4. Interested persons may present their views on the proposed re-adoption of the 2006 International Fire Code with the specified appendices by submitting written comments addressed to the Sweetwater County Clerk, 80 West Flaming Gorge Way, Green River, WY. All comments must be submitted or postmarked prior to January 23, 2012.
5. The proposed rules meet the minimum substantive state statutory requirements for enforcing the safe use, application, storage and transportation of combustible, explosive or hazardous materials.

Approved by the Sweetwater County Commission on  
this Sixth Day of December, 2011

  
Wally J. Johnson, Chairman



*Department Of Fire Prevention &  
Electrical Safety*

**MATTHEW H. MEAD**  
GOVERNOR

**LANNY APPLGATE**  
STATE FIRE MARSHAL

September 27, 2011

Jim Zimmerman  
Sweetwater County Code Enforcement Specialist  
80 West Flaming Gorge Way, Suite 23  
Green River, WY 82933

Dear Mr.  Zimmerman:

I would offer the following for consideration by your office and the Sweetwater Planning and Zoning Board.

As I understand the issue, Sweetwater County officials have or are in the process of identifying Growth Management Areas (GMAs) within the county. The question raised to our office is specifically related to application of Appendix D of the 2006 International Fire Code. In essence, I believe the question is, does the county have the ability to recognize Appendix D in a consistent manner as applied to primarily residential occupancies.

The county requested and was granted Local Jurisdiction Authority from the state on matters as they relate to the application of the fire code adopted by the state.

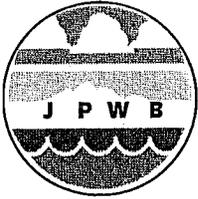
It is the opinion of our office, you, as the Authority Having Jurisdiction (AHJ) on fire issues have the authority to interpret, clarify and implement the adopted codes as you see necessary. If we can of further assistance, please do not hesitate to contact us.

Best regards,



Mike Carlson  
Assistant State Fire Marshal

CC: Lanny Applegate, State Fire Marshal.



**GREEN RIVER - ROCK SPRINGS - SWEETWATER COUNTY  
JOINT POWERS WATER BOARD**

**P.O. Box 1299  
Green River, Wyoming 82935  
(307) 875-4317 Fax (307) 875-5387**

October 25, 2011

Eric Bingham, AICP  
Director of Land Use  
Sweetwater County  
80 West Flaming Gorge Way  
Green River, WY 82935

RE: International Fire Code Appendices

Dear Eric:

As I understand it, the Sweetwater County Planning and Zoning as well as the County Commission are deliberating on which of the Appendices of the International Fire Code to recommend and adopt. As the regional water purveyor for the Green River/Rock Springs area; the Joint Powers Water Board's system will be directly effected by these decisions.

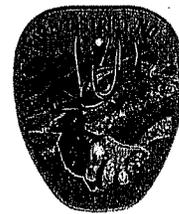
For the most part, the JPWB's water system must serve both domestic and the fire protection needs of the service areas. The fire protection requirements of existing and future development often govern the planning, design and operation of the water system. Therefore, one of the primary elements needed for planning and design of water system extensions are the required fire protection needs. Water system expansion represents a significant expense and is often one of the controlling factors for future growth. An established, consistent and defensible means of determining fire protection requirements, such as appendix B and C to the 2006 International Fire Code are essential to proper planning.

Since both appendices are currently enforced within City limits, adoption of these same codes by Sweetwater County will ensure consistency to the planning and development of the growth perimeters of the Cities. I would recommend these provisions (appendix B & C) be adopted by Sweetwater County.

If you have any further question or concerns, I may be contacted at the above listed telephone number, extension 224.

Sincerely,

Bryan Seppie, PE  
Director Engineering & Planning



# Sweetwater County Fire District #1

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November 3, 2011

Sweetwater County Board of Commissioners  
80 West Flaming Gorge Way, Suite 109  
Green River, WY 82935

Honorable Commissioners,

I am writing this letter to express the support of both Sweetwater County Fire District #1 and I for the adoption of the International Fire Code Appendices B through G. Fire codes serve an important function in our communities. The adoption of codes promotes responsible, organized development, which promotes the expansion of infrastructure as well as ensuring community development consistent with best practices. These appendices help to pave the way for organized community development and have the side effect of enhancing property values over time. These aspects also make our local economy more attractive for new corporations to invest in our community, further promoting prosperity.

Fire codes are accepted nationwide as the principle manner by which loss of life and property to fire are reduced and/or eliminated. Through the adoption and consistent enforcement of fire codes, the safety of our community is improved and also that of those who serve that same community in public safety.

Thank you for your consideration of this letter.

Take care & be safe.

Sincerely,

A handwritten signature in black ink, appearing to read "Jim Wamsley".

Jim Wamsley  
Fire Chief

RECEIVED

NOV 07 2011

SWEETWATER COUNTY  
PLANNING & ZONING DEPT.

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PO Box 2940  
Rock Springs, Wyoming 82902

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Rock Springs, Wyoming

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Phone: 307-362-9390  
FAX: 307-382-8486  
[www.fd1fire.com](http://www.fd1fire.com)

